



Republic of the Philippines
DEPARTMENT OF ENERGY
(Kagawaran ng Enerhiya)



DIRECTOR LUCILA M. ISIDRO
National Government Audit Sector
Cluster 7 – Public Works, Transport and Energy
Commission on Audit (COA)
Commonwealth Avenue, Quezon City

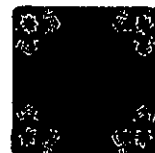
Attention: **Ms. Merriam G. Racelis**
OIC-Supervising Auditor

Dear Director Isidro:

We are pleased to submit, for the Cluster's consideration, our Agency Action Plan and Status of Implementation on COA's Audit Observations and Recommendations presented in the Annual Audit Report on the accounts and operations of the Department of Energy (DOE) for the Calendar Year 2023 as of 30 June 2024.

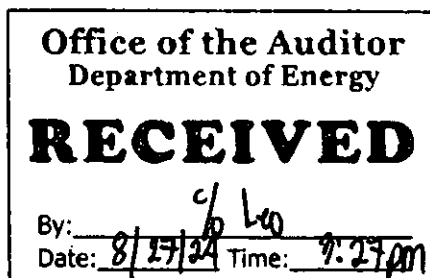
We thank COA and its Resident Auditing Team for helping us improve the management of the financial and other resources of the Department. Please be assured that the DOE will continue to improve the implementation of our programs and projects, as well as comply with all relevant accounting and auditing rules while doing our mandated tasks and functions.

Very truly yours,



RAPHAEL P.M. LOTILLA
Secretary

Encl.: As stated.





REPUBLIC OF THE PHILIPPINES
COMMISSION ON AUDIT
COMMONWEALTH AVENUE, QUEZON CITY

NATIONAL GOVERNMENT AUDIT SECTOR
CLUSTER 7 – PUBLIC WORKS, TRANSPORT AND ENERGY

June 26, 2024

HON. RAPHAEL PERPETUO M. LOTILLA

Secretary

Department of Energy (DOE)

Energy Center, Rizal Drive cor. 34th Street,

BGC, Taguig City



Dear Secretary Lotilla:

We are pleased to transmit the Annual Audit Report (AAR) on the **Department of Energy** for the Calendar Year 2023 in compliance with Section 2, Article IX-D of the Philippine Constitution and Section 43 of Presidential Decree No. 1445, otherwise known as the Government Auditing Code of the Philippines.

The audit was conducted in accordance with International Standards of Supreme Audit Institutions (ISSAIs) to (a) verify the level of assurance that may be placed on the Management's assertions on the financial statements; (b) determine the propriety of transactions as well as the extent of compliance with applicable laws, rules and regulations; (c) recommend agency improvement opportunities; and (d) determine the extent of implementation of prior year's audit recommendations.

The attached Report consists of the Executive Summary, the Independent Auditor's Report, the audited Financial Statements, the Observations and Recommendations, and the Status of Implementation of Prior Year's Audit Recommendations which were discussed with the Management officials and staff concerned.

Pursuant to Section 99 of the General Provisions of the General Appropriations Act of FY 2023 (RA No. 11936), we request for the status report on the action taken on the audit recommendations to be submitted within 60 days from receipt hereof, using the attached Agency Action Plan and Status of Implementation (AAPSI) as required under COA Memorandum No. 2014-002 dated March 18, 2014.

We express our appreciation for the valuable support and cooperation extended to the audit team by the officials and staff of the Agency.

Very truly yours,


LUCILA M. SIDRO
Director IV

[Name of the Agency and Address]

**AGENCY ACTION PLAN and
STATUS of IMPLEMENTATION**
Audit Observations and Recommendations
For the Calendar Year 20XX
As of _____



Ref.	Audit Observations	Audit Recommendations	Agency Action Plan				Status of Implementation	Reason for Partial/ Delay/ Non-implementation, if applicable	Action Taken/ Action to be Taken
			Action Plan	Person/Dept. Responsible	Target Implementation Date				
					From	To			

Agency sign-off:

Name and Position of Agency Officer

Date

Note: Status of Implementation may either be (a) Fully Implemented, (b) Ongoing, (c) Not Implemented, (d) Partially Implemented, or (e) Delayed

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AGENCY ACTION PLAN and STATUS of IMPLEMENTATION
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As of June 30, 2024

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A. FINANCIAL AUDIT <i>Accounting Errors and Improper Accounting Treatment of Transactions</i>	1. Of the total misstatements of P199,308,829.58 caused by accounting errors and omissions that are considered a departure from the International Public Sector Accounting Standards, P199,245,643.74 have been adjusted, while P63,185.84 remained uncorrected as at year-end, but considered not material to affect the fair presentation of DOE's financial statements as at December 31, 2023.	We recommended that Management require the:							
	1.3 Bank deposits totaling P63,185.84 remained unrecorded in the books of DOE due to the absence of Official Receipts evidencing receipt of the refunded amount from two beneficiaries under the Energy Regulations No. 1-94 Program, thus resulted in the understatement of the reported Cash in Bank account balance as at December 31, 2023 contrary to Sections 3 and 4, Chapter 21, Volume I of the Government Accounting Manual for National Government Agencies.	a. Treasury Division to request a copy of the deposit slip from the City Government of Malaybalay and the Order of Payment from the Accounting Division to facilitate the issuance of Official Receipts and submit them immediately to the Accounting Division; and b. Accounting Division to immediately prepare the necessary adjusting entries to recognize in the books the unrecorded deposits.	To facilitate the issuance of Official Receipt once the proof payment has been established.	AS-TD			Fully Implemented		The DOE through the AS-TD issued OR# 0090153 dated 5 April 2024 amounting to P5,291.88 to the City Government of Malaybalay.
			To validate and prepare the necessary adjusting entries for the noted unrecorded deposits made by the two (2) ER 1-94 beneficiaries	FS-AD			Fully Implemented		Bank deposits with total amount of P63,185.84 were recorded per JEV Nos. 2024-03-000080 and 2024-03-000082 dated 1 March 2024 and 25 March 2024 respectively (Annex <u>A</u>).

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CASH-TREASURY/AGENCY DEPOSIT, SPECIAL ACCOUNT <i>Unreconciled balance of Cash-Treasury/Agency Deposit, Special</i>	2.1 The unreconciled difference of P6,167,279,933.48 between the books of accounts and Statement of Account/Status of Special Account in the General Fund submitted by the DOE to the Bureau of the Treasury rendered the reported balance of the Cash-Treasury/Agency Deposit, Special Account amounting to P350,509,862,019.81, unreliable.	We reiterated our previous year's audit recommendation that Management continuously coordinate with the BTr to reconcile the outstanding balance of the Special Account in the General Fund in their respective books and instruct the Accounting Division to prepare the necessary adjusting entries to reflect the correct balance of Cash-Treasury/Agency Deposit, Special Account in the financial statements.	To continuously coordinate with BTr and reconcile the outstanding balance of the Special Account in the General Fund.	FS-AD	continuous		<i>Partially Implemented</i>	Volume of transactions and lack of manpower that will handle the compilation of CY 2014-2023 Report of Collection & Deposits and to prepare the statement of account to be submitted to BTr for validation. The Management through FS-AD reconciled the Cash Treasury/ Agency Deposit, Special Account for Training Commitment and Development Assistance in the amount of P733,421,566.99 as of December 31, 2023 with BTr. Please refer to JEV No. 2024-04-00084 dated April 26, 2024 and BTr Confirmation of Deposits dated July 31, 2024. Annex <u>B</u> FS-AD in coordination with DOE field offices is exerting all possible effort to undertake reconciliation of the remaining unreconciled accounts.	
Inter-Agency and Other Receivables Accounts	2.2 The reported balance of Inter-Agency and Other Receivables accounts related to fund transfers made by the DOE for the implementation of joint projects in the total amount of P2,948,766,809.71 as at December 31, 2023 has been rendered doubtful due to: a) unreconciled difference between the Accounting Records of DOE and the implementing Agencies (IAs) amounting to P48,460,345.96; and b) existence of fund transfer amounting to P1,683,022,130.88 or 57.06 percent of the total Inter-Agency and Other Receivable balance, which remained unliquidated for	We recommended that Management instruct the offices concerned on the Capacity Building to Remove Barriers to Renewable Energy Development (CBRED) and Electric Cooperative Partial Credit Guarantee (ECPCG) project to make representation with the Landbank of the Philippines (LBP) and Philippine Guarantee Corporation (Phil Guarantee) to submit directly to the DOE the Financial Statements and all related disbursements and expenditures/charges to Fund 102 in order to ensure accurate fund balances, and properly		EPIMB REMB FS-AD			<i>Fully Implemented</i>	Coordinated thru letter dated 12 April 2024 sent to PhilGuarantee and DBP to comply with COA's recommendation to directly submit to DOE the Financial Statements and other reports. Annex <u>C-1</u> PhilGuarantee submitted its Accomplishment Report of ECPCG for CY 2023 on 11 April 2024. Annex <u>C-2</u> LBP account for CBRED has pending Notice of Charge.	

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	five to more than 40 years in view of the non-submission of the Report of Checks Issued and Report of Disbursements by the IA in deviation from COA Circular No. 94-013 and item 6.1 of COA Circular No. 2016-005.	<p>monitor its utilization in accordance with the intended purposes of the said fund.</p> <p>Likewise, we reiterated our previous year's audit recommendations to require the Accounting Division and DOE Offices concerned to:</p> <p>a. reconcile, review, and coordinate with the Implementing Agencies (IAs) the variance noted between the records of DOE and IAs, and prepare journal entry/ies, as necessary to take up the unrecorded liquidation;</p> <p>b. closely monitor and strictly enforce the liquidation of fund transfers within the prescribed period by requiring the submission of the Reports of Checks Issued and the Report of Disbursements by the Implementing Agencies pursuant to COA Circular No. 94-013; and</p> <p>c. exhaust reasonable efforts to determine the collectability of long outstanding and dormant fund transfers due from various Implementing Agencies and to apply for its write-off in accordance with COA Circular No. 2023-008, if warranted.</p>	<p>To analyse, review and coordinate / reconcile with IAs the noted discrepancies between DOE records and IAs.</p> <p>To comply with the recommendation.</p> <p>To retrieve and prepare all required documents in accordance with COA Circular No. 2023-008.</p>	<p>FS-AD Concerned Bureaus/ Units (REMB, EUMB)</p> <p>FS-AD Legal Services Concerned Bureaus/ Units (REMB, EUMB)</p> <p>FS-AD / PCD Legal Services Concerned Bureaus- (REMB, EUMB)</p>	<p>Continuous</p> <p>Continuous</p>	<p>On going</p> <p>Partially Implemented</p> <p>On going</p> <p>Partially Implemented</p> <p>On going</p>		<p>Out of ₱48,460,345.96 reported unreconciled difference on fund transfers of DOE with IAs records, ₱45,470,404.85 were reconciled leaving the balance of ₱2,989,941.11. Annex <u>C-3</u>.</p> <p>FS- AD and REMB is now working hand on hand in coordinating with concerned IAs regarding the project closure / and continuously sending demand letters to concerned implementing agencies for immediate settlement of their outstanding balances.</p> <p>The DOE through the FS -AD and concerned units are exerting best effort to continue retrieval of supporting documents regarding the remaining dormant accounts. Total liquidated/ adjusted dormant fund transfers as of date ₱10,948,131.62. Please see Annex <u>C-4</u> for details.</p>	

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Other Receivables Account	2.3 The reported balance amounting to P1,322,191,445.57 of the Other Receivables account pertinent to the balance of Training Commitment and Development Assistance sourced from energy service contracts is unreliable in view of the unreconciled difference between the Accounting books and Status Report on Training Commitment and Developmental Assistance submitted by the Financial Services and Energy Bureaus concerned, contrary to Section 58 of Presidential Decree No. 1445 and Section 7, Chapter 19, Volume I of the GAM for NGAS.	We reiterated our previous year's recommendation that Management instruct: a. the Accounting Division to continuously coordinate with the Financial Services and the Energy Bureaus concerned to reconcile the outstanding balance of TC and DA in their respective books; and b. the Accounting Division to prepare the accounting entries to record adjustments and correction of errors, if any.	Continuous coordination with FS and concerned Bureaus to reconcile the outstanding balance per books vs. Status Reports of TC/DA.	ERDB REMB FS-Compliance FS-AD	Continuous		Fully Implemented	The FS-RERCD and CNMD submitted to FS-AD the revised Status of TC and DA. Thus, the balance of TC and DA receivables were already reconciled. Annex <u>D-1</u> FS-AD already made the necessary adjustments per JEVs Nos. 2024-01-003617 and 2024-01-003619 all January 1, 2024 Annex <u>D-1</u>	
			To comply with the recommendation.	FS-AD			Fully Implemented		
Inter-Agency Payables	2.4 The reported balance of Inter-Agency Payables relative to fund transfers received by the DOE from other Government Agencies as at December 31, 2023 totalling P961,273,253.87 is unreliable due to the inclusion of unutilized transferred funds of P36,194.95 which has been outstanding in the books for more than four years, in deviation from Item 4.9 of COA Circular No. 94-013.	We reiterated our previous year's recommendation that Management require the Accounting Division and Treasury Division to refund the unutilized fund and interest earned to the Source Agency. Likewise, we recommended that Management instruct the Accounting Division to make the necessary adjusting entry to correct the balance of Interest Income and Due to NGAS account.	To facilitate refund of unutilized fund including interest earned to Source Agency.	FS-AD AS-TD			Fully Implemented	Refunded through Letter of Instruction dated 7 March 2024. Refund has been recorded /adjusted per JEV Nos. 2024-03-001386 and 2024-01-2498 dated 21 March 2024 and 1 January 2014 respectively. (Annex <u>E</u>)	
			To prepare the necessary adjusting entries to record the refund of P34,531.87 and to correct the Interest Income account and Due to NGAS account.	FS-AD			Fully Implemented		

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<i>Control lapses in the grant and liquidation of Cash Advances</i>	4. Cash Advances granted to Officers and Employees amounting to ₱2,068,248.40 remained unliquidated as at December 31, 2023, of which ₱61,289.90 are past due accounts that remained outstanding for over 22 years in the books of accounts of the Agency, contrary to items 5.8, 5.1.2 and 5.1.3 of COA Circular No. 97-002.	We reiterated our previous year's recommendation that Management exert diligent efforts to recover the cash advances of Accountable Officers (AOs) who have resigned, on Absence Without Leave status or no longer connected with the DOE by locating the whereabouts of the said AOs and sending them with demand letters. Otherwise, reconstitute the documentary requirements listed in COA Circular No. 2016-005 and re-apply the dormant balance for write-off as required under COA Circular No. 2023-008.	To investigate the whereabouts and continue sending demand letters to concerned Accountable Officers.	FS-AD Legal Services		December 31, 2024	On going Implementation	To strictly observed COA Circular No. 2023-008. FS-AD coordinated with the AS-HRMD regarding her terminal pay through her remaining earned leave credits that may be used as payment amounting to ₱33,374.90. (Annex <u>6</u>) Further, FS-AD and Legal Services will commence drafting the Final demand letter for settlement.	
<i>Deficiencies on Cash Management</i>	5. Deficiencies were noted on the handling and management of cash contrary to pertinent provisions of COA Circular No. 97-002 and the Government Accounting Manual for National Government Agencies. 5.1 During the conduct of the cash examination of DOE's Accountable Officers in CY 2023, there were deficiencies noted in the replenishment and maintenance of records, as follows: a. Replenishments of petty cash fund made by the Petty Cash Fund Custodians (PCFCs) exceeded the recurring expenses	Management agreed to our recommendation to consider reducing the Petty Cash Fund granted to the PCFC equivalent		TD-AS			Fully Implemented	AS-TD has already reduced the established Petty Cash Fund of P600,000.00 to P300,000.00 in February 2024 following the	

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	<p>for one month, contrary to item 4.3.1 of COA Circular No. 97-002 and Section 35 Chapter 6, Volume I of GAM for NGAS.</p> <p>b. Replenishment was being made even if the expenses is still below 75 percent.</p> <p>c. The SDO did not maintain the Cash Disbursement Record (CDRec) to account for all the cash advances received and all the expenses charged to the said fund</p>	<p>to the average monthly requirements to cover its operating expenses and/or limit the granting of petty cash fund on the estimated budget of each activity to be undertaken</p> <p>Management agreed to our recommendation to instruct the concerned PCFC to replenish the petty cash fund when disbursements reach at least 75 percent of the recurring expenses.</p> <p>Management agreed to our recommendation to require the AOs to maintain and use the CDRec as prescribed under Appendix 40, Volume II of the GAM for NGAs</p>					<p>Fully Implemented</p> <p>Fully Implemented</p>	<p>approved authorization of the Petty Cash Custodian, dated 23 January 2024, to handle the ideal amount of P300,000.00 PCF (reference attached). Annex <u>H</u></p> <p>Accordingly, the PCF is replenished regularly/monthly as soon as the disbursement reach at least 75% of the PCF.</p> <p>AOs maintain and use the CDRec as prescribed under Appendix 40, Volume II of the GAM for NGAs.</p>	
Deficiencies on Inventory Management	<p>6. Non-monitoring of proper utilization of supplies on hand prior to procurement resulted in overstocking of supplies totalling P816,363.96, which may lead to possible wastage through obsolescence, contrary to Section 28 of the General Provisions of FY 2023 GAA and Section 7.1, Rule II of the 2016 Revised Implementing Rules and Regulations of RA No. 9184.</p>	<p>We recommended that Management direct the Procurement Management Division and General Services Division-Supply Unit to:</p> <p>a. Monitor the condition of each slow and non-moving inventory as at December 31, 2023, and prioritize the issuance of such inventories, if still in good condition;</p>	<p>a. To monitor the condition of slow and non-moving inventory, the General Services Division (GSD) maintains updated Stock Cards, Bin Cards and data monitoring via Excel application. The GSD will prioritize the issuance of slow and</p>	AS-GSD; PMD	March 11, 2024	Present	Fully Implemented	<p>Stocks Cards, Bin Cards were updated and monitored via Excel application.</p>	

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		<p>b. Conduct careful and meticulous procurement planning in consideration of the Agency needs, past consumption data, inventory balance and utilization to avoid overstocking that may lead to obsolescence and wastage of government funds in accordance with Section 7.1, Rule II of 2016 RIRR of RA No. 9184; and</p> <p>c. Observe the normal two-month requirements for the inventory of supplies, materials and equipment in accordance with Section 28 of the General Provisions of the FY 2023 GAA.</p>	<p>moving inventories. Future procurement of these items will be based on the actual requirement of the operating units to avoid over stocking.</p> <p>b. PMD and GSD shall adhere to the GAM and RA9184 in the procurement planning of the Agency. Ongoing coordination by GSD and PMD to DOE operating units on their actual consumptions serving as basis for future requirements to avoid wastage and overstocking.</p> <p>c. GSD shall comply with the requirements in accordance with Section 28 of the General Provisions of the FY2023 GAA.</p>	<p>AS-GSD ; PMD</p> <p>AS-GSD ; PMD</p>	<p>Continuous</p> <p>Continuous</p>	<p>Fully Implemented</p> <p>Fully Implemented</p>		<p>The DOE through AS-GSD has updated the inventory of Office Supplies on March 11, 2024 and prioritized the issuance of slow and non-moving materials per recommendation of COA.</p> <p>AS-PMD will conduct consultations with the operating units in their procurement requirements, requiring them to submit updated Project Procurement Management Plan (PPMD) based on the National Expenditure Program (NEP) budget level provided by the Financial Services (FS). GSD complies with the requirements in accordance with Section 28 of the General Provisions of the FY2023 GAA</p>
<i>Uncollected income from Training Commitment and Development Assistance fees and Non-Submission of</i>	7. The DOE was not able to collect the Training Commitment (TC) and Developmental Assistance (DA) earned from the Conventional and Renewable energy service contracts amounting to P907,449,623.84 and P389,861,221.73, respectively, which are							

