



Republic of the Philippines

## DEPARTMENT OF ENERGY

DEPARTMENT CIRCULAR NO. \_\_\_\_\_

### **GUIDELINES FOR THE UNBUNDLING OF ELECTRIC VEHICLE CHARGING STATION CHARGING FEE PURSUANT TO ELECTRIC VEHICLE INDUSTRY DEVELOPMENT ACT**

**WHEREAS**, Republic Act (RA) No.7638 or the “Department of Energy (DOE) Act of 1992” declares as a policy of the State, among others, to ensure a continuous, adequate, and economic supply of energy with the end in view of ultimately achieving self-reliance in the country’s energy requirements through the integrated and intensive exploration, production, management, and development of the country’s indigenous energy sources;

**WHEREAS**, Sections 5 (e) and (h) of RA No. 7638 authorizes the DOE to regulate private sector activities as provided under existing laws providing therein an environment conducive to free and active private sector participation and investment in all energy activities, as well as to formulate and implement a program for the accelerated development of non-conventional energy systems and the promotion and commercialization on its applications;

**WHEREAS**, RA No. 11285 or the “Energy Efficiency and Conservation (EEC) Act” declares that it is the policy of the Government to promote a judicious conservation and efficient utilization of energy resources including its use in the transport sector being one of the energy consuming sector;

**WHEREAS**, Section 3 of the EEC Act provides for the establishment of a framework for introducing and institutionalizing fundamental policies on energy efficiency and conservation, including the promotion of efficient and judicious utilization of energy, increase in the utilization of energy efficiency and renewable energy technologies, and the delineation of responsibilities among various government agencies and private entities;

**WHEREAS**, RA 11697 or the “Electric Vehicle Industry Development Act (EVIDA)” declares that it is the policy of the Government to provide an enabling environment for the development of electric vehicles (EVs) including options for micromobility as an attractive and feasible mode of transportation to reduce dependence on fossil fuels;

**WHEREAS**, Rule II, Section 8 of the Implementing Rules and Regulations of the EVIDA (EVIDA-IRR), provides that EV Charging Station (EVCS) Providers refer to a natural or juridical person, duly accredited by the DOE, who sells, constructs, installs, maintains, owns, or operates EVCS or any of its components for a fee that are commercial use charging stations (CUCS) and battery swapping stations (BSS) and are permitted to impose and collect fees, which shall be unbundled, subject to applicable rules, regulations, and standards promulgated by DOE;

**WHEREAS**, Rule IV, Section 11(a), (j) and (n) of the EVIDA-IRR mandates the DOE to promulgate uniform and streamlined rules, regulations, and standards on the use, operations, and maintenance of EVCS and related equipment, in coordination with other concerned agencies, to include the accreditation of EVCS Providers and requirements imposed by Distribution Utilities (DUs) on charging stations and EVCS Providers for purposes of ensuring compliance with the unbundling of charging fees by EVCS Providers;

**WHEREAS**, Rule IX, Sections 37 and 38 of the EVIDA-IRR enumerated the prohibited acts and penalties for violations of the EVIDA;

**WHEREAS**, the draft Circular was presented and comments solicited from the stakeholders on \_\_\_\_\_ in the National Capital Region, Luzon, Visayas and Mindanao.

**NOW, THEREFORE**, in consideration of all the foregoing, the DOE hereby issues, adopts and promulgates the following:

**Section 1. Title.** This Department Circular shall be known as “EVCS Unbundling of Charging Fees Guidelines”

**Section 2. Scope and Application.** This Department Circular shall establish the guidelines in the unbundling of EVCS charging fees imposed and collected from EV users in exchange for the use of EVCS facilities to charge EVs. The unbundling of charging fee rates shall form part in the submission of requirements in the application for EVCS Provider – Operator accreditation.