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<i>Status of Development Assistance and Service Contracts of Energy Operators</i>	<p>authorized receipts/revenues under RA No. 7638, thus, deprived the Management of the benefits that may be derived therefrom. Moreover, income from TC and DA in the total amount of P216,519,837.01 is at risk of non-collection due to terminated contracts.</p> <p>a) <u>Uncollected TC and DA due for Energy Service Contractors – P1,297,310,845.57</u></p> <p>b) <u>Uncollected TC and DA from terminated service contracts – P216,519,837.01.</u></p> <p>c) <u>Non-submission of perfected Energy Service Contract</u></p> <p>The DOE was unable to submit the perfected energy service contract contrary to item 3.1.1 of COA Circular No. 2009-001, which precluded the Audit Team from fully verifying and evaluating the income and receivables earned pertinent to Training Commitment and Developmental</p>	<p>We recommended and Management agreed to:</p> <p>a. direct the Financial Services and other Bureaus concerned to send regular demand letters/billings/statement of account to the energy service contractors to ensure timely collection of Training Commitment and Developmental Assistance;</p> <p>b. file appropriate legal action to facilitate the collection of the unpaid Training Commitment and Developmental Assistance from terminated contracts, if warranted</p> <p>c. direct the Energy Bureaus concerned to make an inventory of all the Service Contracts (SCs) and facilitate submission of all inventoried SCs to the Audit Team; and</p> <p>d. strictly adhere to the prescribed deadlines on the submission of contracts and its supporting documents in compliance with COA Circular</p>						<p>All concerned units</p> <p>FS-AD; Compliance FS-TD REMB ERDB Legal Services</p>	<p>Fully Implemented</p> <p>Fully Implemented</p> <p>Fully Implemented</p> <p>Fully Implemented</p>	<p>FS-CERCD and RERCD are constantly sending demand letter to Service Contractor.</p> <p>Total collections as of date amounts to P102,082,292.84. Annex <u>I 1</u>.</p> <p>All terminated and expired contracts have been endorsed to OSG by LS for further legal action.</p> <p>ERDB and REMB have submitted copies of Service Contracts to the Audit Team. See Annex <u>I-2</u> for the copy of the transmittal.</p> <p>Contracts are submitted within the prescribed deadlines.</p>

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	Assistance.	No. 2009-001. Further, we reiterated our previous year's recommendation to consider updating the internal guidelines, if any, relative to the monitoring and reporting of revenues sourced from TC and DA to improve the inflow of collections therefrom.						FS issued Memorandum dated April 8, 2024 or the Internal Guidelines for Monitoring and Reporting of Collections of TC and DA, for approval and dissemination. Annex <u>J.3</u>	
<i>Internal Controls on Payroll Processing Procedure</i>	8. The DOE was not able to observe the principle of segregation of duties and function in the payroll processing procedures, thus an indication of weak internal control system contrary to Sections 123 and 124 of PD No. 1445 and COA Circular No. 2018-003 dated November 21, 2018.	We recommended that Management observe the principle of segregation of duties and functions in the processing of payroll by delegating the preparation of payroll register to the Human Resource Management Division to eliminate the possibility of fraud and misappropriation of government assets, thereby establishing a sound internal control system pursuant to Sections 123 and 124 of PD No. 1445 and COA Circular No. 2018-003.		AS FS	2024	2025	On-going Implementation	During the initial discussion among COA representatives, FS, Accounting, AS, and HRMD representatives, the AS Director opined that HRMD/AS was <u>not</u> ready yet to accept the payroll functions due to lack of technical competency, knowledge and skills to perform the payroll functions. As it is HRMD staff are already loaded with voluminous workload and documents to handle such. If at all, the staff performing payroll functions in AD should be transferred / reassigned to HRMD to perform the same functions and <u>not</u> merely transfer the functions to HRMD. Besides the Accounting staff performing such payroll functions were hired for the purpose and their appointment papers and Position Description Form (PDF) indicate such duties and responsibilities. The recommendation for Management to observe the principle of segregation of	

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									functions in payroll processing would require more time and research, benchmarking with other national government agencies, among others. Before the DOE reorganization in 1993, the Finance and Administration belonged to the same group. In DOE's Organizational structure.
<i>Implementation of RA No. 11285 or the "Energy Efficiency and Conservation Act"</i>	9. DOE substantially complied with the provisions of RA No. 11285, otherwise known as the "Energy Efficiency and Conservation Act", and its Implementing Rules and Regulations by formulating rules, regulations, and guidelines to implement the provision of the said Act. However, there are policies/guidelines issuances that are still in the process of development.	We noted Management's substantial compliance with the implementation of the provisions of RA No. 11285 and its Implementing Rules and Regulations (IRR). However, we reiterated our previous year's recommendation that Management to expedite the implementation of the unimplemented provisions of RA No. 11285 and its IRR specifically on the: a) development of guidelines on Visitorial Powers and On-Site Inspections for Designated Establishments and Energy End Users; and	The DOE already issued the Department Circular on the Rules on the Administration and Enforcement of the Obligations of Designated Establishments Under the Energy Efficiency and Conservation Act (DC2024-05-0011) which was signed by the	EUMB	2024	-	On-going Implementation	Continuous implementation, monitoring and updating, as necessary.	

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		b) development of Minimum Energy Performance for Sectors.	DOE Secretary on 07 May 2024. The DOE already drafted the Department Circular on Prescribing the Minimum Energy Performance (MEP) for Sectors for Compliance of Designated Establishments Under the Energy Efficiency and Conservative Act.	EUMB	2025	-	On-going Implementation		For final review and approval of the DOE Secretary.
Implementation of National Intensified Household Electrification (NIHE) program	10. Out of the total target of 326,156 households (HHs) for electrification, excluding the terminated contracts of 17,934 HHs, only 293,156 HHs or 89.88 percent were electrified as at December 31, 2023. Thus, the DOE Nationwide Intensification Household Electrification (NIHE) program to be implemented by the 78 Distribution Utilities (DUs) was not fully achieved.	We recommended and Management agreed to: a. constantly monitor the 10.12 percent unimplemented projects of the Distribution Utilities by requiring the monthly submission of status report; b. strictly coordinate with the Distribution Utilities to implement the remaining unimplemented electrification projects to attain the project target and in order to avoid any disallowances/charges in audit; c. require the identified project implementers to submit liquidation documents within 30 calendar days after completion of the project; and		EPIMB-REAMD			Partially Implemented Partially Implemented Partially Implemented Fully		The DOE adhered with COA recommendations. The DOE is currently conducting project close-out of the remaining NIHE unliquidated projects, since the projects already were deemed due for liquidation. Please see attached (Annex J) NIHE activities on the conducted technical inspections. For remaining projects, the technical inspections are scheduled within this year. In relation to the liquidation of projects, REAMD-EPIMB will closely coordinate with PCD-FS for the submission and review the financial documents in order to close the project. For information, the DOE issued

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		d. notify the project implementor of the terminated projects to return any unused fund including interest earned from the date of receipt as required under Letter N, paragraph 2 of their respective MOA.					<i>Implemented</i>	twelve (12) to DORELCO, ESAMELCO, VECO, SULECO, BISELCO, ZANECO (Batch 2), ISELCO I, BUSECO, TAWELCO, FIBECO (Batch 2& 3), ZAMECO II. The terminated projects have an equivalent of 22,476 HHs target beneficiaries and with an approved project of ₱84.25M. Overall, the NIHE program is 91.44% as of June 2024 with the exclusion of the terminated projects.	
Compliance with Gender and Development (GAD) requirements under the GAA and other pertinent laws	11. The DOE's programs, projects and activities in the GAD Plan and Budget were either fully, partially or not implemented as at year-end, hence the low utilization rate of the allotted budget which is not in accordance with Section 35 of the General Provisions of the General Appropriations Act for FY 2023 or RA No. 11936. Furthermore, the GAD Accomplishment Report was not submitted through the Gender Mainstreaming Monitoring System within the prescribed period contrary to Philippine Commission on Women MC No. 2023-05 dated December 19, 2023, thus, utilization and outcome of the Agency's plan and budget were not properly monitored and evaluated.	We reiterated our previous year's audit recommendations for the Management to: a. direct the GAD Focal Persons to strictly monitor the implementation of GAD programs and activities in accordance with the GAD Plan and Budget to ensure its timely and efficient implementation; and b. consider other possible recourse for implementing GAD activities despite having constraints in manpower complement so that GAD plans and programs will not be hampered. We also recommended that Management henceforth:	The DOE GAD-FPS will continue to work together to properly implement arrangements on GAD activities, despite transitions in government, i.e., the activities shall be scheduled accordingly, and will be turned-over to the next focal person in the respective project implementers, among others, to avert hampering GAD planned activities. To comply with the recommendation.	AS- HRMD/ GAD Focal Persons AS - HRMD/ GAD Focal Persons	<i>Continuous</i> <i>Continuous</i>		Fully Implemented Fully Implemented	The DOE through HRMD / GAD Focal Persons took notes of all COA findings and recommendations as directed by the Management. A memorandum dated 18 September 2023 was issued for the submission of the GAD Programs, activities, and Projects (PAPs) proposals for inclusion in the GAD Plans and Budgets. (Annex <u>K1</u>) The DOE GAD Special Order and Department Order had been updated/reconstituted for	

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		<p>a. strictly comply with the timely submission of GAD plan and budget and accomplishment report to Philippines Commission on Women in accordance with pertinent issuances; and</p> <p>b. consider conducting capacity-building activities for the newly constituted GAD Focal Point System members and personnel to equip them with appropriate proficiency for proper implementation and monitoring of GAD activities and for compliance with reportorial requirements</p>	<p>As a way forward, GAD Focal Persons will ensure all required reports will be submitted within the prescribed period.</p> <p>Complied</p>	<p>AS – HRMD/ GAD Focal Persons</p> <p>DOE-GAD-FPS AS-HRMD</p>	<p>Continuous</p> <p>Continuous</p>		<p>Fully Implemented</p> <p>Fully Implemented</p>	<p>approval of the Secretary. This aims to address the void created by retirement/separation of former GAD project implementers and focal members, as well as boost the current GAD membership. This will ensure the prompt submission of reports to PCW, in accordance with pertinent issuances.</p> <p>The CY 2023 GAD plan and budget and accomplishment reports were already submitted to Philippines Commission on Women and copy furnished to the COA.</p> <p>The DOE conducted Gender Mainstreaming Evaluation Framework (GMEF) Seminar on GAD Planning and Budgeting for FY 2024-2025 on _____ at _____.</p> <p>Summary of Agreements was made on the said seminar. (Annex <u>K2</u>)</p>	
12.	12. DOE formulated plans, programs and projects intended to address the concerns of Senior Citizens (SCs) and Differently-abled Persons (DAPs) in so far as it relates to their mandated functions, and implemented and integrated the same in their regular activities as required under Republic Act (RA) No. 7277	<p>We recommended and Management agreed to:</p> <p>a. instruct the Focal Person/ Human Resource Management Division to be mindful of the submission of plans and targets before the beginning of the year so that the Audit Team could properly validate DOE's</p>	Complied	AS-HRMD			Fully Implemented	<p>The instruction was relayed to the concerned Division/Unit and is now included in their list of documents to be submitted on the prescribed timeline.</p> <p>Likewise, we would like to inform your office that the 2024 plans for older people and persons with disabilities are included in the</p>	

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	and Section 36 of the General Provisions of FY 2023 General Appropriations Act or RA No. 11936; thus, concerns and identified needs of SCs and DAPs were efficiently addressed. However, deficiencies were noted relative to the preparation of plans, programs and projects, and reporting of accomplishments which may affect the attainment of objectives concerning the SCs and DAPs welfare.	<p>compliance thereof; and</p> <p>b. conduct surveys and consultations with Senior Citizens and Differently Abled Persons to ensure that the planned activities are designed in a way that will encourage their participation.</p> <p>Further, we reiterated our previous year's audit recommendations for the Management to:</p> <p>a. instruct the focal person/office that in the preparation of plans and budget for the succeeding years, they should formulate Program,</p>					<p>Fully Implemented</p> <p>Fully Implemented</p>	<p>2024 L&D Curriculum and Work and Financial Plan approved by the Secretary on January 11, 2024. (Annex <u>11</u>) Included in this submission is the CY 2024 Agency Target Projects/Programs for Older Persons and Persons with Disability (Annex <u>12</u>)</p> <p>a. In response to the above AOM deficiency, the DOE surveyed all DOE SC and PWD employees to determine the L&D gaps and their suggested/ recommended activities to be conducted in 2023. This activity was inadvertently excluded in the 2023 Accomplishment report. The survey yielded a list of activities that were used as the basis for the appropriation and utilization of the SC and PWD programmed budget for the said year. Provided in this letter is the above-mentioned survey result for easy reference. (Annex <u>13</u>)</p> <p>Proceeding ahead, the DOE consolidated the survey results of every activity that was conducted last 2023 to use it as the basis for the 2024 SC and PWD PPAs Plan.</p> <p>a. The instructions were relayed to the HRMD and were applied to the 2024 plan. Indicated in the said plan are targets that are quantifiable, specific, attainable,</p>	

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		<p>Projects and Activities and design performance indicators that are quantifiable, specific, and attainable and allocate the budget based on the intended targets; and</p> <p>b. consider formulating more programs/projects for the benefit of Senior Citizens and Differently Abled Persons integrated in the mandated functions of the DOE.</p>					Fully Implemented	<p>and with an identified budget that is aligned with the approved Division's WFP 2024 (Annex <u>LI</u>)</p> <p>b. The recommendation has been applied to the plan for CY 2024, particularly the Energy Efficiency cross-training with Herbal Soap Making. The latter is one of the livelihood training programs preferred by the older person and PWD employees of the DOE based on the survey results conducted year 2023 (Annex <u>LI</u>)</p>	
Compliance with BIR provisions	<p>13. The DOE properly withheld taxes from the salaries and wages of employees and payments to contractors and suppliers of goods and services; however, under and over-remittances were incurred during CY 2023, contrary to Revenue Regulations No. 1-2013 and DOF-DBM-COA Joint Circular No. 1-2000, as amended by Joint Circular No. 1-2000A dated July 31, 2001.</p>	<p>We reiterated our previous year's recommendation that Management require the Accounting Division to account for the over-remittance of taxes withheld and remit immediately the outstanding balance to the BIR, if any.</p> <p>We also recommended that Management require the Accounting Division to thoroughly review and validate transactions to ensure that all taxes withheld are remitted in full when they fall due to avoid the incurrence of under and over-remittances.</p>	<p>To ensure compliance with Revenue Regulations (RR) No. 1-2013.</p> <p>To strictly adhere to the R.R. No. 1-2013 and DOF-DBM-COA Joint Circular No. 1-2000, as amended by Joint Circular No. 1-2000A dated July 31, 2001.</p>	FS-AD	Continuous		Fully Implemented	<p>Out of P230,639.38 reported over remittance on Due to BIR account, P305,959.39 has been adjusted through JEVs, leaving the balance of P75,320.01. The remaining amount for adjustment is still for validation/reconciliation by FS-AD. Annex <u>M</u></p> <p>To continue strict compliance with Tax Laws.</p>	
Compliance with Government Service Insurance	<p>14. The DOE withheld premium contributions of P78,165,319.19, including loan repayments from its employees for CY 2023, and remitted to the Government</p>	<p>We reiterated our previous year's recommendation that Management:</p> <p>a. require the Accounting</p>	<p>To remit the</p>	AS- HRMD	Continuous		Fully	<p>GSIS only accept</p> <p>Continuous reconciliation on the reported unremitted balance is being made. Out of P298,632.17 reported unremitted</p>	

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System (GSIS) Issuances	Service Insurance System (GSIS) the amount of P77,527,126.17, leaving an unremitted balance of P298,632.17 which was not timely remitted in the following year, contrary to Section 6.b of RA No. 8291 dated May 30, 1997. Furthermore, the prior years' balance of P1,580,574.00 remained unremitted as at December 31, 2023.	Division and Human Resource-Payroll Clerk to expedite the analysis, validation, and reconciliation of long outstanding prior years' account balances to avoid the accumulation of unremitted premium contributions and loan repayments;	accumulated unremitted premium contributions and loan repayments and continue strict compliance with GSIS issuances.	FS-AD			Implemented	remittances based on their generated billing statements.	contributions, deducted from salaries of regular employees in CY 2023, P253,601.05 were remitted/adjusted through JEVs leaving the balance of P45,031.12. Please refer to Annex <u>N</u> .
		b. instruct the Cashier to remit immediately to the Government Service Insurance System (GSIS) the overdue contributions and other monies, and ensure the timely remittance every 10th day of the ensuing month of all the contributions/collections to avoid the accumulation of interests and penalties; and	To remit GSIS overdue contributions and ensure the timely remittance on the prescribed period.	AD-TD	Continuous		Fully Implemented	In-active employees with Leave without pay (LWOP) can only be corrected through ARA.	AS-HRMD in coordination with GSIS had updated the Agency Remittance Advice (ARA) of 353 out of 776 active employees or 45% compliance. For inactive employees, the top 10 employees identified by GSIS had been updated or 4.25% compliance.
		c. regularly coordinate with GSIS to ensure that new records and salary adjustments are properly reflected in its monthly Electronic Billing File, thereby eliminating, if not, minimizing, the under/over remittances of contributions withheld.	To continuously coordinate with GSIS in updating records and salary adjustments through ARA.	AS-HRMD	Continuous		Fully Implemented		Ongoing coordination with GSIS and updating regarding ARA of employees. ARA of new salary adjustments for 2023-2024 (i.e NOSA of employees, completed/ updated). Ongoing submissions of Leave Without Pay (LWOP); done every end of the month. Ongoing updating of ARA for inactive employees ongoing submission of employees' service records to update inactive accounts

Annex N-1

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	December 31, 2023.	<p>c. henceforth, avoid using an estimated amount in the recording of financial transactions.</p> <p>Also, we recommended, and Management agreed to instruct the Cashier to:</p> <p>a. remit immediately the outstanding balances including those of prior years to avoid the accumulation of interests and penalties; and</p> <p>b. regularly coordinate with Home Development Mutual Fund and facilitate the prompt registration and updating of its members' data records to ensure that contributions withheld are fully remitted.</p>	Will remit once reconciled				<p>Fully Implemented</p> <p>Partially Implemented</p> <p>Fully implemented</p>	<p>Annex <u>0</u></p> <p>AD avoids using estimates in recording of financial transactions.</p> <p>Account was reconciled remaining ₱2,300.00 will be remitted once HDMF has taken the adjustments on their billing.</p> <p>Constant follow-up to the concerned employees has been made regarding updates on their member's data records.</p>	
Compliance with Property Insurance Law	17. Insurable properties of the DOE were adequately covered by the Government Service Insurance System (GSIS) General Insurance Fund pursuant to Republic Act (RA) No. 656, otherwise known as the Property Insurance Law.	We noted Management's efforts to comply with RA No. 656, otherwise known as the Property Insurance Law.	Strictly observed compliance with Property Insurance Law.	AS-GSD			Fully Implemented	The DOE appreciated receiving COA's commendation.	
Other Observations and Recommendations - DOE Field	18. The validity and regularity of various transactions/ disbursements totaling P1,705,665.29 were doubtful due to the non-submission of			Concerned Field Offices					