**Section 3. Definition of Terms.** In addition to the terms provided under Section 4, Rule 1 of the EVIDA-IRR, the following terms as used in this Department Circular as follows:

- 3.1 “Applicant” refers to natural or juridical person or entity who applies to the DOE for the approval of the unbundled charging fee;
- 3.2 “Battery Swapping Station (BSS)” refers to a facility which allows EV users to exchange a near empty discharged battery with a fully charged battery. BSS which imposes charging fee may be classified as Commercial Use Charging Stations for unbundling purposes under this Department Circular;
- 3.3 “Commercial Use Charging Stations (CUCS)” refer to the utilization of charging stations by the general public or a defined group of individuals and are permitted to impose and collect fees;
- 3.4 “Charging fee” refers to the amount imposed on EV users in exchange for the use of CUCS whose individual components shall be unbundled pursuant the guidelines provided under this Department Circular;
- 3.5 “Distribution Utility (DU)” refers to any electric cooperative, private corporation, or government-owned utility or existing local government unit which has a franchise or authority operate a distribution system including those whose franchise or authority covers economic zones;
- 3.6 “EUMB” refers to Energy Utilization Management Bureau of the DOE;
- 3.7 “EVCS” refers to a facility with equipment for the delivery of electrical energy to EVs or its battery, installed in an enclosure with special control functions and communications, and may be located off the vehicle with reference to Section 6 of the EVIDA-IRR. For the purpose of this Department Circular, BSS is also an EVCS.
- 3.8 “EVCS Provider” refers to a natural or juridical person, duly accredited by the DOE, who sells, constructs, installs, maintains, owns, or operates EVCS or any of its components for a fee;

- 3.9 “EVCS Provider – Operator” refers to those engage in the operation of EVCS who are collecting fees from EV users in exchange for the use of facilities of EVCS to charge EVs;
- 3.10 “Own-Use Charging Stations” refer to the utilization of a charging station exclusively by an individual and shall not be allowed to imposed and collect fees; and
- 3.11 “Unbundling” refers to the obligation of an EVCS Provider – Operator to reflect the respective costs of providing the detailed services of each component relative to EVCS charging fee.

**Section 4. EVCS Provider – Operator Classification.** For unbundling purposes, pursuant to Section 6 of the EVIDA-IRR, EVCS utilization and operation may be classified as follows:

- 4.1 Commercial use charging stations (CUCS) are EVCS whose utilization are open to the general public or a defined group of individuals, which impose and collect charging fees on EV users; or
- 4.2 Own-use charging stations (OUCS) are EVCS whose utilization are for the exclusive use by an individual, or group (cooperatives, corporations, and/or other entities) and shall not be allowed to impose and collect charging fees: *Provided, That* OUCS that are exclusively used by groups consisting of at least two (2) different cooperatives, corporations and/or other entities shall be considered as CUCS.

**Section 5. Unbundling General Requirements.** EVCS Provider - Operator are permitted to impose and collect fees from EV users in exchange for the use of facilities of EVCS to charge EVs. *Provided, That* it shall comply with the minimum unbundling method and requirements specified hereof.

**Section 6. Unbundling Method.** Pursuant to Section 25 of the EVIDA-IRR, the charging fee imposition and collection can be in various methods, including but not limited to:

- 6.1 Fixed fees (monthly or annual fee for the use of EVCS facilities);
- 6.2 Variable/Consumption fees (per kwh fee of electricity used for charging);
- 6.3 Time-Based Fees (cost per minute charged, cost per hour charged, etc.);
- 6.4 Cashless payment; and
- 6.5 A mix of these and other methods.

*Provided, That* all charging fee imposed and collected to EV users shall have the minimum structure as provided in Annex A of this Department Circular: *Provided Further, That* EVCS Provider - Operator shall ensure that the unbundled structure of charging fee shall always be provided to EV users on their per usage of EVCS facilities.

**Section 7. Unbundling Structure Application Requirements.** EVCS Provider – Operator shall submit to DOE, through EUMB, the Annex B – Unbundling Structure Report Form for the approval of the unbundled charging fee. Application of unbundled charging fee of EVCS per city/municipality shall be treated separately.

**Section 8. Processing of Unbundled Charging Fee Applications.** The procedure for the unbundling of charging fee shall be as follows:

- 8.1 Upon complete submission of the unbundled charging fee structure, the DOE shall within two (2) working days determine the completeness of the application documents. Incomplete requirements shall be returned to the Applicant with a corresponding assessment from the DOE. Submissions after five (5) o'clock in the afternoon shall be processed on the following working day.
- 8.2 The DOE through EUMB shall assess and review the documents submitted by the Applicant, and shall prepare recommendations for approval or disapproval of the application.
- 8.3 The EUMB shall issue the approval of the application. Applications that are not favorably considered shall be returned and the Applicant shall be notified in writing of the reason for denial.
- 8.4 All applicants shall submit application documents through EUMB's official email address. EUMB will develop an online platform for EVCS to facilitate ease of application which will be announced to all EVCS Providers in place of the email submissions.

For the expedited processing of application documents, the DOE, through EUMB, may deputize or commission services through its field offices and third-party institutions to perform functions under this Department Circular. The DOE shall issue separate issuance for the implementation of the deputization or commissioning.

**Section 9. Issuance of the Unbundled Charging Fee.** The approval of the unbundling of charging fee application shall be issued to the Applicant within seven (7) working days upon the complete submission of the application documents. *Provided, That* the Applicant have complied with the requirements provided in Section 7 of this Department Circular.

**Section 10. Charging Fee Adjustments and/or Updating.** EVCS Providers shall notify the DOE by at least seven (7) working days before the implementation day and prior to any public announcement thereof for any adjustments and/or updating of charging fee. The following documentary requirements shall be attached with the notice: *Provided, That* charging fee adjustments shall only be applied upon the clearance and approval of the DOE, through EUMB.

- 10.1 Unbundled Structure Report Form (Annex B);
- 10.2 Notice of Adjustments (Annex C);
- 10.3 Justification of the charging fee (Annex D); and
- 10.4 Other document/s supporting the justification for charging fee adjustments.

*Provided Further, That* new application for charging fee adjustments only be received and evaluated by DOE after one (1) month from the date of the previously approved charging fee: *Provided Finally, That* the procedures and application fee outlined in Section 8 of this Department Circular shall be observed in processing the application for the adjustments and/or updating of the unbundled EVCS charging fee. It shall be understood that there shall be no changes in charging fees if there is no approved adjustment notice.

**Section 11. Implementation Day.** To facilitate the monitoring of charging fees, the implementation day will begin every first day of the month and applicable for the whole month.

**Section 12. Obligations of EVCS Providers – Operators.** All EVCS Providers – Operators are required to comply with the following:

- 12.1. Non-imposition and/or collection of fees without the approved unbundled charging fee;
- 12.2. Allow the authorized representative from the DOE through EUMB, at all reasonable times, full access to its facilities, book of accounts, and other pertinent records for the purpose of verification of corresponding unbundled charging fees;
- 12.3. Annual submission of unbundled charging fees as of December 31 to the DOE through EUMB using the official online platform or the Annex B of this Department Circular which is due every February 28 of the succeeding year. The submission shall cover the designated areas in Annex G.

The DOE, through the EUMB, shall issue implementing guidelines for the effective administration of the obligations of EVCS Providers including the detailed procedure for the monitoring, verification and enforcement including its effectivity and timelines: *Provided*, That the implementing guidelines shall only be issued after public consultation.

**Section 13. Obligations of DUs Operating as EVCS.** In the event that a DU engages in the business of EVCS, it shall comply with Section 26 of the Electric Power Industry Reform Act of 2001 (EPIRA) as implemented by Energy Regulatory Commission's applicable rules and guidelines on business separation and unbundling.

**Section 14. EVCS Provider Registry.** Pursuant to Section 11, (f) of the EVIDA-IRR, the DOE, through EUMB, shall provide an annual report and make available to the public through its website an annual inventory of all registered EVCS with its charging fee in the country.

**Section 15. Information, Education and Communication Activities.** Pursuant to Section 11, (e) of the EVIDA-IRR, the DOE, together with the DOTr and DTI, shall develop and undertake a national awareness and advocacy program covering EV and EVCS adoption, programs, and initiatives, and pursue partnerships with relevant stakeholders for the appreciation of this Department Circular.

**Section 16. Prohibited Acts.** Pursuant to Section 28 of the EVIDA, any person both natural or juridical, (the EVCS Provider and its responsible officers and personnel), shall be subject to the imposition of penalties which may include suspension or revocation of EVCS Provider Accreditation issued under this Department Circular.

**Section 17. Penalties.** Upon the determination that any EVCS Provider, Owner, person or entity has committed any of the prohibited acts in Section 15 of this Department Circular, a fine ranging from a minimum of Fifty Thousand Pesos (P50,000.00) to a maximum of Five Hundred Thousand Pesos (P500,000.00) specified in Annex F, and may include suspension or revocation of permits/certificates issued and/or blacklisting, if applicable, be imposed upon any EVCS Provider, owner, person, or entity both natural and juridical.

The imposition of the fines is without prejudice to the penalties provided under existing laws, rules, and regulations prescribed by other concerned agencies.