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Offices	complete documentation in deviation with existing laws, rules and regulations (LRRs), breakdown as follows: The validity and regularity of various transactions/ disbursements totaling P1,705,665.29 were doubtful due to the non-submission of complete	LFO a. Adhere strictly to the provisions outlined in COA Circular No. 2012- 001, and Section 4(6) of PD No. LFO 1445 concerning the submission of necessary documents. b. Mandate suppliers to furnish warranty certificates for repairs and maintenance. c. Establish or reconstruct the repair history for all motor vehicles, ensuring regular updates for each repair conducted.	The Disbursing Officer required attachment of complete necessary documents for the repaired vehicles before processing of payment to the Supplier. LFO have established a repair history report for all the motor vehicles and this report will be used as guidance/ reference for the pre-repair inspection report and approval of RFS.				Fully Implemented	Ensure compliance to the documentary requirements. Requested extension on the submission of the required lacking documents.															
	<table border="1"> <thead> <tr> <th>Office</th> <th>Amount (In PhP)</th> <th>LRRs</th> </tr> </thead> <tbody> <tr> <td>LFO</td> <td>361,780.60</td> <td> <ul style="list-style-type: none"> Section 4(6) of PD No. 1445 Section 9.1.3.4 of COA Circular No. 2012-001 </td> </tr> <tr> <td>VFO</td> <td>1,053,681.20</td> <td> <ul style="list-style-type: none"> RIRR of RA No. 9184 Budget Circular No. 2022-1 </td> </tr> <tr> <td>MFO</td> <td>290,203.49</td> <td> <ul style="list-style-type: none"> Section 9.2 of COA Circular No. 2012-001 Section 4(6) of PD No. 1445 Annex Q of the Revised Implementing Rules and Regulations (RIRR) of RA No. 9184 </td> </tr> <tr> <td>TOTAL</td> <td>1,705,665.29</td> <td>COA Circular No. 2012-001</td> </tr> </tbody> </table>	Office	Amount (In PhP)	LRRs	LFO	361,780.60	<ul style="list-style-type: none"> Section 4(6) of PD No. 1445 Section 9.1.3.4 of COA Circular No. 2012-001 	VFO	1,053,681.20	<ul style="list-style-type: none"> RIRR of RA No. 9184 Budget Circular No. 2022-1 	MFO	290,203.49	<ul style="list-style-type: none"> Section 9.2 of COA Circular No. 2012-001 Section 4(6) of PD No. 1445 Annex Q of the Revised Implementing Rules and Regulations (RIRR) of RA No. 9184 	TOTAL	1,705,665.29	COA Circular No. 2012-001	VFO Management to comply with the submission of the required DBM approved Authority to Rent Motor Vehicle to avoid the issuance of Notice of Suspension or Notice of Disallowance, as the case may be, for the transactions involved.	The management will try to secure a copy of Authority to Rent Motor Vehicle (ARMV) from the DOE Main Office.		March 2023	March 2024	Fully Implemented	No copy of the approved Authority to Rent Motor Vehicle (ARMV) was provided by Main Office. Management decided that, since the VFO was unable to obtain the ARMV, it would take swift action to suspend the shuttle services in April 2023, despite
	Office	Amount (In PhP)	LRRs																				
	LFO	361,780.60	<ul style="list-style-type: none"> Section 4(6) of PD No. 1445 Section 9.1.3.4 of COA Circular No. 2012-001 																				
	VFO	1,053,681.20	<ul style="list-style-type: none"> RIRR of RA No. 9184 Budget Circular No. 2022-1 																				
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TOTAL	1,705,665.29	COA Circular No. 2012-001																					
	Certain provisions of RA No. 9184 and its Revised IRR were not faithfully observed by DOE Field Offices. Hence, the	MFO Management to instruct the Administrative Officer to ensure the complete documentary requirements supporting all	1. Ensure completeness of documentary requirements as supporting documents/	Admin Officer	January 2024	Onwards	Fully Implemented	The management, through the Admin Section of the Office of the Director, will strictly adhere to the provisions of Budget Circular No. 2020-1, dated February 1, 2022, particularly concerning the rental of the vans. Moving forward, we will request that our Central Office provide us with a copy of the approved Authority to Rent Motor Vehicle (ARMV) issued by the DBM Secretary when the van rental exceeds a period of fifteen days.															

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	reasonableness of the procurement made in the total amount of P2,540,356.91 cannot be ascertained.	<p>repairs and maintenance of Motor Vehicles.</p> <p>All DOE Field Offices</p> <p>a. Submit the lacking documents to establish the validity of the disbursements.</p> <p>b. Strictly observe the provisions of COA Circular No. 2012-001 dated June 14, 2012, and Section 4(6) of PD No. 1445 on the submission of the required documents</p> <p>LFO Stop the practice of splitting procurements in accordance with Section 54.1 of the Revised IRR of RA No. 9184 to enhance effective competition and transparency in the procurement process, ensuring the acquisition of fair and equitable contract price for the government's best interest.</p> <p>VFO Management to direct the Bids and Awards Committee (BAC) to strictly observe the applicable provisions of RA No. 9184 and its Revised IRR, particularly on Negotiated Procurement of</p>	<p>attachments for the subject repairs and maintenance of MFO Vehicles.</p> <p>The management will comply with the COA's recommendation.</p> <p>Will comply with recommendations.</p> <p>The management will schedule a meeting with the VFO BAC-TWG to discuss the audit findings and direct the BAC to strictly observe the applicable</p>	<p>Director, Disbursing Officer,</p> <p>VFO Mancom</p>	<p>March 2024</p>	<p>April 2024</p>	<p>Fully Implemented</p> <p>Fully Implemented</p> <p>Fully Implemented</p> <p>Fully Implemented</p>	<p>having two months remaining on the extension of contract.</p> <p>Required documents have been submitted to COA.</p> <p>To include the required documents in the checklist for disbursement vouchers. Incomplete documents will not be processed and paid.</p> <p>Strictly adhere to the Revised IRR of RA 9184.</p> <p>Requested COA for extension on the submission of the required lacking documents.</p> <p>The VFO BAC TWG convened, and the agenda included a discussion of the audit findings. Rest assured that the VFO will take all necessary measures to ensure that all transactions comply with the guidelines prescribed by COA.</p>	

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		<p>equipment/supplies and the submission of required documents.</p> <p>MFO Instruct the BAC to:</p> <p>a. ensure meticulous adherence to the prescribed mode of procurement and associated procedures as outlined in the Revised IRR of RA No. 9184, specifically, the use of "Shopping" under Section 52.1(b) for the acquisition of ordinary or regular office supplies and equipment not available through the Procurement Service. Simultaneously, emphasize the application of "Lease of Real Property and Venue" under Section 53.10 for the procurement of event venues;</p> <p>b. ensure strict compliance with item D(8)(b)(ii), Section V of Annex H of the Revised IRR of RA No. 9184, which requires sending Request for Quotation (RFQs) to at least three eligible suppliers;</p> <p>c. send at least three RFQs to suppliers with known</p>	<p>provisions of RA No. 9184 and its Revised IRR, particularly those related to Negotiated Procurement, as well as the submission of required documents.</p> <p>a. To ensure proper mode of procurements for the acquisition of regular office supplies</p> <p>b. To comply the request of quotations from 3 eligible suppliers for the procurement of SVP</p> <p>c. To request the approval of</p>					<p>Due to the approved APP for CY 2024, MFO will request the prescribed mode of procurement for the acquisition of regular office supplies in CY 2025.</p> <p>All MFO procurements will be required with three (3) quotations from eligible suppliers. Also, posted procurements will be required with at least 3 quotations submitted through the end user aside from the quotations submitted through the website. MFO requested the approval for inclusion of MFO Meals under SVP to the Supplemental APP. The said supplemental was published last May 27, 2024 which contains the approved MFO supplemental requests.</p>	
					January 2025	Onwards	Ongoing		
					January 2024	Onwards	Fully Implemented		
					January 2024	Onwards	Fully Implemented		

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		<p>qualifications for procurement through SVP; and</p> <p>d. communicate and make representation to DOE MFO Central Office the need to include and prepare Annual Procurement Plan- Non-Common-use Supplies and Equipment (APP-Non-CSE) for procurement of goods other than CSE more specifically expenditures for meals and snacks during meetings and ensure that all procurement is in accordance with the approved Annual Procurement Plan (APP). Management to conduct proper planning and forecasting of activities and budgets in DOE-LFO operations, including anticipating the effects of Department Circulars and other issuances, to ensure that regular duties are not sacrificed due to unanticipated events.</p>	<p>Supplemental APP for the procurements of meals only under SVP.</p>						
	<p>LFO Lack of in-depth planning showed that the total amount of P160,823.78 or 18.89% of the total funds received amounting to P851,400.00 was not utilized, thus negatively affecting the disbursement capacity rate of the Field Office.</p>		<p>To monitor the transferred funds to LFO, regularly update the disbursement report, communicate the data to the Division Chief to ensure full implementation of the planned activities for maximum utilization.</p>		<p>January 2024</p> <p>Onwards</p>	<p>Fully Implemented</p>		<p>Coordinated with Treasury, Accounting, concerned Bureaus and LFO Division Chiefs.</p>	
	<p>MFO The accuracy and reliability of the Property, Plant and Equipment record of the Agency as at December 31, 2023 could not be ascertained due to:</p>	<p>a. Prepare Property Cards (PC) for PPEs noted in the audit observations.</p> <p>b. Request from DOE Central Office GSD - Property Department for the Property Acknowledgement Receipts (PARs) of the PPE noted in the audit observations and request</p>	<p>a. To prepare Property Cards (PC) for all issued PPEs under MFO</p> <p>b. To request lacking PAR to the GSD - SPMD.</p>		<p>January 2024</p> <p>Onwards</p>	<p>Fully Implemented</p> <p>Fully Implemented</p>		<p>Prepared Property Cards for all MFO PPEs.</p> <p>Forwarded a memorandum dated June 2, 2024 to the GSD requesting the updated PARs and Inventory Transfer Reports (ITRs) for all MFO Personnel For MFO to update and adjust its own recording. However, no PARs</p>	

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	(a) unreconciled difference of P37,362,096.72 between the Accounting and Property Records; and (b) incomplete property records which are contrary to Section 42, Chapter 10, Vol. 1 of GAM for NGAS.	that the necessary details in every PAR are filled out to facilitate proper monitoring of the Field Office's PPE. c. Reconcile with the GSD of DOE Central Office the discrepancies noted in the audit observation and request the Accounting Division to prepare the lacking Property Ledger Cards of PPEs.	c. To reconcile with the GSD record discrepancies related on the PPEs issued to MFO.				Fully Implemented	were forwarded only Summary of Acknowledgement Receipt for Equipment, Semi Expendable and Non-Expendable Property per individual which contains some lacking details as required in the AOM (e.g amounts). Moreover, there are also items that are in the possession of MFO but were not included in the summary report which provide doubt on the completeness of the report.	
<i>Compliance with item 9 of COA-DBM Joint Circular No. 2, s. 2020 or the Payment of Premium of up to 20 percent of Wages /Salary to COS and IO</i>	19. DOE has complied with item 9 of COA-DBM Joint Circular No. 2, s. 2020 dated October 20, 2020, which governs the payment of wages to individual hires as Job Order and Contract of Service workers to include a premium of up to 20% of such wages/salary, subject to the availability of funds.	We noted Management's compliance with item No. 9 of COA-DBM Joint Circular No. 2, s. 2020.	Continue strict compliance with item 9 COA-DBM Joint Circular No. 2, s. 2020 dated October 20, 2020 or the Payment of Premium of up to 20 percent of Wages/Salary to COS and IO	AS-HRMD FS-BD; AD Concerned Bureaus/unit s	Continuous		Fully Implemented	The DOE appreciates receiving COA's commendation.	
<i>Compliance with Section 53(e) of RA No. 9184 relative to the procurement of Common-Use Supplies and Equipment (CSE) from Procurement Services- Department of Budget and</i>	20. DOE has complied with Section 53(e) of RA No. 9184 and its 2016 Revised Implementing Rules and Regulations, which govern the procurement of common-use supplies and equipment (CSE) from the Procurement Service - Department of Budget and Management (PS-DBM) for CY 2023. In CY 2023, DOE transferred a total amount of P22,532,545.62 to PS-DBM for the procurement of various	We acknowledged DOE's adherence to Section 53(e) of RA No. 9184 on the procurement of Common-Use Supplies and Equipment from the Procurement Service- Department of Budget and Management.	Continue strict compliance with Section 53(e) of RA No. 9184 and its 2016 Revised Implementing Rules and Regulations, which govern the procurement of common-use supplies and equipment (CSE) from the Procurement Service - Department of Budget and Management (PS-DBM).	AS-PMD FS-BD	Continuous		Fully Implemented	DOE highly appreciate COA's commendation.	

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<i>Management (PS-DBM)</i>	common-use supplies and equipment in accordance with the said law.								
<i>Enforcement of Settlement of Suspensions, Disallowances and Charges</i>	21. Unsettled audit disallowances and charges as at December 31, 2023 amounted to P199,709,543.52 and P186,703,700,804.30, respectively, of which unsettled disallowances totaling P707,480.59 pertains to those issued prior to the effectivity of the Rules and Regulations on Settlement of Accounts (RRSA). Settlements in the total amount of P44,000.00 were made during the year. No audit suspensions were issued/settled during the year.	We reiterated our previous year's recommendation that Management cause the settlement of the outstanding disallowances and charges which have become final and executory.	Management cause the settlement of the outstanding disallowances and charges which have become final and executory.	FS-AD Concerned Employees Concerned Bureau/units Legal Services			On-going Implementation	Out of P491,047.60 outstanding Notice of Disallowance with issued COA Order of Execution (COE), P256,391.96 were already settled leaving the balance of P234,685.64 as of date. See attached Statement of Audit Suspensions, Disallowances and Charges for details. Annex <u>P</u>	
<i>Item C (page v) of AAR CY 2023</i>	Unmet target: 1. 66.67% accomplishment rate of plans prepared, updated and disseminated under the Electric Power Industry Development Program.			EPIMB, EPPB	January 2024	December 2024	Fully Implemented	The accomplishment plans under the program are as follows: 1. Missionary Electrification Development Plan; and 2. National Total Electrification Roadmap. The Power Development Plan 2023-2050 was also	

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	There is a wide gap between the target and actual accomplishment which raises doubt on the accuracy of the targeted accomplishment compared to the available time and resources.			Concerned Units, EPPB	January 2024	December 2024	<p>being formulated in 2023. It forms part and complements the Philippine Energy Plan 2023-2050 (portions of the PDP are under the Energy Demand-Supply Outlook and Energy Roadmaps) which was reflected under the National and Regional Energy Planning Program.</p> <p>As such the target was met but was reflected in another program.</p> <p>There are targets that are beyond the control of the units and dependent on the entry of clients/applicants, such as requests for technical assistance, entry of investments, issuance of applications, etc.</p> <p>Likewise, there are indicators that exceeded its targets since there are</p>	The DOE will review the setting of annual/quarterly targets based on historical performance and ensure that targets will be more reflective of the overall deliverables and goals of the Department.	

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<i>Obs. No. 1 of CY 2022 AAR pages 52-53</i>	<p>1. Accounting Errors and Improper Accounting Treatment of Transactions</p> <p>Of the total misstatements of P2,822,373,492.62 found in audit due to accounting errors and omissions that are considered departure from the International Public Sector Accounting Standards (IPSAS), P2,729,207,708.23 have been adjusted, while P93,254,884.39 remained uncorrected as at year-end, but considered not material to affect the fair presentation of DOE's financial statements as at December 31, 2022.</p>	We recommended that Management require the Accounting Division and Treasury Division to reconcile/verify the unidentified bank deposits/credits and prepare the necessary adjusting entries to reflect the correct balances of the affected accounts.	Management instructed AD-FS and TD-AS to conduct reconciliation on the noted deficiencies and to prepare necessary adjusting entries if any.	FS-AD AS-TD			Fully Implemented	The balance of the DUE to NGAs. Fund 151 account was already adjusted as of December 31, 2023 with off-book adjustments per JEV-2024-01-002441, JEV-2024-01-002439, and JEV-2024-01-2442. (Annex <u>Q</u>)
<i>Obs. No. 2 of CY 2022 AAR pages 54-68</i>	<p>2. Accounting Deficiencies Affecting Reliability of Account Balances</p> <p>a. Unreconciled balance of Cash-Treasury, Agency Deposit Special Account</p> <p>b. Unreconciled Receivables</p>	<p>We recommended that Management instruct the Accounting Division to continuously coordinate with the Bureau of Treasury (BTr) to reconcile the outstanding balance of Special Account in General Fund (SAGF) in their respective books and prepare the necessary adjusting entries to reflect the correct balance of Cash-Treasury/Agency Deposit, Special Account in the financial statements.</p> <p>We recommended that Management require the Accounting Division and DOE Offices concerned to reconcile, review and coordinate with the</p>	<p>Compile all Report of Collections and Deposits from FY 2014-2020 and prepare a statement of Account to be submitted to BTr for validation.</p>	FS-AD	On-going		Fully Implemented <i>In conjunction with item 2.1 of CY 2023 AAR</i>	<p>The balance of the Malampaya Gas Fund already reconciled with BTr as of December 31, 2023 per JEVs, JEV-2023-12-023553 to JEV-2024-2023-12-02563. (Annex <u>R-1</u>)</p> <p>The reconciliation of the Cash-Treasury/ Agency Deposit-Special Account under other than Malampaya Gas Fund is still on-going.</p> <p>The DOE through FS-AD reconciled P34,700,263.63 leaving the balance of P2,263,037.73 as of June 30, 2024.</p>

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	c. Dormant/long outstanding/non-moving receivables	<p>Implementing Agencies (IAs) the variance noted between the records of DOE and IAs, and prepare journal entry/ies, as necessary to take up the unrecorded liquidation. We recommended that Management:</p> <p>a. Closely monitor and strictly enforce the liquidation of fund transfers within the prescribed period;</p> <p>b. Exhaust reasonable efforts to determine the collectability of long outstanding and dormant fund transfers due from various IAs to apply for its write-off in accordance with COA Circular No. 2016-005.</p>	Adhere COA Circular No. 2016-005	FS-AD	Continuous		<p><i>Fully implemented In conjunction with item 2.2c of 2023 AAR</i></p> <p><i>Fully implemented</i></p>	<p>(Annex <u>K-2</u>)</p> <p>FS-AD and PCD together with REMB –WEMG are now working hand on hand in coordinating with concerned IAs regarding the project closure and settlement of their outstanding balances.</p> <p>Out of 76,172,150.41 dormant / long outstanding receivables balance as of December 31, 2022, P12,507,825.97 has been settled/liquidated leaving the balance of P63,664,324.44. Annex <u>R-3</u></p>	
Obs. No. 6 of CY 2022 AAR pages 75-76	<p>3. Deficiencies on Cash Management</p> <p>a. The Petty Cash Fund (PCF) set up of the DOE is more than the monthly recurring petty operating expenses of the agency</p>	Management agreed to set up PCF enough only for the recurring petty operating expenses of the agency for one month to avoid the possible misuse of government funds.		AS-TD			<p><i>Fully Implemented</i></p>	AS-TD has already reduced the established Petty Cash Fund of P600,000.00 to P300,000.00 in February 2024 following the approved authorization of the Petty Cash Custodian, dated 23 January 2024, to handle the ideal amount of P300,000.00 PCF.	

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Obs. No. 8 of CY 2022 AAR pages 78-81	4. Unrealized Income/Revenue	We recommended and Management agreed to: a. Improve further its collection strategies/schemes to collect the amount of Training Commitment (TC) and Developmental Assistance (DA), and other fees due from the energy operators regardless of their contract status.		REMB/ERDB/ FS- Compliance			Fully Implemented	FS-CERCD and RERCD are constantly sending demand letters to service contractors. Obligations for the current year are collected on time. Terminated and expired contracts are endorsed to OSG for further legal remedies.
Obs. No. 11 of CY 2022 AAR pages 84-90	5. Other Observation pertaining to cash transactions	We recommended and Management agreed to: a. Cause the reconciliation of Order of Payments that remained pending/unpaid in the Collection Monitoring System (CoMS);		FS-AD (Financial Reporting) TD-AS			Fully Implemented	The Order of Payments that were valid and paid by clients were issued with Official Receipt by the Treasury Division. Further, to avoid accumulation of pending / unpaid Order of Payments, the coms was further enhanced Pending/ unpaid order of payments for more than fifteen (15) Calendar days will be automatically cancelled in the system.
Obs. No. 12 of CY 2022 AAR pages 90-93	6. Implementation of Republic Act (R.A.) No. 11285 or the "Energy Efficiency and Conservation Act"	We reiterated our previous year's recommendation that Management expedites the implementation of the four remaining unimplemented target issuances for the provisions of RA No. 11285 and its Implementing Rules and Regulations (IRR), namely, the guidelines for the 1) National Energy Efficiency	The DOE already issued	EUMB	2023	2050	On-going	Continuous implementation,

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		and Conservation Plan;	the Department Circular on the Adoption of the National Energy Efficiency and Conservation Plan (NEECP) and Roadmap 2023-2050 (DC2023-05-0018) which was signed by the DOE Secretary on 25 March 2023.					monitoring and updating of the NEECP and Roadmap, as necessary.	
		2) Visitorial Powers and On-Site Inspections for Designated Establishments and Energy End Users;	The DOE already issued the Department Circular on the Rules on the Administration and Enforcement of the Obligations of Designated Establishments Under the Energy Efficiency and Conservation Act (DC2024-05-0011) which was signed by the DOE Secretary on 07 May 2024.		2024	-	Fully Implemented	Continuous implementation, monitoring and updating, as necessary.	
		3) Minimum Energy Performance for Sectors; and	The DOE already drafted the Department Circular on Prescribing the Minimum Energy Performance (MEP) for Sectors for Compliance of Designated Establishments Under the Energy Efficiency and Conservation Act.		2025	-	On-going Implementation	For final review and approval of the DOE Secretary.	

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		4) Waste Management Collection, Recycling, and Disposal.	The DOE will integrate the submission of information on the collection and disposal of wastes arising from energy-consuming devices, equipment, fixtures and other relevant items to its existing system.		2025	-	On-going Implementation	For issuance of policy on guiding the stakeholders to comply with the reportorial submission.
Obs. No. 13 of CY 2022 AAR pages 94-95	7. Delayed Submission of Financial Reports and Other Accounting Records	We recommended and Management agreed to: a. Require the Chief Accountant to submit financial reports and receipts/disbursement records including paid vouchers, official receipts and other supporting documents to the Office of the Auditor within the period prescribed by the Commission and the related rules and regulations to enable the Audit Team to render timely analysis, verification of accounts and transactions and validation of reported information.		FS-AD (Financial Reporting)			Partially Implemented	Volume of transactions of The Financial Reporting Section will exert its efforts to immediately submit our monthly and quarterly reports and its supporting documents once finished. Rest assured that we will continually comply with the deadline of our annual reports by February 14 of the following year.
Ob. No. 14 of CY 2022 AAR pages 96-96	8. Compliance with Gender and Development (GAD) requirements under the General Appropriations Act (GAA) and other pertinent laws	We reiterated our previous year's audit recommendations to require the GAD Focal Persons to strictly monitor the implementation of GAD programs and activities in accordance with the GAD Plan and Budget (GPB) to ensure its timely and efficient implementation.	As a way forward, GAD-FPS will strictly monitor and implement GAD Programs and Activities in accordance with approved GAD Plan and Budget, as well as coordinate more closely	DOE-GAD-FPS HRMD-AS End-user	Continuous		Fully Implemented - In Conjunction with item 11 of CY 2023 AAR	Please refer to item 11 of CY 2023 AAR

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		We further recommended and Management agreed to consider other possible recourse on how to implement GAD activities despite having constraints in manpower complement so that the GAD plans and programs will not be hampered.	with the implementing units.							
Ob. No. 15 of CY 2022 AAR pages 96-98	9. Non-compliance with provisions under the Senior Citizen's (SCs) Act and Persons with Disability (PWDs)	<p>We recommended and Management agreed to instruct the SCs and PWDs focal person that in the preparation of plan and budget for the succeeding years, programs/activities target indicators which are quantifiable, specific, and attainable shall be formulated; and allocate budget based on the intended targets so that the excess/deficit in the actual expenditure can be minimized.</p> <p>Further, we reiterate our previous year's audit recommendations to:</p> <p>a. Ensure full implementation of planned programs/ projects for SCs and PWDs to properly address their concerns and welfare as required in Sec. 35 of the General Provisions of General Appropriations Act (GAA); and</p> <p>b. Consider formulating more programs/projects for the</p>		HRMD-AS			<p>Continuous</p> <p>Fully Implemented</p>	<p>Continuous</p> <p>Fully Implemented</p>	<p>Continuous</p> <p>Fully Implemented</p>	<p>Please refer to CY 2023 Agency Accomplishment Report/Projects /Programs for Older Persons and Persons with Disability. (Annex <u>5</u>)</p> <p>Total Expenditure for FY 2023</p> <p>a. Seminars and Trainings P326,852.00</p> <p>b. For the Older person/Senior Citizens (SCs) and Persons with disabilities (PWDs) additional equipment P98,678.00</p> <p>c. For the completed Construction of Walkways/ Handrails P6,000.00</p> <p>1. DOE /AS /HRMD will identify additional programs, activities aside from Pre-retirement orientation programs and Livelihood Programs, such as:</p> <ul style="list-style-type: none"> • Financial Literacy programs • Lecture on Health and Wellness c/o Clinic <p>2. To coordinate more closely with the newly created DOE</p>

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		benefit of SCs and PWDs and integrate therein the mandated functions of the DOE.						<p>Association for SCs and PWDs for Projects, Activities, Programs (PAPs)</p> <p>3. DOE issued Multivitamins and Medicines e.g., maintenance medicines such as Losartan, Metformin, Amlodipine, among others to 92 SCs and 24 PWDs:</p> <p>a. Multivitamins: 92 for SCs 24 for PWDs</p> <p>b. Medicines: 52 for SCs 13 PWDs</p> <p>The DOE Through AS-HRMD had coordinated the newly created DOE Association for Senior Citizens and PWDs for Projects, Activities, Programs (PAPs).</p>	
Ob. No. 17 of CY 2022 AAR pages 99-101	10. Compliance with Other Government Laws, Rules, and Regulations	<p>We recommended and Management agreed to instruct the Chief Accountant to:</p> <p>a. Account for the under-remittance and immediately remit the outstanding balances including those of prior years to GSIS, PhilHealth and Pag-IBIG;</p> <p>b. Expedite the analysis, validation and reconciliation of prior years' account balances which remained outstanding to avoid the accumulation of unremitted premium</p>		FS-AD (Payables & Financial Reporting) HRMD-AS			<p>Partially Implemented</p> <p>Partially Implemented</p>	<p>Total remittance as of date amounts to ₱12,735,401.42, leaving a balance of ₱1,399,838.09. Annex <u>T</u></p> <p>On-going</p>	

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		contributions and loan payments; and c. Verify conscientiously the correctness of the amount and other details in the disbursement voucher against the supporting remittance list and payroll, and conduct the monthly verification, analysis and reconciliation of Due to GSIS, PhilHealth and Pag-IBIG accounts to ensure that the amounts withheld tally with the amounts remitted, thereby avoiding under/over remittance					Partially Implemented	Continuously coordinated with GSIS, PHIC and HDMF for the update of employee records.	
Ob. No. 21 of CY 2022 AAR pages 105-106	11. Enforcement of Settlement of Audit Suspensions, Disallowances and Charges	We recommended and Management agreed to cause the settlement of the outstanding disallowances and charges which have become final and executory.		FS-AD (Special Assignment) All concerned Employees/Units			Partially Implemented	Out of ₱491,047.60 outstanding Notice of Disallowance with issued COA Order of Execution (COE), ₱256,391.96 were already settled leaving the balance of ₱234,685.64 as of date.	
Obs. No. 4 of CY 2021 AAR pages 67-75	12. Dormant Cash in Bank Accounts	We recommended and Management agreed to: a. coordinate with the fund manager (DBP-TS) to revisit and amend the GSTLF loan requirements to encourage more loan borrowers; and b. otherwise, consider the transfer of funds to BTr special account so that it can be used for the GSTLF project upon approval of the submitted	GSTLF Program 1. Overall Program Review 2. Revisit and enhance he requirements to make the loan more attractive to potential loan participants 3. Issue Revised Guidelines (loan coverage, evaluation and approval of applications, functions	OIMB	July 2023 August 2022 November 2023	August 2024 Sept 2024 December 2024	Fully Implemented On-going Implementation On-going Implementation	OIMB and DBP conducted series of meetings for the updating of Circulars. OIMB drafted a combined Circular consolidating and updating provisions.	

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		program of activities/ expenditures by the DOE.	of Review Committee, etc.) 4. Updated Requirements for the Program Manager based on Revised Guidelines. 5. Reconvened the DOE Review Committee and discussed the targets. 6. Relunched Skills and Management Course which resulted to training and issuance of certificates to 15 potential proponents of GSTLF.		November 2023	December 2024	Fully Implemented		Issued Certificates to Fifteen (15) potential proponents of GSTLF who have completed their SMC: a. Ryan Roger Ceniza b. Mark Antony M. Balatero c. Charles E. Calva d. Ray Raphael M. Dayrit e. Yancy D. Balansag f. Christopher A. Astillo g. Dominic O. Cinchez h. Wilnor P. Garnoza i. Charlene O. Sulad j. Editho B. Comia k. Mark Dominic P. Camacho l. Darrel Chrsitian C. PeñaS m. Lydia K. Lua n. Susan Dela Cruz o. Hillary Fitz R. Aguila
Obs. No. 9 of CY 2021 AAR pages 85-89	13. Uncollected income from Training Commitment and Development Assistance fees and Non-Submission of Status of Development Assistance and Service Contracts of Energy Operators	We recommended and Management agreed to: a. consider drafting and issuance of an internal guidelines relative to monitoring of collections derived from energy explorations which include provisions for the assigning of a focal office/person who will handle the preparation of billings, the reporting of the extent of compliance by energy operators/service contractors and the consolidation of financial reports;		REMB/ERDB/FS-Compliance			Fully Implemented		Memorandum dated 08 April 2024 (Annex <u>U-1</u>) was issued to institute the internal guidelines for monitoring and reporting of collections of TC and DA revenues moving forward. CERCD-FS and the RERCD-FS are the responsible for the submission of TCF and DA Status Report. ERDB and REMB have submitted copies of Service Contracts to the

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			Action Plan	Person/Dept Responsible	Target Implementation Date				
					From	To			
		<p>b. submit to the Audit Team all existing service contracts; and</p> <p>c. henceforth strictly comply with the timely submission of perfected contracts within (5) five days from its execution.</p>					<p>Fully Implemented</p> <p>Fully Implemented</p>	<p>Audit Team. See Annex <u>U-2</u> for the copy of the transmittal.</p> <p>Contracts are submitted within the prescribed deadlines.</p>	
Obs. No. 12 of CY 2021 AAR pages 99-110	14. Gender and Development (GAD) Programs and Activities	<p>We recommended and Management agreed to:</p> <p>a. strictly observe the set deadlines of submission of reports in the GMMS per PCW issued memorandum circulars and furnish this office the revised and/or endorsed GPB and ARs.</p>		HRMD-AS Implementing Units			Fully Implemented	Reportorial requirements were submitted to COA.	
Obs. No. 12 of CY 2021 AAR pages 99-110	15. Compliance with Tax Laws (National Internal Revenue Code as amended)	<p>We recommended and the Chief Accountant agreed to conduct reconciliation and remit the unremitted contributions to the BIR amounting to P2,057,427.24 and henceforth comply strictly with the payment/remittance schedule of every 10th of the month following the applicable period in compliance with Revenue Regulations No. 1-2013.</p>		FS-AD			Partially Implemented	FS-AD conducted reconciliation of the account. FS-AD is on the process of payment of refund to employee and preparation of adjustments.	
Obs. No. 12 of CY 2021 AAR pages 99-110	16. Compliance with Government Service Insurance System (GSIS) Law	<p>We recommended and the Chief Accountant agreed to conduct reconciliation and remit the unremitted contributions to GSIS amounting to P2,023,571.63:</p>		FS-AD			Partially Implemented	Remaining balance of unremitted GSIS premium as of July 2024 is at 1,338,062.87. Annex <u>V</u>	
Obs. No. 2 of CY 2020 AAR pages 50-58	17. Accounting Errors and Improper Accounting Treatment of Transactions	<p>We recommended and Management agreed to require the:</p>							

DEPARTMENT OF ENERGY
Energy Center, Rizal Drive corner 34th Street Bonifacio Global City, Fort Bonifacio, Taguig City

AGENCY ACTION PLAN and STATUS of IMPLEMENTATION
Prior Year's Audit Recommendations
For the Calendar Year 2023
As of June 30, 2024

Ref	Audit Observation	Audit Recommendation	Agency Action Plan				Status of Implementation	Reason for Partial/Delay/Non-Implementation applicable	Action Taken/ Action to be Taken
			Action Plan	Person/Dept Responsible	Target Implementation Date				
					From	To			
	<p>a) Unreconciled difference in the book and bank records, and non-transfer of Training Commitment Fund (TCF) from Fund 101 (Trust Fund) to Fund 151 affecting the Cash account – P105,973,618.38 and P279,848,114.27, respectively.</p> <p>b) Unreconciled difference between the DOE accounting records and project implementers' records on fund transfers affecting the Receivables account—P239,356,386.16</p>	<p>a. Accounting Division to conduct reconciliation of the book and bank records pertaining to the Training Commitment Fund in Cash in Bank—Local Currency, Current Account and prepare necessary journal entries; and</p> <p>b. Treasury Division to transfer the TCF from Fund 101 (Trust Fund) to Fund 151.</p> <p>We recommended and Management agreed to direct the Accounting Division and responsible bureaus to reconcile, review and coordinate with the project implementers on the variance noted between DOE's books and project implementers' records, and thereafter make the necessary adjusting journal entries.</p>		<p>FS-AD (Financial Reporting)</p> <p>AS-TD</p> <p>FS-AD (Financial Reporting)</p>			<p>Fully Implemented</p> <p>Fully Implemented</p> <p>Fully Implemented</p>	<p>Prior Years' (2020) unidentified Training Commitment and other valid income collections were already issued with Official Receipt by the Treasury Division upon presentation of proof of payment and Order of Payment by DOE Clients. The remaining 2020 balance was remitted to the National Treasury on April 25, 2024 with JEV-2024-04-008026 and JEV-2024-04-011634.</p> <p>Coordinated and reconciled with implementing agencies. Please see Annex <u>W</u> for details.</p>	
Ob. No. 7 of CY 2019 AAR pages 66-69	18. Nationwide Intensification Household Electrification (NIHE) Program	<p>We reiterated prior year's recommendations that Management:</p> <p>a. prioritize and fast track the implementation of the existing approved NIHE projects with the Distribution Utilities (DUs) with released funds.</p>		REAMD-EPIMB			Partially Implemented	<p>Constantly monitoring all projects through DUs monthly submission of status reports.</p> <p>The DOE adhered with COA recommendation on terminating all dormant projects. To date, the DOE issued twelve (12) to DORELCO, ESAMELCO, VECO, SULECO, BISELCO, ZANECO (Batch 2), ISELCO I, BUSECO, TAWELCO, FIBECO (Batch 2& 3), ZAMECO II. The terminated projects have an</p>	

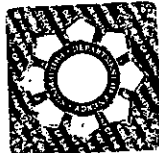
DEPARTMENT OF ENERGY
 Energy Center, Rizal Drive corner 34th Street Bonifacio Global City, Fort Bonifacio, Taguig City

AGENCY ACTION PLAN and STATUS of IMPLEMENTATION
 Prior Year's Audit Recommendations
 For the Calendar Year 2023
 As of June 30, 2024

Ref	Audit Observation	Audit Recommendation	Agency Action Plan			Status of Implementation	Reason for Partial/Delay/Non-Implementation applicable	Action Taken /Action to be Taken
			Action Plan	Person/Dept Responsible	Target Implementation Date From To			
								equivalent of 22,476 HHs target beneficiaries and with an approved project of P84.25M. Overall, the NIHE program is 91.44% as of June 2024 with the exclusion of the terminated projects. During the COVID-19 pandemic, to expedite project liquidation, the DOE issued an Advisory on the Conduct of Technical Inspection on the completed NIHE and PVM projects to all concerned Dus. Seven (7) Dus conducted the inspections namely, FIBECO-Batch 1, SUKELCO, DASURECO, NORDECO, ILECO III, SURSECO I and BOHECO I. This advisory further expedites project completion and liquidation of the remaining projects.

Agency Signing Official:

RAPHAEL P. M. LOTILLA
 Secretary



 D/SG
  D/ACRN
  AT/MCC
  AT/MCM
  D/EBM
  D/TA
  D/CE
  OIG-D/MFR
  D/MPC
  D/REA

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (07308603) Trust Receipts - Custodial Funds - Trust Receipts - Receipts Source Deposited with Authorized Government Depository Banks (AGDB) - Energy Regulation 1-94 (ER 1-94) Fund			NoJEV-2024-03-000080	
	Transaction Type Other Adjustments - OADJ048			Date March 1, 2024	
Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Cash in Bank - Local Currency, Current Account	10102020	24	5,291.88	
	Due to LGUs	20201070	00		5,291.88
TOTAL				5,291.88	5,291.88
Supporting Documents					
Date	Description	Document No			
03/31/24	Bank Reconciliation Statement	2024-03-03			
11/30/23	Bank Statement	2023-11-11			

Particulars : Adjustment for cash accounts: To account the unrecorded check deposit of City Government of Malaybalay last Nov. 21 2023 as per AOM No. 2024-019-AF-(2023).