**Section 18. Transitory Clause.** All existing EVCS Providers are given one hundred eighty (180) days from the effectivity of this Department Circular to comply with the provisions hereof.

**Section 19. Review Clause.** In light of the dynamic nature of the industry, the DOE shall periodically review, update and issue the necessary rules relative to the operation of the EVCS every two (2) years from the date of issuance, or earlier as the need arises.

**Section 20. Separability Clause.** If for any reason, any section or provision of this Department Circular is declared unconstitutional or invalid, the other parts or provision hereof which are not affected hereby shall continue to be in full force and effect.

**Section 21. Repealing Clause.** The provisions of other circulars, and other orders, issuances, rules and regulations, which are inconsistent with the provisions of this Department Circular are hereby repealed, amended, modified or superseded accordingly.

**Section 22. Effectivity.** This Department Circular shall take effect immediately fifteen (15) days after its complete publication in at least two (2) national newspapers of general circulation. Copies of this Department Circular shall be filed with the University of the Philippines Law Center - Office of the National Administrative Register.

Issued on \_\_\_\_\_ at the Rizal Drive, Energy Center, Bonifacio Global City, Taguig City.

**RAPHAEL P. M. LOTILLA**  
Secretary



Energy Utilization Management Bureau  
Quality Management System

UNBUNDLING STRUCTURE  
(ANNEX A)

Doc Ref No.:	EUMB-DEVO-OP-003
Effective Date:	xx-xxxx-xx
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A.1. The unbundling of charging fees shall have the following structure but not limited to:

- a. **Electricity Consumption used for Charging.** For the estimation of electricity consumption per charging to EV battery shown in the unbundled charging fee, the calculation is as follows:

$$ECC = EP \times \text{Duration of use (hour/s)} \times EVR$$

Where:

$EP$  = Electricity price (PHP per kWh)

$EVR$  = EVCS rating (kW)

$ECC$  = Electricity Consumption Cost (PHP)

- b. **Charging Loss.** This refers to the energy loss from EV charger to vehicle. The maximum fee due to charging loss shall be computed as follows:

$$SL = EP \times \text{Duration of use (hour/s)} \times EVR \times (\leq 0.05)$$

Where:

$EP$  = Electricity price (PHP per kWh)

$EVR$  = EVCS rating (kW)

$ECC$  = Electricity Consumption Cost (PHP)

$ECL$  = System Loss (PHP)

5.0% = Maximum charging loss

- c. **Other Charges.** EVCS Providers shall enumerate the breakdown of charges as may be identified.
- d. **Total Amount Due.** This shall refer to the total amount of charging fee imposed and/or collected to EV users in exchange for the use of facilities of EVCS to charge EVs.



Energy Utilization Management Bureau  
Quality Management System

UNBUNDLING STRUCTURE REPORT FORM  
(ANNEX B)

Doc Ref No.:	EUMB-DEVO-QF-008
Effective Date:	xx-xxxx-xx
Revision No.:	0
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Name of EVCS Provider:	
Location of EVCS:	
EVCS Mode:	
Charging connector:	

Unbundling Structure

<b>Unbundling Method:</b> Please tick the appropriate box (only one)	<input type="checkbox"/>	Fixed fees (monthly fee or annual for the use of charging facilities)
	<input type="checkbox"/>	Variable/Consumption fees (per kwh fee of electricity used for charging)
	<input type="checkbox"/>	Time-Based Fees (cost per minute charged, cost per hour charged, etc.)
	<input type="checkbox"/>	Cashless payment
	<input type="checkbox"/>	Mixed:
	<input type="checkbox"/>	1. (please specify as applicable) 2. 3. (add item/s as applicable)
<b>Unbundled Structure:</b>		<b>Amount (PHP)</b>
	<input type="checkbox"/>	Electricity Consumption:
	<input type="checkbox"/>	Charging Loss (from charger to vehicle):
	<input type="checkbox"/>	Other Charges (please specify as applicable): e.g., power and service fee, utilization/rent cost, administrative, maintenance, etc. (Sample only)
	<input type="checkbox"/>	Service fee
	<input type="checkbox"/>	Maintenance
	<input type="checkbox"/>	Administrative
	<input type="checkbox"/>	Parking fee
	<input type="checkbox"/>	(add row/s as applicable)
	<input type="checkbox"/>	Value Added Tax (VAT)
<input type="checkbox"/>	Total Amount Due	
<b>Total charging fee charged to EV user:</b>	(in Pesos per kWh, PHP/kWh)	





Energy Utilization Management Bureau  
Quality Management System

UNBUNDLING STRUCTURE REPORT FORM  
(ANNEX B)

Doc Ref No.:	EUMB-DEVO-QF-008
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(Company logo)

Sample only

<DD> <Month> <YY> (Date)

DEPARTMENT OF ENERGY  
Energy Center, Rizal Drive,  
Bonifacio Global City, Taguig City,  
Philippines 1632

Attention: DIRECTOR  
Energy Utilization Management Bureau (EUMB)  
Department of Energy  
Tel. No: (02) 8840-2289  
Email: [doe.eumb@gmail.com](mailto:doe.eumb@gmail.com)  
[doe.EVoffice@gmail.com](mailto:doe.EVoffice@gmail.com)

Dear Sir/Madam:

The <Name of entity/company/organization>, located at <Address>, would like to apply our unbundled charging fee to the Department of Energy (DOE) for approval prior to its operation as commercial use charging station (CUCS). Our EVCS, located at <specific address>, will have a charging fee of <PHP XX.XX>.

We have attached the accomplished *Annex B – Unbundled Structure Report Form, Annex D – Justification of the Charging Fee*, and other documents supporting the proposed abovementioned charging fee.

Thank you.

Very truly yours,

(Name of the EVCS Provider-Operator)  
(Designation)

\*Note: This letter shall only be used for new application on the unbundling of charging fee.



Energy Utilization Management Bureau  
Quality Management System

NOTICE OF ADJUSTMENTS\*  
(ANNEX C)

Doc Ref No.:	EUMB-DEVO-QF-009
Effective Date:	xx-xxxx-xx
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(Company logo)

<DD> <Month> <YY> (Date)

DEPARTMENT OF ENERGY  
Energy Center, Rizal Drive,  
Bonifacio Global City, Taguig City,  
Philippines 1632

Attention: DIRECTOR  
Energy Utilization Management Bureau (EUMB)  
Department of Energy  
Tel. No: (02) 8840-2289  
Email: doe.eumb@gmail.com

Dear Sir/Madam:

The <Name of entity/company/organization>, located at <Address>, would like to notify to the Department of Energy (DOE) regarding the adjustments of our EVCS operation. Our EVCS, located at <specific address>, will adjust its existing charging fee from <PHP XX.XX> to fees <PHP XX.XX>.

We have attached the following documents for your approval of the proposed charging fee adjustments

1. Annex B – Unbundled Structure Report Form indicating the proposed adjusted/updated unbundled charging fee
2. Annex D – Justification of the charging fee
3. Other document/s supporting the justification

Thank you.

Very truly yours,

(Name of the Owner/Provider)  
(Designation)

\*Note: Request for approval of charging fee adjustments shall only be received and evaluated by DOE after twelve (12) months from the date of previously approved charging fee.



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JUSTIFICATION TEMPLATE  
(ANNEX D)

Doc Ref No.:	EUMB-DEVO-QF-010
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SAMPLE ONLY