Prepared by : CATHERINE F. SIMBLANTE

Approved by : HELEN C. ROLDAN

Date Printed :

Friday, July 26, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (07308603) Trust Receipts - Custodial Funds - Trust Receipts - Receipts Source Deposited with Authorized Government Depository Banks (AGDB) - Energy Regulation 1-94 (ER 1-94) Fund	NoJEV-2024-03-000082
	Transaction Type Collections - COL048	Date March 25, 2024

Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Cash in Bank - Local Currency, Current Account	10102020	24	57,893.96	
	Due to LGUs	20201070	00		57,893.96
TOTAL				57,893.96	57,893.96

Supporting Documents		
Date	Description	Document No
03/25/24	Official Receipt (OR)	0090152
03/31/24	Report of Collections and Deposits (RCD)	24-03-03

Particulars : Refund from Municipality of Maco, Davao De Oro of unutilized fund DOE ER 1-94 - EF from Therma Marine, Inc. as per OR No. 0090152.

Prepared by : CATHERINE F. SIMBLANTE

Approved by : HELEN C. ROLDAN

Date Printed : Friday, July 26, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office		Funding (07308602) Trust Receipts - Custodial Funds - Trust Receipts - Receipts Source Deposited with the National Treasury other than IATF			NoJEV-2024-04-000084	
		Transaction Type Other Adjustments - OADJ087			Date April 26, 2024	
Responsibility	Account Title	Account	Sub-Object	Debit	Credit	
Center		Code	Code			
	Cash - Treasury/Agency Deposit, Trust	10104030	00	733,421,566.99		
	Trust Liabilities	20401010	01		733,421,566.99	
TOTAL				733,421,566.99	733,421,566.99	
Supporting Documents						
Date	Description	Document No				

Particulars : To recognize transfer of Cash - Treasury/Agency Deposit, Special Account - Training Commitment Fund and Development Assistance Fund balance as of December 31, 2023, from Special Account in the General Fund to Trust Fund - Receipts Deposited with the National Treasury other than Inter-Agency Transferred Fund (IATF).

*TCF - 608,914,134.32
 *DAF - 124,507,432.67

Prepared by : *Renzelyn L. Maramot*
Renzelyn L. Maramot

Approved by : *Helen C. Roldan*
 HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

PRIORITY SECTORS GUARANTEE GROUP

Ref No. PSGG-PMD/L-2024-016
April 11, 2024



Republic of the Philippines
Department of Energy
(Kagawaran ng Enerhiya)



12 April 2024

MR. CELSO R. GUTIERREZ
Senior Vice President, Priority Sector Guarantee Group
Philippine Guarantee Corporation (PhilGuarantee)
22nd to 24th Floors
BPI Philam Life Makati, 6811 Ayala Avenue, Makati City

MS. MARIA FELICIA S. MAGTIBAY
Senior Assistant Vice President
Head, Trust Marketing Department
Development Bank of the Philippines (DBP)
Sen. Gil J. Puyat Avenue corner Makati Avenue, Makati City

Subject: Audit Observations and Recommendations (AOR) on the Electric Cooperative Partial Credit Guarantee (ECPCG) Program

Dear SVP Gutierrez and SAVP Magtibay:

This refers to the attached AOR issued by the Commission on Audit (COA) on the ECPCG Program under AOM No.2024-018-AF (2023) dated 25 March 2024 (Annex 1). We have also attached a summary of these AOR for your easy reference (Annex 2).

In this regard, the DOE requests the PhilGuarantee as the ECPCG Program Manager, and the DBP as the Escrow Agent, to comply with the recommendations of the COA to submit directly to the DOE the Financial Statements and all related disbursements and expenditures/charges to the ECPCG Program Fund. In accordance with the Supplemental Agreement to the Guarantee Reserve Escrow Agreement dated 22 April 2021, the submission should be done monthly and shall contain the balances, withdrawals, deposits, income, fees, market value of investments and activities of the Escrow Accounts¹.

Further, we are inviting the PhilGuarantee and the DBP to a meeting to discuss the AOR and ways forward to address them. We will also invite the COA to the said meeting to provide guidance. We will advise you of the final date, time and venue of the meeting once finalized. Engr. Leviticah Grace Bautista of our Power Planning and Development Division who can be reached through email address ppdd.tddms@gmail.com and direct line (02) 88402173 will coordinate with your office on this matter.

Thank you for your usual cooperation.

Very truly yours,


IRMA C. EXCONDE
Director IV
Electric Power Industry Management Bureau

cc: Secretary Raphael P. M. Lotilla
Undersecretary Felix William B. Fuentebella
Undersecretary Rowena Cristina L. Guevara, Ph.D.
Director Augustus Cesar A Navarro, Financial Services

¹ Composed of the Guarantee Reserve Account, Interest Income Account and Guarantee Revenue Account

**PHILIPPINE GUARANTEE CORPORATION (PHILGUARANTEE)
ELECTRIC COOPERATIVE PARTIAL CREDIT GUARANTEE PROGRAM
(ECPCG)**

ACCOMPLISHMENT REPORT – CY 2023

I. BACKGROUND

PHILGUARANTEE assumed the responsibility of LGUGC when it was designated as the Guarantee Program Manager (GPM) for ECPCG Implementation by the RoP. The Deed of Assumption and Assignment (DOAA) was signed on November 27, 2020. Subsequently, on July 21 and 22, 2021 LGUGC submitted the Terminal Report dated December 29, 2019 to DOE and DOF respectively.

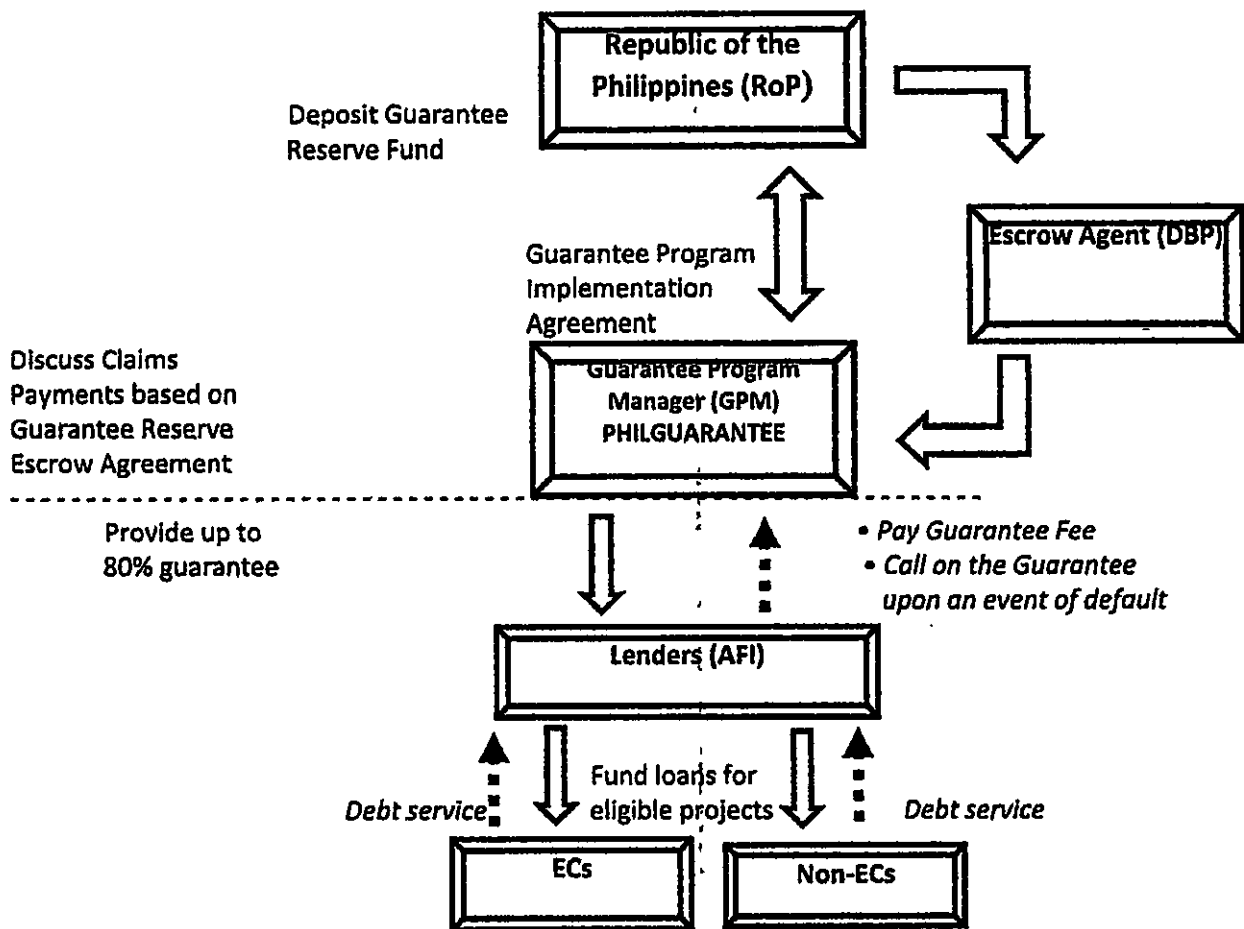
As the new GPM appointed by RoP to continue to implement the objectives of ECPCG and having assumed the functions of LGUGC, PHILGUARANTEE shall continue to perform the following principal guarantee program operations and management program functions:

- A. originate loan guarantee transactions and ensure that only Electric Cooperatives (ECs) (i) whose capital expenditures (CAPEX) program has been approved by the Energy Regulatory Commission (ERC); (ii) whose capex program has been received but not yet approved by ERC; provided, however, that the guarantee cover should not be more than 50% of the total project cost filed and docketed with ERC until such time that the CAPEX program is approved by ERC; (iii) undertaking emergency CAPEX projects in accordance with ERC Resolution No.18, series of 2008; (iv) pre-cleared by the National Electrification Administration (NEA) for advance implementation; and (v) cleared by NEA to enter into loan agreements with Accredited Financial Institution (AFI), can avail of the guarantee under the ECPCG Program;
- B. monitor and administer the guaranteed loans for loan performance;
- C. monitor guaranteed loans for energy savings and emissions reductions performance;
- D. enlist the participation of NEA in providing support and funding to the CAPEX requirements of the ECs, through a joint or co-financing program with PHILGUARANTEE as ECPCG Program Manager, to ensure that funding requirements of ECs are adequately met (implementation of such support and funding shall be subject to further agreement between the parties);
- E. conduct program marketing campaign;
- F. recruit and engage new lenders in the EC lending market;
- G. manage related technical assistance activities;
- H. oversee the Guarantee Reserve, Guarantee Revenue and Interest Income Accounts;
- I. provide program reports to the Program Steering Committee and the bank;
- J. conduct mid-term and final program evaluations against targets; and
- K. provide liaison with other key market stakeholders.

II. PROJECT PURPOSE

Electric Cooperative Partial Credit Guarantee (ECPCG) Program and the acronym "ECPCG Program" mean implementation of a partial credit guarantee program through the Guarantee Reserve Account to be made available to PHILGUARANTEE for purposes of guaranteeing commercial loans to selected electric cooperatives for the financing of electric power distribution system upgrades, including the purchase of sub-transmission assets, and emergency capital expenditure requirements of electric cooperatives.

III. ECPCG PROGRAM SCHEME



IV. PROGRAM IMPLEMENTATION

A. Loan Accounts

The Supplemental Agreement to the Guarantee Program Implementation Agreement (GPIA) and the Supplemental Guarantee Reserve Escrow Agreement (GREA) were signed on April 22, 2021 by DOF, DOE, PHILGUARANTEE and the Development Bank of the Philippines (DBP)-Trust Banking Group (the appointed Escrow Agent). The GPIA serves as the official document of PHILGUARANTEE to function as the GPM of the ECPCG.

The eligible guarantee beneficiaries of the program are creditworthy ECs that pass the PHILGUARANTEE credit evaluation process and non-ECs like private firms with viable Investment Management Contracts (IMCs) for management of existing ECs.

On June 1, 2020, prior to the signing of the DOAA on November 27, 2020, PHILGUARANTEE assumed the Management from LGUGC of the eighteen (18) ECs with twenty-two (22) Promissory Notes (PNs) that participated in the program for an aggregate loan principal balance amounting to PhP791,803,376 for five (5) PFI's.

B. Status of Loan Accounts

Hereunder is the status of the aforesaid loan accounts assumed by PHILGUARANTEE on June 1, 2020

Account Name	Loan Amount	Guaranteed Loan Amount	Outstanding Balance	Guaranteed Principal Outstanding	Payment Status
1. BOHECO I	109,620,000	87,696,000	51,494,872	41,195,898	Current
	81,069,000	64,855,200	44,756,844	35,805,475	Current
2. BOHECO II	166,996,000	133,596,800	21,737,276	17,389,820	Current
3. BUSECO	135,901,000	108,720,800	24,324,072	19,459,258	Current
	43,494,000	34,795,200	14,900,722	11,920,578	Current
	25,888,000	20,710,400	16,180,000	12,944,000	Current
4. CANORECO	133,248,000	106,598,400	58,498,494	46,798,795	Current
5. CAMELCO	140,000,000	112,000,000	48,125,000	38,500,000	Current
6. CENECO	191,679,000	153,343,200	82,525,165	66,020,932	Current
7. COTELCO	180,000,000	144,000,000	53,942,291	43,153,833	Current
8. DANECO	172,366,000	137,892,800	14,074,074	11,259,259	Current
9. FIBECO	143,000,000	114,400,000	34,924,000	27,939,200	Current
10. FICELCO	60,056,590	48,045,272	20,126,495	16,101,196	Current
11. LUELCO	173,125,000	138,500,000	52,899,306	42,319,444	Current
12. LEYECO V	185,860,000	148,688,000	44,791,666	35,833,333	Current
13. MOELCI I	167,730,000	134,184,000	38,910,639	31,128,511	Current
14. MORESCO I	115,000,000	92,000,000	3,220,587	2,576,469	Current
15. MORESCO II	135,487,000	108,389,600	23,835,675	19,068,540	Current
	40,000,000	32,000,000	32,000,000	26,000,000	Current
16. PALECO	166,996,000	133,596,800	83,500,000	66,800,000	Current
17. SOCOTECO I	102,420,000	81,936,000	8,979,643	7,183,714	Current
18. SURNECO	85,000,000	68,000,000	17,555,555	14,044,444	Current
TOTAL	2,918,433,590	2,334,746,872	791,803,376	633,442,701	

- C. As of December 31, 2023, there are still five (5) ECs outstanding with an aggregate principal loan balance of PhP107.18 Million under the ECPCG Program, details are as follows:

Account Name	Loan Amount	Guaranteed Loan Amount	Outstanding Balance	Guaranteed Principal Outstanding	Payment Status
1. BOHECO I	109,620,000	87,696,000	22,359,615.70	17,887,692.56	Current
	81,069,000	64,855,200	8,444,687.50	6,755,750.00	Current
2. BUSECO	43,494,000	34,795,200	4,584,333.07	3,667,466.46	Current
3. CENECO	191,679,000	153,343,200	37,351,895.88	29,881,516.70	Current
4. COTELCO	180,000,000	144,000,000	19,435,086.03	15,548,058.82	Current
5. MORESCO II	40,000,000	32,000,000	15,000,000.00	12,000,000.00	Current
TOTAL	1,084,662,590	867,730,072	107,175,618.18	85,740,494.54	

- D. Project Financial Highlights based on DBP FS (as of December 31, 2023)

Particular	Escrow Account (In PhP)		
	Guarantee Reserve	Interest Income	Guarantee Revenue
Total Assets	648,372,575	409,506,447.09	18,817,638.90
Total Equity	648,372,575	409,326,494.04	18,815,746.24
Total Income	23,240,549	12,143,248.96	937,585.34
Total Expenses	726,046	1,367,027.16	187,517.00
Net Income	22,514,503	10,776,221.80	750,068.34

- E. Comparative Project Financial Highlights based on DBP FS (CY2023 vs. CY2022)

Particular	Total Escrow Account		
	CY 2023	CY 2022	Changes Increase / (Decrease)
Total Assets	1,076,696,661	1,033,986,128	42,710,533
Total Equity	1,076,514,815	1,033,811,695	42,703,120
Total Income	36,321,383	25,301,179	11,020,204
Total Expenses	1,200,889	993,521	207,368
Net Income	35,120,494	24,307,658	10,812,836
Collected guarantee fees of existing accounts, net of VAT	329,217	504,980	(175,763)

V. ECPCG 2023 PERFORMANCE:

- A. Guarantee Fees collected for the period January 1, 2023 to December 31, 2023

For the period January 1, 2023 to December 31, 2023, PHILGUARANTEE collected a total Guarantee Fee of PhP366,321.90. The status of the collected guarantee fees are as follows:

Period Covered	Amount (In PhP)	Status
1. January 1 – November 30, 2023	216,104.38	Transferred to ECPCG Escrow Account-Revenue, exclusive of VAT in the amount PhP24,948.00
2. December 1 – 31, 2023	125,269.52	For transfer to ECPCG Escrow Account-Revenue upon BOD's approval of the new authorized signatory of the Operating Account

B. Escrow Accounts and Operating Account with DBP

On December 16, 2021, the DOE and DOF completed the submission of the required documents for the transfer of trust funds from PNB Trust to DBP Trust. The funds were transferred on December 27, 2021 and February 4, 2022. RoP Securities/Bonds were transferred to LBP (acting as Custodian) on February 8, 2022. Fund balances as of December 31, 2023 are as follows:

Accounts	Amount (In US\$)	Amount (In PhP)
1. ROP/PGC-ECPCG Guarantee Reserve	11,553,363.67 ⁿ	639,709,746.41
2. ROP/PGC-ECPCG Interest Income	7,303,486.10 ¹	404,394,025.36
3. ROP/PGC-ECPCG Guarantee Revenue		18,762,912.17
4. ECPCG Operating Account (Current Account)		4,588,206.45
TOTAL (In PhP)		1,067,454,890.39

1/ Conversion Rate: US\$1 : PhP55.37 based on BAP BVAL Reference Rate dated December 29, 2023

C. Marketing and promotion of the ECPCG Program the Program Marketing Campaign for CY 2023, we continuously communicated with various Electric Cooperatives for possible guarantee coverage for its CAPEX Loan requirement.

1. Meetings

- a. BOHECO I – met with the EC on July 27, 2023 at Tubigon, Bohol and was able to discussed the ECPCG Program and the EC's funding requirement for the 2017-2019 and 2020-2023. The EC has on-going negotiations with banks to partially fund the CAPEX.
- b. AKELCO – EC responded to the marketing letter sent by PHILGUARANTEE. On September 20, 2023, PHILGUARANTEE met with the EC representatives at Lezo, Aklan and discussed the funding requirement for their 2024 – 2026 CAPEX. EC expressed interest to avail of the ECPCG Program. Meanwhile, AKELCO's loan application with a Bank is in-process.
- c. ILECO III – EC responded to the marketing letter sent by PHILGUARANTEE. On September 21, 2023, PHILGUARANTEE presented the ECPCG Program. The EC is in need of P100Mn for CAPEX and P40Mn for working capital. NEA however revoked its authority to borrow.