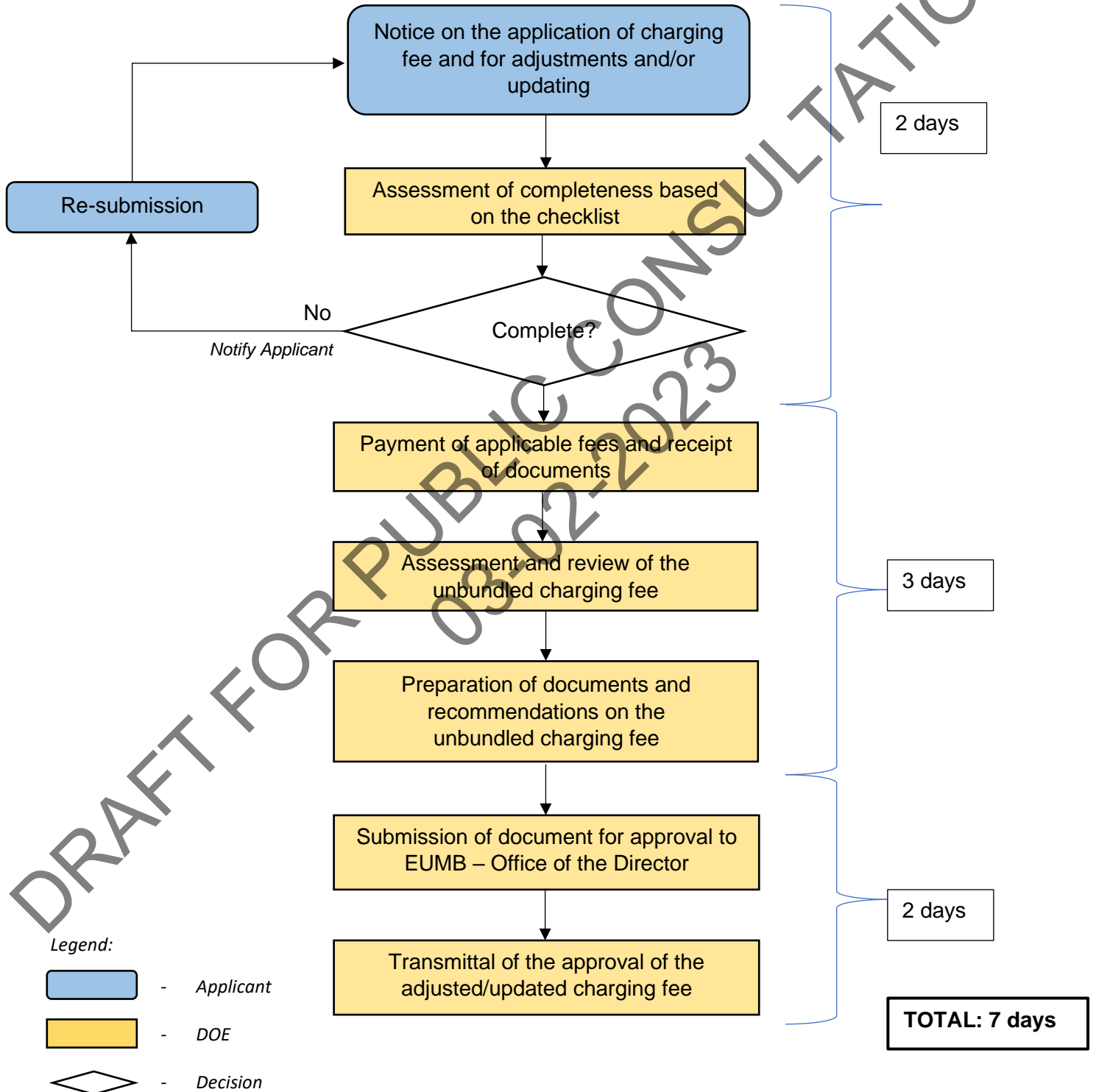
(Company logo)

- I. Introduction
- II. Facts and justification
- III. Recommendation/s
- IV. Attachments – Reference Documents

DRAFT FOR PUBLIC CONSULTATION  
03-02-2023



FLOW CHART PROCEDURE FOR THE APPROVAL OF THE  
UNBUNDLED EVCS CHARGING FEE





Energy Utilization Management Bureau  
Quality Management System

**SCHEDULE OF PENALTIES  
(ANNEX F)**

Doc Ref No.:	<b>EUMB-DEVO-QR-003</b>
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The following be imposed as stated in Section 15 of the EVCS Provider Accreditation Guidelines with the corresponding prohibited acts and violations:

Offense	Penalties
Sections 22 (a) and 37 (6) of the EVIDA and EVIDA-IRR, respectively:  Failure to provide accurate information or provision of false or misleading information as required	1 <sup>st</sup> Offense – Fine ranging from <i>P200,000 – P350,000</i> with directive to comply immediately.  2 <sup>nd</sup> Offense – Fine ranging from <i>P350,000 – P500,000</i> and recommendation for blacklisting.
Sections 22 (a) and 37 (8) of the EVIDA and EVIDA-IRR, respectively:  Refusal to submit to on-site inspections and monitoring	1 <sup>st</sup> Offense – Fine ranging from <i>P200,000 – P350,000</i> and revocation of Certificate.  2 <sup>nd</sup> Offense – Fine ranging from <i>P350,000 – P500,000</i> and recommendation for blacklisting.
Sections 22 (a) and 37 (8) of the EVIDA and EVIDA-IRR, respectively:  Non-submission of reportorial requirements	1 <sup>st</sup> Offense – Fine ranging from <i>P50,000 – P200,000</i> with warning and directive to comply within 15 days.  2 <sup>nd</sup> Offense – Fine ranging from <i>P200,000 – P350,000</i> with directive to comply.  3 <sup>rd</sup> Offense – Fine ranging from <i>P350,000 – P500,000</i> and revocation of Certificate.
Sections 22 (c) and 37 (6) of the EVIDA and EVIDA-IRR, respectively: Non-unbundled charging fee	1 <sup>st</sup> Offense – Fine ranging from <i>P50,000 – P200,000</i> with warning and directive to comply within 15 days.  2 <sup>nd</sup> Offense – Fine ranging from <i>P200,000 – P350,000</i> with directive to comply.  3 <sup>rd</sup> Offense – Fine ranging from <i>P350,000 – P500,000</i> and revocation of Certificate.

For further details, refer to Republic Act No. 11697 or the “*Electric Vehicle Industry Development Act (EVIDA)*” and the Implementing Rules and Regulations of RA No. 11697.



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**METRO MANILA**

1. CALOOCAN CITY
2. LAS PINAS CITY
3. MAKATI CITY
4. MALABON CITY
5. MANDALUYONG CITY
6. MANILA
7. MARIKINA CITY
8. MUNTINLUPA CITY
9. NAVOTAS CITY
10. PARANAQUE CITY
11. PASAY CITY
12. PASIG CITY
13. PATEROS
14. QUEZON CITY
15. SAN JUAN CITY
16. TAGUIG CITY
17. VALENZUELA CITY

**NORTHERN LUZON**

1. ANGELES CITY, PAMPANGA
2. BAGUIO CITY, BENGUET
3. BALER, AURORA
4. CABANATUAN CITY, NUEVA ECIJA
5. ISABELA CITY, QUIRINO
6. LA TRINIDAD, BENGUET
7. LAOAG CITY, ILOCOS NORTE
8. LIMAY, BATAAN
9. MALOLOS CITY, BULACAN
10. OLONGAPO CITY, ZAMBALES
11. SAGADA, MT. PROVINCE
12. SAN JOSE DEL MONTE, BULACAN
13. SAN FERNANDO, LA UNION
14. SUBIC, ZAMBALES
15. SOLANO CITY, NUEVA VIZCAYA
16. TABUK CITY, KALINGA
17. TARLAC CITY, TARLAC
18. TUGUEGARAO CITY, CAGAYAN
19. URDANETA CITY, PANGASINAN
20. VIGAN, ILOCOS SUR



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**DESIGNATED AREAS  
(ANNEX G)**

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**SOUTHERN LUZON**

1. ANTIPOLO CITY, RIZAL
2. BATANGAS CITY, BATANGAS
3. BOAC CITY, MARINDUQUE
4. CALAMBA CITY, LAGUNA
5. CALAPAN CITY, MINDORO ORIENTAL
6. CAVITE CITY, CAVITE
7. DAET, CAMARINES NORTE
8. LUCENA CITY, QUEZON
9. LEGAZPI CITY, ALBAY
10. MAMBURAO, MINDORO OCCIDENTAL
11. MASBATE CITY, MASBATE
12. NAGA CITY, CAMARINES SUR
13. PUERTO PRINCESA CITY, PALAWAN
14. SAN PABLO CITY, LAGUNA
15. SORSOGON CITY, SORSOGON
16. ROMBLON, ROMBLON
17. VIRAC, CATANDUANES

**VISAYAS**

1. BACOLOD CITY, NEGROS OCCIDENTAL
2. CATBALOGAN CITY, WESTERN SAMAR
3. CEBU CITY, CEBU
4. DUMAGUETE CITY, NEGROS ORIENTAL
5. ILOILO CITY, ILOILO
6. TACLOBAN CITY, LEYTE
7. TAGBILARAN CITY, BOHOL

**MINDANAO**

1. BUTUAN CITY, AGUSAN DEL NORTE
2. CAGAYAN DE ORO, MISAMIS ORIENTAL
3. COTABATO CITY, MAGUINDANAO
4. DAVAO CITY, DAVAO DEL SUR
5. GENERAL SANTOS CITY, SOUTH COTABATO
6. ILIGAN CITY, LANA DEL NORTE
7. SURIGAO CITY, SURIGAO DEL NORTE
8. ZAMBOANGA CITY, ZAMBOANGA DELSUR