2. Sent marketing letters to introduce/offer the ECPCG Program to electric cooperatives (ECs) classified by the National Electrification Administration (NEA) as green and Yellow 1, to wit:

- a. Conducted meetings, refer to Item 1 above
 - Aklan Electric Cooperative, Inc. (AKELCO)
 - Iloilo III Electric Cooperative, Inc. (ILECO III)
- b. No funding requirement
 - South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)
- c. Acknowledged the receipt of marketing letter, awaiting feedback on the request for a meeting / update on funding requirement
 - Agusan Del Sur Electric Cooperative, Inc. (ASELCO)
 - Aurora Electric Cooperative, Inc. (AURELCO)
 - Batangas II Electric Cooperative (BATELEC II)
 - Camarines Sur I Electric Cooperative, Inc. (CASURECO I)
 - Cebu I Electric Cooperative, Inc. (CEBECO I)
 - Cebu II Electric Cooperative, Inc. (CEBECO II)
 - First Laguna Electric Cooperative, Inc. (FLECO)

- Guimaras Electric Cooperative, Inc. (GUIMELCO)
 - Iloilo II Electric Cooperative, Inc. (ILECO II)
 - Leyte II Electric Cooperative, Inc. (LEYECO II)
 - Mountain Province Electric Cooperative, Inc. (MOPRECO)
 - Negros Oriental II Electric Cooperative, Inc. (NORECO II)
 - Nueva Ecija II Electric Cooperative, Inc. (NEECO II)
- d. No Reply / Feedback on emails.
- Bantayan Electric Cooperative, Inc. (BANELCO)
 - Batangas I Electric Cooperative, Inc. (BATELEC I)
 - Batanes Electric Cooperative, Inc. (BATANELCO)
 - Benguet Electric Cooperative, Inc. (BENECO)
 - Biliran Electric Cooperative, Inc. (BILECO)
 - Bohol II Electric Cooperative, Inc. (BOHECO II)
 - Busuanga Island Electric Cooperative, Inc. (BISELCO)
 - Cagayan I Electric Cooperative, Inc. (CAGELCO)
 - Camarines Sur III Electric Cooperative, Inc. (CASURECO II)
 - Camotes Electric Cooperative, Inc. (CELCO)
 - Capiz Electric Cooperative, Inc. (CAPELCO)
 - Cebu III Electric Corporation, Inc. (CEBUCO III)
 - Central Pangasinan Electric Cooperative (CENPELCO)
 - Davao Oriental Electric Cooperative, Inc. (DORECO)
 - Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)
 - Eastern Samar Electric Cooperative, Inc. (ESAMELCO)
 - Ifugao Electric Cooperative, Inc. (IFELCO)
 - Iloilo I Electric Cooperative, Inc. (ILECO I)
 - Ilocos Sur Electric Cooperative, Inc. (ISECO)
 - Isabela Electric Cooperative, Inc. (ISELCO I)
 - Kalinga-Apayao Electric Cooperative, Inc. (KAELCO)
 - Lanao Del Norte Electric Cooperative, Inc. (LANECO)
 - Leyte III Electric Cooperative, Inc. (LEYECO III)
 - Leyte IV Electric Cooperative, Inc. (LEYECO IV)
 - Marinduque Electric Cooperative, Inc. (MARELCO)
 - Misamis Oriental I Rural Electric Services Corporation, Inc. (MORESCO I)
 - Misamis Occidental II Electric Cooperative, Inc. (MOELCO II)
 - Negros Oriental I Electric Cooperative, Inc. (NORECO I)
 - Northern Samar Electric Cooperative, Inc. (NORSAMELCO)
 - Nueva Ecija I Electric Cooperative, Inc. (NEECO I)
 - Nueva Vizcaya Electric Cooperative, Inc. (NOVELCO)
 - Occidental Mindoro Electric Cooperative, Inc. (OMEKO)
 - Oriental Mindoro Electric Cooperative, Inc. (ORMECO)
 - Pampanga I Electric Cooperative, Inc. (PELCO I)
 - Pampanga Rural Electric Cooperative, Inc. (PRESCO)
 - Pangasinan III Electric Cooperative, Inc. (PANELCO)
 - Pangasinan I Electric Cooperative, Inc. (PANELCO I)
 - Peninsula Electric Cooperative, Inc. (PENELCO)
 - Province of Siquijor Electric Cooperative, Inc. (PROSEILCO)
 - Quezon I Electric Cooperative, Inc. (QUEZELCO I)
 - Quirino Electric Cooperative, Inc. (QUIRELCO)
 - Romblon Electric Cooperative, Inc. (ROMELCO)
 - Samar I Electric Cooperative, Inc. (SAMELCO I)
 - Samar II Electric Cooperative, Inc. (SAMELCO II)
 - San Jose City Electric Cooperative, Inc. (SAJELCO)

- Sorosogon I Electric Cooperative, Inc. (SORECO I)
- Sorosogon II Electric Cooperative, Inc. (SORECO II)
- South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)
- Southern Leyte Electric Cooperative, Inc. (SOLECO)
- Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)
- Tablas Island Electric Cooperative (TIELCO)
- Tarlac I Electric Cooperative, Inc. (TARELCO I)
- Tarlac II Electric Cooperative, Inc. (TARELCO II)
- Zambales I Electric Cooperative, Inc. (ZAMELCO I)
- Zambales II Electric Cooperative, Inc. (ZAMELCO II)

3. Continuous coordination with banks such as Security Banking Corporation (SBC), Development Bank of the Philippines (DBP), LandBank of the Philippines (LBP), Rizal Commercial Banking Corporation, Philippine National Bank, among others, for the marketing and promotion of the ECPCG program for their EC clients.
4. Met with ERC and discussed the role of ECPCG for the ECs' CAPEX requirements. Also, participated in the ERC Caravan to promote the ECPCG Program.
5. Target Volume and Revenue for CY 2023

Particulars	Target	Actual (Unaudited)	Variance
• Guarantee Volume for two (2) new accounts	50,000,000	0	(50,000,000)
• Guarantee Fee			
a. Existing Accounts	347,306	329,217	(18,089)
b. New Accounts	114,240	0	(114,240)
• Interest Income from Investment	24,712,862	35,120,494	10,407,632

D. Status of Operation of ECPCG

There were declines in the outstanding balances of guaranteed loans, i.e., 2020: PhP509Mn; 2021: PhP320.0Mn; 2022: PhP169.0 Mn; and 2023: PhP107.0 Mn as a result of the maturity / full payment of EC loans. Also, there were no enrollments for CY2023 partly attributable to the following circumstances:

1. The ECs pending applications for CAPEX with ERC;
2. The ERC prescribes guidelines on the approval of Capital Expenditure (CAPEX) plans including setting of thresholds from which the funds will be sourced i.e RFSC or own funds, obtaining loan from the NEA or private financial institutions.
3. Revision on ECs' CAPEX plans initially submitted for approval due to price adjustments further prolonged the time to obtain the ERC approval.

Actions taken/to be taken on guarantee origination

- a) Continuous follow-up with the marketed ECs.
- b) Liaise with Partner Lending Institutions to promote the ECPCG Program
- c) Promotion of the ECPCG Program during forums conducted/to be conducted by PHILGUARANTEE
- d) Coordination with ERC and NEA in the participation of NEA in providing support and funding of ECs' CAPEX requirements and entering into a Memorandum of Agreement on the financial programs of the ECs.

Department of Energy
 Balances of Receivable Accounts per Agency Books vis-à-vis per Confirmation Replies Received
 For the Year ended December 31, 2023
 As of June 30, 2024

No.	Account/Subsidiary Ledger	Fund	Balances Per Books	Balance Per Confirmation Replies	Difference	Action Taken		Balance as of 06/30/2024	Remarks
						Amount Reconciled	Amount for Reconciliation		
DUE FROM NGAs									
1	Benguet State University	101	19,996.00	20,689.31	(693.31)	(693.31)	0.00	19,996.00	For refund / letter sent
2	Bureau of Internal Revenue			-	-		0.00	0.00	adjusted
4	Commission on Higher Education	151	10,000,000.00	10,000,000.00	-		0.00	10,000,000.00	reconciled
5	Department of Environment and Natural Resources	101	301,092.73	250,361.34	50,731.39	50,731.39	0.00	250,361.34	reconciled/adjusted
6	Department of Finance	101	330,711.41	266,765.51	63,945.90	63,945.90	0.00	330,711.41	
7	Department of Foreign Affairs	101	200,000.00	200,000.00	-		0.00	200,000.00	reconciled
8	Department of Science and Technology		326,023.87	185,060.49	140,963.38	140,963.38	0.00	185,060.49	reconciled
9	Department of Transportation	101	362,738.53	368,139.80	(5,401.27)		(5,401.27)	111,084.36	for adjustment
10	Office of the Civil Defense	101	99,603.98	-	99,603.98		99,603.98	99,603.98	for reconciliation
11	Office of the President	101	783,380.72	783,380.72	-			783,380.72	reconciled
12	Phil. Council for Industry Energy and Emerging Technology Research and Development (PCIERD)	101	239,429.10		239,429.10		239,429.10	239,429.10	for reconciliation
13	Phil. Council for Industry Energy and Emerging Technology Research and Development (PCIERD)	151	4,060,000.00	4,014.19	4,055,985.81	4,055,985.81	0.00	4,014.19	adjusted /reconciled
14	Philippine National Police	101	5,060,324.87	4,248,921.13	811,403.74	811,403.74		5,060,324.87	
15	Presidential Communications Operations Office (PCOO)	151	15,168,240.13	15,168,240.13	-			14,826,570.78	reconciled
			36,951,541.34	31,495,572.62	5,455,968.72	5,122,336.91	333,631.81	32,110,537.24	
DUE FROM GOCCs									
16	Bases Convesion and Development Authority		15,098,191.00	15,098,191.00	0.00		0.00	15,098,191.00	memo sent to GSD re: project Status
17	NEA- TEP		170,008,489.65	168,068,112.58	1,940,377.07	1,940,377.07	0.00	44,079,307.53	reconciled / ongoing project
18	NPC-TEP		463,663,939.25	463,663,939.25	0.00		0.00	437,984,817.49	reconciled / ongoing project
19	Aklan Electric Cooperative	151	4,233,249.40	4,233,249.40	0.00		0.00	4,233,249.40	validation on going
20	Antique Electric Cooperative	151	11,700,475.50	11,700,475.50	0.00		0.00	11,700,475.50	For follow up / reconciled
21	BOHECO I- DOE NIHE	151	45,947,792.70	45,947,242.70	550.00	550.00	0.00	45,947,792.70	For PCD site audit this 2nd semester
22	Camarines Norte Electric Inc.	151	15,104,473.07	15,104,473.07	0.00		0.00	15,104,473.07	validation on going
23	Camarines Sur III Electric Coop. Inc.	151	585,600.00	-	585,600.00	585,600.00	0.00	585,600.00	Coordinated with REMB for project closure - follow up letter sent
24	First Bukidnon Electric Cooperative, Inc.	151	5,823,750.00	5,823,750.00	0.00		0.00	0.00	reconciled / fully liquidated
25	Ilocos Sur Coop	151	10,175,571.89	10,175,571.89	0.00		0.00	10,175,571.89	awaiting technical inspection report
26	Iloilo II Electric Coop. Inc	151	28,691,250.00	28,691,250.00	0.00		0.00	28,691,250.00	For PCD site audit this 2nd semester
27	Leyte IV Electric Coop., Inc. (LEYECO IV)	151	14,990,548.55	14,990,548.55	0.00		0.00	14,990,548.55	validation on going
28	Leyte II Electric Coop., Inc. (LEYECO II)	151	14,961,832.87	14,988,213.23	(26,380.36)	(26,380.36)	0.00	14,961,832.87	validation on going
29	Leyte III Electric Coop., Inc. (LEYECO III)	151	33,999,462.00	-	33,999,462.00	33,999,462.00	0.00	33,737,753.09	For PCD 2nd sem. validation
30	Leyte V Electric Coop., Inc. (LEYECO V)	151	31,749,200.00	31,749,200.00	0.00		0.00	31,749,200.00	awaiting technical inspection report
31	MARELCO	151	15,253,126.88	15,253,126.88	0.00		0.00	915,848.69	reconciled / with partial validation
32	Misamis Oriental I Electric Coop., Inc. (MORESCO I)	151	22,226,250.00	22,226,250.00	0.00		0.00	0.00	reconciled / fully liquidated
33	Negros Oriental I Electric Coop., Inc. (NORECO I)	151	24,140,103.50	24,140,103.50	0.00		0.00	1,260,103.50	reconciled / with partial validation
34	Palawan Electric Coop., Inc.	151	5,013,321.72	2,032,394.81	2,980,926.91	2,980,926.91	0.00	2,391,269.81	reconciled / on going validation

Department of Energy
Balances of Receivable Accounts per Agency Books vis-à-vis per Confirmation Replies Received
For the Year ended December 31, 2023
As of June 30, 2024

No.	Account/Subsidiary Ledger	Fund	Balances Per Books	Balance Per Confirmation Replies	Difference	Action Taken		Balance as of 06/30/2024	Remarks
						Amount Reconciled	Amount for Reconciliation		
35	Quezon I Electric Coop. Inc.	151	14,910,000.00	14,910,000.00	0.00		0.00	4,605,579.94	reconciled / fully liquidated
36	Southern Leyte Electric Coop. Inc.	151	34,713,750.00	34,713,750.00	0.00		0.00	34,713,750.00	For follow up / reconciled
37	Surigao Del Sur II Electric Coop.	151	2,656,309.30	-	2,656,309.30		2,656,309.30	2,656,309.30	For follow up
38	Zamboanga Del Norte Electric Cooperative	151	796,888.73	-	796,888.73	796,888.73	0.00	796,888.73	awaiting technical inspection report
			986,443,576.01	943,509,842.36	42,933,733.65	40,277,424.35	2,656,309.30	755,582,924.33	
	DUE FROM LGUs								
39	Barangay Baesa, Quezon City		9,375.00		9,375.00	9,375.00	0.00	0.00	Adjusted/reconciled
40	Barangay Bagong Silangan, Quezon City		5,357.15		5,357.15	5,357.15	0.00	0.00	Adjusted/reconciled
41	Barangay Balonbato, Quezon City		6,250.00		6,250.00	6,250.00	0.00	0.00	Adjusted/reconciled
42	Barangay Del Monte, Quezon City		6,250.00		6,250.00	6,250.00	0.00	0.00	Adjusted/reconciled
43	Barangay Josefa, Quezon City		16,664.29		16,664.29	16,664.29	0.00	0.00	Adjusted/reconciled
44	Barangay Kalusugan, Quezon City		14,247.15		14,247.15	14,247.15	0.00	0.00	Adjusted/reconciled
45	Barangay Vasra, Quezon City		6,250.00		6,250.00	6,250.00	0.00	0.00	Adjusted/reconciled
46	Barangay Veterans Village, Quezon City		6,250.00		6,250.00	6,250.00	0.00	0.00	Adjusted/reconciled
47	San Miguel, Surigao Del Sur		20,989.67	20,989.67	0.00	0.00	0.00	0.00	refunded / fully liquidated
			91,633.26	20,989.67	70,643.59	70,643.59	0.00	0.00	
	DUE FROM NGOs/POs								
	OTHER RECEIVABLES								
	TOTAL		1,023,486,750.61	975,026,404.65	48,460,345.96	45,470,404.85	2,989,941.11	787,693,461.57	
						94%	6%		

Department of Energy

LIQUIDATIONS/ADJUSTMENTS OF DORMANT UNLIQUIDATED FUND TRANSFERS

As of June 30, 2024

Implementing Agencies (IAs)	Amount	Journal Entry Voucher (JEV) No.
Pampanga II Electric Coop. Inc.	2,671,404.46	JEV-2023-08-000198
Barangay Payocpoc Sur, Bauang	81,282.00	JEV-2023-08-000215
NATIONAL INSTITUTE OF SCIENCE AND TECHNOLOGY	52,323.00	JEV-2024-02-000640
NATIONAL INSTITUTE OF BIOTECHNOLOGY	238,028.05	JEV-2024-02-000003
Cebu II Electric Cooperative Inc. (CEBECO II) (RAES)	2,775.00	JEV-2024-03-004785
Occidental Mindoro Electric Coop.	586,419.00	JEV-2024-04-005468
Panglima Sugala, Tawi-tawi	357,500.00	JEV-2024-04-005467
Agusan Del Sur	3,270,000.00	JEV-2024-06-010052
San Miguel, Surigao Del Sur	20,989.67	JEV-2024-06-010046
University of Southeastern Philippines	3,132,053.60	JEV-2024-05-003920
Philippine Women's University	18,606.84	JEV-2024-05-004118
World Vision Development Foundation	504,250.00	JEV-2024-06-010468
Barangay Del Monte Quezon City	6,250.00	JEV-2024-06-006537
Barangay Veterans Village Quezon City	6,250.00	JEV-2024-06-006601

Total**10,948,131.62**

SUMMARY OF ADJUSTMENTS
AOM No. 2024-007-AF-(2023)
STATUS REPORT ON TC/DA VS. DOE BOOKS OF ACCOUNTS
AS OF DECEMBER 31, 2023

Type of Contract	Unadjusted Balance			Contract Adjustment (A)	Adjustments to SRTCA		Adjusted Balances			Remarks
	Per Book	Per SRTCA	Variance		Based on contract requirements	Based on Name Item (B/C/D)	Per Book	Per SRTCA	Variance	
	HEBFE	HEBFE	HEBFE				HEBFE	HEBFE	HEBFE	
Training Commitment										
Petroleum	96,700,357.81	96,700,357.84	(0.03)				96,700,357.81	96,700,357.84	(0.03)	
Coal	27,275,180.73	27,275,180.73	-				27,275,180.73	27,275,180.73	-	
Biomass	14,366,632.34	14,366,632.35	(0.01)		(0.01)		14,366,632.34	14,366,632.34	-	
Geothermal	60,135,234.99	60,135,234.98	0.01				60,135,234.99	60,135,234.98	0.01	
Hydropower	307,745,740.76	308,095,740.73	(349,999.97)		(349,999.97)		307,745,740.76	307,745,740.76	-	
Ocean	20,072,300.00	20,072,300.00	-				20,072,300.00	20,072,300.00	-	
Solar	95,954,985.29	95,547,985.28	407,000.01		407,000.00		95,954,985.29	95,954,985.28	0.01	
Wind	295,475,791.93	285,256,191.93	10,219,600.00		10,219,600.00		295,475,791.93	295,475,791.93	-	
Sub-Total	917,726,223.85	907,449,623.84	10,276,600.01	-	10,276,600.02	-	917,726,223.85	917,726,223.86	(0.01)	
Development Assistance										
Petroleum	3,974.15	12,227,613.93	(12,223,639.78)	12,223,639.77			12,227,613.92	12,227,613.93	(0.01)	JEV-2024-01-003617
Coal	14,125,000.00		14,125,000.00			14,125,000.00	14,125,000.00	14,125,000.00	-	JEV-2024-01-003619
Biomass	3,100,000.00	3,100,000.00	-				3,100,000.00	3,100,000.00	-	
Geothermal	7,054,234.80	7,054,234.80	-				7,054,234.80	7,054,234.80	-	
Hydropower	83,810,090.00	84,060,090.00	(250,000.00)		(250,000.00)		83,810,090.00	83,810,090.00	-	
Ocean	8,566,800.00	8,566,800.00	-				8,566,800.00	8,566,800.00	-	
Solar	54,824,697.00	54,095,697.00	729,000.00		729,000.00		54,824,697.00	54,824,697.00	-	
Wind	220,756,786.00	220,756,786.00	-				220,756,786.00	220,756,786.00	-	
Sub-Total	392,241,581.95	389,861,221.73	2,380,360.22	12,223,639.77	479,000.00	14,125,000.00	404,465,221.72	404,465,221.73	(0.01)	
Grand Total	1,309,967,805.80	1,297,310,845.57	12,656,960.23	12,223,639.77	10,755,600.02	14,125,000.00	1,322,191,445.57	1,322,191,445.59	(0.02)	


Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (03104332) Special Account - Locally Funded/Domestic Grants Fund - Source General Fund - Automatic Appropriations - Collections from other production shares and miscellaneous income - Fees, revenues and receipts from the exploration, development and exploitation	NoJEV-2024-01-003617
	Transaction Type Other Adjustments - OADJ097	Date January 1, 2024

Responsibility	Account Title	Account	Sub-Object	Debit	Credit
Center		Code	Code		
	Other Receivables	10399990	00	12,224,740.00	
	Accumulated Surplus/(Deficit)	30101010	00		12,224,740.00
TOTAL				12,224,740.00	12,224,740.00

Supporting Documents		
Date	Description	Document No

Particulars : Off-book Adjustments per AOM No. 2024-007-AF-(2023): To record receivable for Development Assistance from various Petroleum Service Contracts endorsed to Legal Services for Collection Case of OSG as per status report ending December 31, 2023.

*BSP Foreign Exchange Rate (December 29, 2023) 1 USD = PHP 55.5670
 *Accumulated Surplus/Deficit - Other Service Income (prior years)

Prepared by : 
 Renalyn Anne L. Maramot

Approved by : 
 HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office		Funding (03104332) Special Account - Locally Funded/Domestic Grants Fund - Source General Fund - Automatic Appropriations - Collections from other production shares and miscellaneous income - Fees, revenues and receipts from the exploration, development and exploitation			NoJEV-2024-01-003619	
		Transaction Type Other Adjustments - OADJ097			Date January 1, 2024	
Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit	
Center						
	Accumulated Surplus/(Deficit)	30101010	00	1,100.23		
	Other Receivables	10399990	00		1,100.23	
TOTAL				1,100.23	1,100.23	
Supporting Documents						
Date	Description			Document No		
12/29/23	Journal Entry Voucher (JEV)			JEV-2023-12-023704		
12/29/23	Journal Entry Voucher (JEV)			JEV-2023-12-023705		

Particulars : Off-book Adjustments per AOM No. 2024-007-AF-(2023): Adjustments to JEV-2023-12-023704 and JEV-2023-12-023705 re: Set-up of Receivable for Development Assistance from Ratio Petroleum (SC No. 76) as per status report ending December 31, 2023.

*Accumulated Surplus/Deficit - Other Service Income (prior years) - 1,111.18
 *Accumulated Surplus/Deficit - Loss on Foreign Exchange (FOREX) 2023 - (10.95)

Prepared by : Renalyn Anne L. Maramot

Approved by : HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (01101101) Regular Agency Fund - General Fund - New General Source Appropriations - Specific Budgets of National Government Agencies	NoJEV-2024-03-001386			
	Transaction Type Other Adjustments - OADJ048	Date March 21, 2024			
Responsibility	Account Title	Account	Sub-Object	Debit	Credit
Center		Code	Code		
	Due to NGAs	20201050	00	36,194.95	
	Cash in Bank - Local Currency, Current Account	10102020	24		36,194.95
TOTAL				36,194.95	36,194.95
Supporting Documents					
Date	Description	Document No			

Particulars : To close the Typhoon Yolanda Assistance account (Account No. 0052-1405-36), the unused balance were transferred back to the Office of the President Malacañang Account No. 3092-1014-35.

Prepared by : CATHERINE F. SIMBLANTE

Approved by : HELEN C. ROLDAN

Date Printed : Tuesday, August 20, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (01101101) Regular Agency Fund - General Fund - New General Source Appropriations - Specific Budgets of National Government Agencies	NoJEV-2024-01-002498			
	Transaction Type Other Adjustments - OADJ097	Date January 1, 2024			
Responsibility	Account Title	Account	Sub-Object	Debit	Credit
Center		Code	Code		
	Accumulated Surplus/(Deficit)	30101010	00	3.70	
	Due to NGAs	20201050	00		3.70
TOTAL				3.70	3.70
Supporting Documents					
Date	Description	Document No			
12/29/22	Journal Entry Voucher (JEV)	JEV-2022-12-011169			

Particulars : Off-book adjustments based on AOM No. 2024-014-F-2023: To adjust JEV-2022-12-011169 - To take up Interest Income for the quarter ending December 31, 2022 of LBP account 0052-1405-36 - DOE-Typhoon Yolanda Assistance.

*Accumulated Surplus/Deficit - Interest Income (2022)

Prepared by : Renalyn Anne L. Maramot

Approved by : HELEN C. ROLDAN

Date Printed : Tuesday, August 20, 2024

List of Due to BIR Accounts with Negative Balances

Code	Description	Amount	Adjusting Entries	Amount
FUND 101				
20201010-00-06-1601F-TEMP-2455	ENERGY EXEMPLAR PTY LTD.	(219,375.01)	JEV-2024-05-004262	219,375.01
20201010-00-06-1601F-TEMP-498	LAND BANK OF THE PHILIPPINES (LBP)	(73.09)	JEV-2024-05-004262	73.09
20201010-00-06-1601F-TEMP-486	PLATTS McGRAW HILL	(0.01)	JEV-2024-05-006668	0.01
20201010-00-07-1600-TEMP-2594	ASSOCIATION OF GOVERNMENT ACCOUNTANTS OF THE PHILIPPINES, II	(25.00)	JEV-2024-03-004084	25.00
20201010-00-07-1600-144-904-262-000	CITY STATIONERY	(642.86)	JEV-2024-02-002772	642.86
20201010-00-07-1600-TEMP-2455	ENERGY EXEMPLAR PTY LTD.	(105,300.00)	JEV-2024-05-004280	105,300.00
20201010-00-07-1600-TEMP-498	LAND BANK OF THE PHILIPPINES (LBP)	(35.08)	JEV-2024-05-004280	35.08
20201010-00-07-1600-TEMP-4002	MAX'S KITCHEN INC.	(2,020.13)	JEV-2024-05-006667	2,020.13
20201010-00-07-1600-TEMP-0220202401	MC HOME DEPOT/ FORST BONIFACIO	(1,191.63)	JEV-2024-02-002772	1,191.63
20201010-00-07-1600-TEMP-3762	PHILCARE MANPOWER SERVICES	(3,541.99)		
20201010-00-07-1600-000-488-793-0000	PHILIPPINE LONG DISTANCE TELEPHONE (PLDT)	(3,379.88)		
20201010-00-07-1600-TEMP-2730	THE MARQUIS EVENTS VENUE, INC.	(1,852.68)		
20201010-00-07-1600-049-000-171-929	UBIX CORP.	(1,611.34)		
20201010-00-07-1600-103-316-481-0030	ZUREX NATURAL DRINKING WATER	(11.89)	JEV-2024-03-004103	11.89
20201010-00-08-1601E-144-904-262-000	CITY STATIONERY	(257.14)	JEV-2024-02-002816	257.14
20201010-00-08-1601E-778-412-423-0000	CORRO CONSTRUCTION DEVELOPMENT AND TRADE CORP.	(0.01)	JEV-2024-05-006668	0.01
20201010-00-08-1601E-TEMP-2786	H-ASIA NEWSPAPER & MAGAZINES, INC.	(278.90)	JEV-2024-05-006665	278.90
20201010-00-08-1601E-TEMP-3577	IVAN'S CATERING SERVICES	(468.00)	JEV-2024-05-006666	468.00
20201010-00-08-1601E-TEMP-4002	MAX'S KITCHEN INC.	(808.05)	JEV-2024-05-006667	808.05
20201010-00-08-1601E-TEMP-0220202401	MC HOME DEPOT/ FORST BONIFACIO	(238.32)	JEV-2024-02-002816	238.32
20201010-00-08-1601E-TEMP-2976	OTUS COPY SYSTEMS, INC.	(0.01)	JEV-2024-05-006668	0.01
20201010-00-08-1601E-000-488-793-0000	PHILIPPINE LONG DISTANCE TELEPHONE (PLDT)	(1,634.60)		
20201010-00-08-1601E-TEMP-2730	THE MARQUIS EVENTS VENUE, INC.	(741.08)		
20201010-00-08-1601E-049-000-171-929	UBIX CORP.	(645.40)		
Sub-total		(344,132.10)		330,725.13
FUND 151				
20201010-00-07-1600-000-226-726-0000	ASPRAC AGRICULTURAL CORPORATION	(2,879.46)	JEV-2024-05-013176	2,879.46
20201010-00-07-1600-TEMP-1693	CHALET BAGUIO (SANMAR RESORTS CORPORATION)	(17,208.26)	JEV-2024-04-012275	17,208.26
20201010-00-07-1600-TEMP-3746	DEBBIE ROSE LEAÑO	(0.01)	JEV-2024-05-013188	0.01
20201010-00-07-1600-TEMP-4011	GRANDIOSE FOOD SERVICES, INC.	(1,757.14)		
20201010-00-07-1600-TEMP-3753	MICAH ANGELA YU	(2.58)		
20201010-00-07-1600-004-238-733-0000	PAON BEACH CLUB INC	(2,737.05)	JEV-2024-05-013176	2,737.05
20201010-00-08-1601E-000-226-726-0000	ASPRAC AGRICULTURAL CORPORATION	(1,151.79)	JEV-2024-05-013176	1,151.79
20201010-00-08-1601E-TEMP-1693	CHALET BAGUIO (SANMAR RESORTS CORPORATION)	(6,883.30)	JEV-2024-04-012277	6,883.30
20201010-00-08-1601E-TEMP-4011	GRANDIOSE FOOD SERVICES, INC.	(702.86)		
20201010-00-08-1601E-TEMP-3753	MICAH ANGELA YU	(8.59)		
20201010-00-08-1601E-004-238-733-0000	PAON BEACH CLUB INC	(1,094.82)	JEV-2024-05-013176	1,094.82
Sub-total		(34,425.86)		31,954.69

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (01101101) Regular Agency Fund - General Fund - New General Source Appropriations - Specific Budgets of National Government Agencies	NoJEV-2024-02-002772			
	Transaction Type Remittance of Withholding Taxes(TRA) - TRA001	Date February 6, 2024			
Responsibility	Account Title	Account	Sub-Object	Debit	Credit
Center		Code	Code		
	Due to BIR	20201010	00	1,481,722.83	
	Cash – Tax Remittance Advice	10104070	00		1,481,722.83
TOTAL				1,481,722.83	1,481,722.83
Supporting Documents					
Date	Description	Document No			
02/06/24	Tax Remittance Advice	08B0442024999055			

Particulars : Remittance of Taxes thru Tax Remittance Advice (TRA) No. 08B0442024999055 withheld (1600VT) for the month of January 2024.

Prepared by : CATHERINE F. SIMBLANTE


Approved by : 
 HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (01101101) Regular Agency Fund - General Fund - New General Source Appropriations - Specific Budgets of National Government Agencies	NoJEV-2024-02-002816			
	Transaction Type Remittance of Withholding Taxes(TRA) - TRA001	Date February 6, 2024			
Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center		Code	Code		
	Due to BIR	20201010	00	798,367.04	
	Cash – Tax Remittance Advice	10104070	00		798,367.04
TOTAL				798,367.04	798,367.04
Supporting Documents					
Date	Description	Document No			
02/06/24	Tax Remittance Advice	08B0442024999102			

Particulars : Remittance of Taxes thru Tax Remittance Advice (TRA) No. 08B0442024999102 withheld (1601E) for the month of January 2024.

Prepared by : 
 CATHERINE F. SIMBLANTE

Approved by : 
 HELEN C. ROLDAN


Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (01101101) Regular Agency Fund - General Fund - New General Source Appropriations - Specific Budgets of National Government Agencies	No. JEV-2024-03-004084
	Transaction Type Other Adjustments - OADJ053	Date March 1, 2024

Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Due to BIR	20201010	00	25.00	
	Due to BIR	20201010	00		25.00
TOTAL				25.00	25.00

Supporting Documents		
Date	Description	Document No
12/29/23	Journal Entry Voucher (JEV)	JEV-2023-12-014219

Particulars : Adjustments of Subsidiary Ledger Accounts per JEV-2023-12-014219 - Adjustments of Subsidiary Ledger Accounts: Due to BIR Account- To adjust the SL Codes of Supplier with more than one SL.


Prepared by :  Renalyn Anne L. Maramot

Approved by :  HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (01101101) Regular Agency Fund - General Fund - New General Source Appropriations - Specific Budgets of National Government Agencies	NoJEV-2024-03-004103			
	Transaction Type Other Adjustments - OADJ053	Date March 7, 2024			
Responsibility	Account Title	Account	Sub-Object	Debit	Credit
Center		Code	Code		
	Due to BIR	20201010	00	11.89	
	Due to BIR	20201010	00		11.89
TOTAL				11.89	11.89
Supporting Documents					
Date	Description			Document No	
03/07/24	Journal Entry Voucher (JEV)			JEV-2023-03-004008	

Particulars : Adjustments of Subsidiary Ledger Accounts per JEV-2023-03-004008 - Remittance of Taxes thru Tax Remittance Advice (TRA) no. 0191132023818318 withheld (1601E) by Mindanao Field Office (MFO) for the month of February 2023.

Prepared by :  Renalyn Anne L. Maramot

Approved by :  HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (01101101) Regular Agency Fund - General Fund - New General Source Appropriations - Specific Budgets of National Government Agencies	NoJEV-2024-05-004262
	Transaction Type Remittance of Withholding Taxes(TRA) - TRA001	Date May 8, 2024

Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Due to BIR	20201010	00	2,083,059.28	
	Cash - Tax Remittance Advice	10104070	00		1,863,611.19
	Due to BIR	20201010	00		219,448.09
TOTAL				2,083,059.28	2,083,059.28

Supporting Documents		
Date	Description	Document No
05/08/24	Tax Remittance Advice	08B0442024062576

Particulars : Remittance of Taxes thru Tax Remittance Advice (TRA) 08B0442024062576 withheld (1601F) for the Month of April 2024.

Prepared by : 
 GLENN B. RAMOS

Approved by : 
 HELEN C. ROLDAN


Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding Source (01101101) Regular Agency Fund - General Fund - New General Appropriations - Specific Budgets of National Government Agencies	NoJEV-2024-05-004280
	Transaction Type Remittance of Withholding Taxes(TRA) - TRA001	Date May 8, 2024

Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Due to BIR	20201010	00	2,077,028.51	
	Cash - Tax Remittance Advice	10104070	00		1,971,693.43
	Due to BIR	20201010	00		105,335.08
TOTAL				2,077,028.51	2,077,028.51

Supporting Documents		
Date	Description	Document No
05/08/24	Tax Remittance Advice	08B0442024062500

Particulars : Remittance of Taxes thru Tax Remittance Advice (TRA) No. 08B0442024062500 withheld (1600VT) for the Month of April 2024.

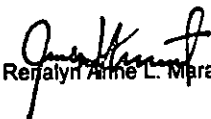
Prepared by :  GLENN B. RAMOS

Approved by :  HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (01101101) Regular Agency Fund - General Fund - New General Source Appropriations - Specific Budgets of National Government Agencies	NoJEV-2024-05-006665			
	Transaction Type Other Adjustments - OADJ053	Date May 1, 2024			
Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Due to BIR	20201010	00	508.60	
	Due to BIR	20201010	00		508.60
TOTAL				508.60	508.60
Supporting Documents					
Date	Description			Document No	

Particulars : Adjustments of Subsidiary Ledger Accounts per JEV-2023-01-000465 - Remittance of Taxes thru Tax Remittance Advice (TRA) No. 08B0442023783902 withheld (1600) for the month of December 2022.


Prepared by :  Renjelyn Anne L. Maramot

Approved by :  HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (01101101) Regular Agency Fund - General Fund - New General Source Appropriations - Specific Budgets of National Government Agencies	NoJEV-2024-05-006666			
	Transaction Type Other Adjustments - OADJ053	Date May 1, 2024			
Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Due to BIR	20201010	00	468.00	
	Due to BIR	20201010	00		468.00
TOTAL				468.00	468.00
Supporting Documents					
Date	Description	Document No			

Particulars : Adjustments of Due to BIR Subsidiary Ledger Account - Ivan's Catering Services.

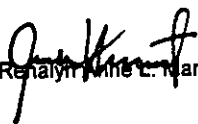
Prepared by : 
 Renalyn Anne L. Maramot

Approved by : 
 HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (01101101) Regular Agency Fund - General Fund - New General Source Appropriations - Specific Budgets of National Government Agencies	NoJEV-2024-05-006667			
	Transaction Type Other Adjustments - OADJ053	Date May 1, 2024			
Responsibility	Account Title	Account	Sub-Object	Debit	Credit
Center		Code	Code		
	Due to BIR	20201010	00	2,828.31	
	Due to BIR	20201010	00		2,828.18
	Accumulated Surplus/(Deficit)	30101010	00		0.13
TOTAL				2,828.31	2,828.31
Supporting Documents					
Date	Description			Document No	

Particulars : Adjustments of Due to BIR Subsidiary Ledger Accounts - Max's Kitchen Inc and Max's Restaurant that were used interchangeably as of December 2023 remittances.


Prepared by :  Renalyn M. Maramot

Approved by :  HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (01101101) Regular Agency Fund - General Fund - New General Source Appropriations - Specific Budgets of National Government Agencies	NoJEV-2024-05-006668			
	Transaction Type Other Adjustments - OADJ072	Date May 1, 2024			
Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Due to BIR	20201010	00	0.08	
	Due to BIR	20201010	00		0.03
	Accumulated Surplus/(Deficit)	30101010	00		0.05
TOTAL				0.08	0.08
Supporting Documents					
Date	Description			Document No	

Particulars : To close various less than P1.00 Due to BIR balances due to rounding-off differences.

Prepared by : 
 Renalyn Anne C. Maramot

Approved by : 
 HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding Source (03104332) Special Account - Locally Funded/Domestic Grants Fund - General Fund - Automatic Appropriations - Collections from other production shares and miscellaneous income - Fees, revenues and receipts from the exploration, development and exploitation	NoJEV-2024-04-012275
	Transaction Type Remittance of Withholding Taxes(TRA) - TRA001	Date April 8, 2024

Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Due to BIR	20201010	00	1,112,840.69	
	Cash - Tax Remittance Advice	10104070	00		1,112,840.69
TOTAL				1,112,840.69	1,112,840.69

Supporting Documents		
Date	Description	Document No
04/08/24	Tax Remittance Advice	08B0442024044525

Particulars : Remittance of Taxes thru Tax Remittance Advice (TRA) No. 08B0442024044525 (1600VT) to cover withholding tax liabilities for the month of March 2024.

Prepared by : 
 Reynalyn Anne L. Maramot

Approved by : 
 HELEN C. ROLDAN


Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (03104332) Special Account - Locally Funded/Domestic Grants Fund - Source General Fund - Automatic Appropriations - Collections from other production shares and miscellaneous income - Fees, revenues and receipts from the exploration, development and exploitation	NoJEV-2024-04-012277
	Transaction Type Remittance of Withholding Taxes(TRA) - TRA001	Date April 8, 2024

Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Due to BIR	20201010	00	969,715.81	
	Cash - Tax Remittance Advice	10104070	00		969,715.81
TOTAL				969,715.81	969,715.81

Supporting Documents		
Date	Description	Document No
04/08/24	Tax Remittance Advice	08B0442024044463

Particulars : Remittance of Taxes thru Tax Remittance Advice (TRA) No. 08B0442024044463 (1601E) to cover withholding tax liabilities for the month of March 2024.

Prepared by : 
 Renalyn Anne L. Maramot

Approved by : 
 HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (03104332) Special Account - Locally Funded/Domestic Grants Fund - Source General Fund - Automatic Appropriations - Collections from other production shares and miscellaneous income - Fees, revenues and receipts from the exploration, development and exploitation	No JEV-2024-05-013176
	Transaction Type Other Adjustments - OADJ072	Date May 1, 2024

Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Accumulated Surplus/(Deficit)	30101010	00	7,863.12	
	Due to BIR	20201010	00		7,863.12
TOTAL				7,863.12	7,863.12

Supporting Documents		
Date	Description	Document No

Particulars : To adjust JEV-2023-01-000665 and JEV-2023-01-000668 - Remittance of Taxes Withheld of DOE-Visayas Field Office for the month of December 2022 (should be Fund 101).

Prepared by : 
 Renaly Anne L. Maramot

Approved by : 
 HELEN C. ROLDAN


Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (03104332) Special Account - Locally Funded/Domestic Grants Fund - Source General Fund - Automatic Appropriations - Collections from other production shares and miscellaneous income - Fees, revenues and receipts from the exploration, development and exploitation	NoJEV-2024-05-013188
	Transaction Type Other Adjustments - OADJ072	Date May 1, 2024

Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Due to BIR	20201010	00	0.87	
	Due to BIR	20201010	00		0.01
	Accumulated Surplus/(Deficit)	30101010	00		0.86
TOTAL				0.87	0.87

Supporting Documents		
Date	Description	Document No

Particulars : To close over/under remittance due to rounding-off differences.

Prepared by : 
 Renalyn Anne L. Maramot

Approved by : 
 HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

NAME

GARCIA, M.C. U

DEPARTMENT/OFFICE

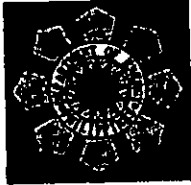
(31) 10MD

Period	Particulars	VACATION LEAVE				SICK LEAVE				Remarks
		Absence/ Undertime Without Pay	Earned	Absence/ Undertime With Pay	Balance	Absence/ Undertime Without Pay	Earned	Absence/ Undertime With Pay	Balance	
2007					14.850				43.042	
	As of July									
Aug.								1	42.042	8/13
	Aug. 6							1	41.042	8/13
	Aug. 8							1.5	40.542	8/16
	Aug. 15 (Chd)							3	37.542	8/31
	Aug. 22-24		1.25		16.061		1.25		38.792	
	TARD.			.621	15.440					
SEP								5	33.792	9/26
	Sept. 17-21		1.25		16.71		1.25		35.042	
	TARD.			.933	15.777					
OCT								1	34.042	10/10
	Oct 3							1	33.042	10/18
	Oct 15		1.25		12.027		1.25		34.792	
	TARD.			2.087	14.940					
Nov										10/31 FL
	Nov 5-9			.5	9.940				33.792	11/28
	Nov 20							1	32.792	12/5
	Nov 28		1.25		11.190		1.25		34.542	
	TARD.			1.073	10.117					
Dec										no pay 7 days
	Dec. 13	1.00								12/14 VL 1/24/07
	Dec. 17-21		1.268	.5	5.112		1.268		34.75	
	TARD.			.952	5.373					
2008								5	29.750	
JAN	JAN. 2, 3, 4, 7, 8, 8									
	JAN. 9, 10, 11 (3)									
	JAN. 14-20	11	16.000	.5	.573					3 1/2 PL LWOP from Jan 21 - Feb 19/08
	FEB. 1-19	19								

REGISTRATION FEES FOR 2008

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Republic of the Philippines
DEPARTMENT OF ENERGY
(Kagawaran ng Enerhiya)



AUTHORIZATION

In the interest of service, Ms. Analiza I. Beltran is hereby authorized to handle **Petty Cash Fund (PCF)** in the amount of Three Hundred Thousand Pesos (Php 300,000.00). Disbursement of PCF shall be subject to existing government accounting and auditing rules.

This authorization shall remain effective unless revoked/terminated.

Issued this 23RD day of January, 2024.


FELIX WILLIAM B. FUENTEBELLA
Undersecretary 

Department of Energy
 Summary of Collections - Other Receivables as of December 31, 2023
 Training Commitment (TC) and Development Assistance (DA)
 For the Period January 01-June 30, 2024

Transdate	OR No.	Payor	Nature of Collection	TC	DA	Total	JEV No.
01/03/2024	4619103	Benguet Electric Cooperative	Remittance for Training Commitment from October 23, 2009-October 22, 2023 under HSC No. 2009-10-030 (Man-asok HPP)	700,000.00		700,000.00	JEV-2024-01-000039
01/03/2024	4619103	Benguet Electric Cooperative	Remittance for Development Assistance Fund under HSC No. 2009-10-030 (Man-asok HPP)		50,000.00	50,000.00	JEV-2024-01-000039
01/03/2024	4619104	Fdc Renewables Corporation	Remittance for Training Commitment from June 6, 2017 to June 5, 2023 under HSC No. 2017-04-713 (Pampang HPP)	600,000.00		600,000.00	JEV-2024-01-003268
01/03/2024	4619104	Fdc Renewables Corporation	Remittance for Development Assistance Fund under HSC No. 2017-04-713 (Pampang HPP)		200,000.00	200,000.00	JEV-2024-01-003268
01/04/2024	4619129	Clean And Green Energy Solutions Inc (Cngesi) - Rangas Hyropower Corporation	Remittance for Training Commitment from June 29, 2015 to June 28, 2023 under HSC No. 2014-06-489 (Rangas HPP)	450,000.00		450,000.00	JEV-2024-01-002858
01/04/2024	4619129	Clean And Green Energy Solutions Inc (Cngesi) - Rangas Hyropower Corporation	Remittance for Development Assistance Fund under HSC No. 2014-06-489 (Rangas HPP)		100,000.00	100,000.00	JEV-2024-01-002858
01/08/2024	0075363	Central Azucarera De San Antonio Inc.	Remittance for Training Commitment from Mar 31, 2021 to Mar 30, 2023 under BREOC No. 2011-03-021 (23 MW Biomass Cogeneration Plant)	100,000.00		100,000.00	JEV-2024-01-000271
01/08/2024	4619234	Isabela La Suerte Rice Mill Corporation	Remittance for Training Commitment from Nov 23, 2020 to Nov 22, 2023 under BREOC No. 2016-06-064 (5 MW Biomass Power Plant)	150,000.00		150,000.00	JEV-2024-01-000268
01/08/2024	4619234	Isabela La Suerte Rice Mill Corporation	Remittance for Development Assistance Fund under BREOC No. 2016-06-064 (5 MW Biomass Power Plant)		50,000.00	50,000.00	JEV-2024-01-000268
01/08/2024	4619235	Lamsan Power Corporation	Remittance for Training Commitment from Dec 18, 2020 to Dec 17, 2023 under BREOC No. 2013-12-044 (15 MW Biomass Power Plant)	150,000.00		150,000.00	JEV-2024-01-000269
01/08/2024	4619235	Lamsan Power Corporation	Remittance for Training Commitment from Dec 09, 2020 to Dec 08, 2023 under BREOC No. 2015-11-059 (5.5 MW Biomass Power Plant Project)	150,000.00		150,000.00	JEV-2024-01-000269
01/08/2024	4619236	Central Azucarera De Bals, Inc.	Remittance for Training Commitment from Dec 12, 2020 to Dec 11, 2023 under BREOC No. 2016-08-066 (25 MW Biomass Cogeneration Plant)	150,000.00		150,000.00	JEV-2024-01-000270
01/12/2024	4619378	South Negros Biopower, Inc	Remittance for Training Commitment from Nov 22, 2020 to Nov 23, 2023 under BREOC No. 2016-06-065 (25 MW Biomass Power Plant)	150,000.00		150,000.00	JEV-2024-01-000634
01/12/2024	4619379	Caraga A2 Hydroelectric Power Corporation	Remittance for Training Commitment from November 22, 2016 to November 21, 2023 under HSC No. 2016-06-639 (Caraga A2 HPP)	350,000.00		350,000.00	JEV-2024-01-000640
01/12/2024	4619379	Caraga A2 Hydroelectric Power Corporation	Remittance for Development Assistance Fund under HSC No. 2016-06-639 (Caraga A2 HPP)		100,000.00	100,000.00	JEV-2024-01-000640

Department of Energy
 Summary of Collections - Other Receivables as of December 31, 2023
 Training Commitment (TC) and Development Assistance (DA)
 For the Period January 01-June 30, 2024

Transdate	OR No.	Payor	Nature of Collection	TC	DA	Total	JEV No.
01/12/2024	4619382	Caraga A3 Hydroelectric Power Corporation	Remittance for Training Commitment from November 22, 2016 to November 21, 2023 under HSC No. 2016-06-640 (Caraga A3 HPP)	350,000.00		350,000.00	JEV-2024-01-000648
01/12/2024	4619382	Caraga A3 Hydroelectric Power Corporation	Remittance for Development Assistance Fund under HSC No. 2016-06-640 (Caraga A3 HPP)		100,000.00	100,000.00	JEV-2024-01-000648
01/12/2024	4619383	Caraga A1 Hydroelectric Power Corporation	Remittance for Training Commitment from November 22, 2016 to November 21, 2023 under HSC No. 2016-06-638 (Caraga A1 HPP)	350,000.00		350,000.00	JEV-2024-01-000651
01/12/2024	4619383	Caraga A1 Hydroelectric Power Corporation	Remittance for Development Assistance Fund under HSC No. 2016-06-638 (Caraga A1 HPP)		100,000.00	100,000.00	JEV-2024-01-000651
01/15/2024	4619403	First Farmers Holding Corp.	Remittance for Training Commitment from Feb 01, 2021 to Jan 31, 2023 under BREOC No. 2010-01-005 (21 MW Bagasse-Fired Cogeneration Power Plant)	100,000.00		100,000.00	JEV-2024-01-001598
01/15/2024	4619423	Pangea Green Energy Philippines, Inc.	Remittance for Training Commitment from Oct 11, 2020 to Oct 10, 2023 under BREOC No. 2011-08-023 (1.5 MW Payatas Landfill Methane Recovery and Power Generation Facility)	150,000.00		150,000.00	JEV-2024-01-001653
01/16/2024	4619437	Bataan 2020 Power Ventures Inc.	Remittance for Training Commitment from Feb 01, 2020 to Jan 31, 2023 under BREOC No. 2010-01-008 (12.5 MW Biomass Cogeneration Plant)	150,000.00		150,000.00	JEV-2024-01-003245
01/16/2024	4619451	FG Bukidnon Power Corporation	Remittance for Training Commitment from Oct. 23, 2020 to Oct. 22, 2023 under HSC No. 2009-10-057 (Agusan River HPP)	150,000.00		150,000.00	JEV-2024-01-003246
01/17/2024	0075707	Everhydro Corporation	Remittance for Development Assistance Fund under HSC No. 2015-02-541 (Tamion HPP)		50,000.00	50,000.00	JEV-2024-01-003247
01/17/2024	0075707	Everhydro Corporation	Remittance for Development Assistance Fund under HSC No. 2016-08-680 (Curuan HPP)		50,000.00	50,000.00	JEV-2024-01-003247
01/17/2024	0075707	Everhydro Corporation	Remittance for Development Assistance Fund under HSC No. 2015-02-543 (Allimpaya HPP)		100,000.00	100,000.00	JEV-2024-01-003247
01/17/2024	0075707	Everhydro Corporation	Remittance for Training Commitment from Feb. 3, 2015 to Feb. 2, 2016 under HSC No. 2015-02-543 (Allimpaya HPP)	50,000.00		50,000.00	JEV-2024-01-003247
01/17/2024	0075707	Everhydro Corporation	Remittance for Development Assistance Fund under HSC No. 2015-02-544 (Tagpangl HPP)		100,000.00	100,000.00	JEV-2024-01-003247
01/17/2024	0075707	Everhydro Corporation	Remittance for Training Commitment from Feb. 3, 2015 to Feb. 2, 2016 under HSC No. 2015-02-544 (Tagpangl HPP)	50,000.00		50,000.00	JEV-2024-01-003247
01/17/2024	0075707	Everhydro Corporation	Remittance for Development Assistance Fund under HSC No. 2015-02-545 (Ayala HPP)		50,000.00	50,000.00	JEV-2024-01-003247

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Transdate	OR No.	Payor	Nature of Collection	TC	DA	Total	JEV No.
01/17/2024	0075707	Everhydro Corporation	Remittance for Training Commitment from Feb. 3, 2015 to Feb. 2, 2016 under HSC No. 2015-02-545 (Ayala HPP)	50,000.00		50,000.00	JEV-2024-01-003247
01/18/2024	0075747	Fp Island Energy Corporation	Remittance for Training Commitment Fund as per SESC No. 2017-11-461 (June 2018-2020) Pre-Development: Lahuy Solar Power Project located in Caramoan, Camarines Sur	100,000.00		100,000.00	JEV-2024-01-003248
01/18/2024	0075747	Fp Island Energy Corporation	Remittance for Development Assistance Fund as per SESC No. 2017-11-461 (June 2018-2020) Pre-Development: Lahuy Solar Power Project located in Caramoan, Camarines Sur		50,000.00	50,000.00	JEV-2024-01-003248
01/18/2024	0075747	Fp Island Energy Corporation	Remittance for Training Commitment Fund as per SESC No. 2017-11-462 (June 2018-2020) Pre-Development: Haponan Solar Power Project located in Caramoan, Camarines Sur	100,000.00		100,000.00	JEV-2024-01-003248
01/18/2024	0075747	Fp Island Energy Corporation	Remittance for Development Assistance Fund as per SESC No. 2017-11-462 (June 2018-2020) Pre-Development: Haponan Solar Power Project located in Caramoan, Camarines Sur		50,000.00	50,000.00	JEV-2024-01-003248
01/18/2024	0075747	Fp Island Energy Corporation	Remittance for Training Commitment Fund as per SESC No. 2017-11-463 (June 2018-2020) Pre-Development: Quinalasag Solar Power Project located in Garchitorena, Camarines Sur	100,000.00		100,000.00	JEV-2024-01-003248
01/18/2024	0075747	Fp Island Energy Corporation	Remittance for Development Assistance Fund as per SESC No. 2017-11-463 (June 2018-2020) Pre-Development: Quinalasag Solar Power Project located in Garchitorena, Camarines Sur		50,000.00	50,000.00	JEV-2024-01-003248
01/18/2024	4619485	Bicol Biomass Energy Corporation	Remittance for Training Commitment from Nov 27, 2020 to Nov 26, 2023 under BREOC No. 2013-09-038 (5 MW Biomass Power Plant)	150,000.00		150,000.00	JEV-2024-01-003250
01/23/2024	4619560	Green Acres Renewable Energy Corporation	Remittance for Training Commitment from Nov 08, 2020 to Nov 07, 2023 under BREOC No. 2019-09-094 (12 MW Biomass Power Plant Project)	150,000.00		150,000.00	JEV-2024-01-003251
01/25/2024	0075956	Vs Gripal Power Corporation	Remittance for Training Commitment from May 22, 2020 to May 21, 2023 under BREOC No. 2017-03-076 (6 MW Multi-Feedstock Biomass Power Plant)	150,000.00		150,000.00	JEV-2024-01-003252
01/25/2024	0075957	Cleangreen Energy Corporation	Remittance for Training Commitment from July 12, 2020 to July 11, 2023 under BREOC No. 2017-02-073 (12 MW Biomass Power Plant)	150,000.00		150,000.00	JEV-2024-01-003253
01/25/2024	0075958	Grass Gold Renewable Energy Corporation	Remittance for Training Commitment from Dec 22, 2020 to Dec 22, 2023 under BREOC No. 2014-12-051 (12 MW Biomass Power Plant)	150,000.00		150,000.00	JEV-2024-01-003254

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Transaction Date	OR No.	Payor	Nature of Collection	TC	DA	Total	JEV No.
01/26/2024	0075986	Npg Pty. Ltd.	Payment of Training Fund Commitment under Service Contract (SC) No. 14C (USD50,000 @ 56.30)	2,778,350.00		2,778,350.00	JEV-2024-02-004711
01/26/2024	0075993	Alternergy Philippine Holdings Corp	Remittance for Training Commitment Fund as per 2023 WESC No. 2009-10-020 for Abra de Ilog Wind Power Project located in Abra de Ilog, Occidental Mindoro	1,300,000.00		1,300,000.00	JEV-2024-01-003258
01/26/2024	0075996	PNOC - Exploration Corporation	Payment of Training Fund Commitment under Service Contract (SC) No. 37 (USD5,000.00 @ 56.3010)	277,835.00		277,835.00	JEV-2024-01-003257
01/26/2024	0075997	PNOC - Exploration Corporation	Payment of Training Fund Commitment under Service Contract (SC) No. 57 (USD20,000.00 @ 56.3010)	1,111,340.00		1,111,340.00	JEV-2024-01-003259
01/26/2024	0075998	PNOC - Exploration Corporation	Payment of Training Fund Commitment under Service Contract (SC) No. 59 (USD20,000.00 @ 56.3010)	1,111,340.00		1,111,340.00	JEV-2024-01-003260
01/26/2024	0075999	PNOC - Exploration Corporation	Payment of Training Fund Commitment under Service Contract (SC) No. 79 (USD7,379.00 @ 56.3010)	410,028.89		410,028.89	JEV-2024-01-003261
01/29/2024	0076018	Pxp Energy Corporation	Payment of Training Fund Commitment under Service Contract (SC) No. 74 (USD 20,000.00 @ 56.26	1,111,340.00		1,111,340.00	JEV-2024-01-003263
01/30/2024	0076129	Belisama Hydropower Corporation	Remittance for Training Commitment from November 22, 2016 to November 21, 2023 under HSC No. 2016-07-673 (Dambo Pumped Storage HPP)	3,500,000.00		3,500,000.00	JEV-2024-01-003264
01/30/2024	0076129	Belisama Hydropower Corporation	Remittance for Development Assistance Fund under HSC No. 2016-07-673 (Dambo Pumped Storage HPP)		1,000,000.00	1,000,000.00	JEV-2024-01-003264
01/31/2024	4619799	3 Barracuda Energy Corporation	Remittance for Development Assistance Fund as per SESC No. 2017-07-426 relinquished of Laguna Lake- Cabuyao Solar Power Project located in Cabuyao, Santa Rosa City, Calamba City, Laguna		388,800.00	388,800.00	JEV-2024-01-003266
01/31/2024	4619799	3 Barracuda Energy Corporation	Remittance for Training Commitment Fund as of 2017-07-426 relinquished of Laguna Lake- Cabuyao Solar Power Project located in Cabuyao, Santa Rosa City, Calamba City, Laguna	226,800.00		226,800.00	JEV-2024-01-003266
02/01/2024	0076244	Forum (Gsec 101) Limited	Payment of Training Fund Commitment under Service Contract (SC) No. 72 (USD20,000 @ 56.42)	1,111,340.00		1,111,340.00	JEV-2024-02-004918
02/01/2024	0076245	Forum Exploration Inc.	Payment of Training Fund Commitment under Service Contract (SC) No. 40 (USD10,000 @ 56.42)	555,670.00		555,670.00	JEV-2024-02-004921
02/01/2024	4619857	Fd Energy Corporation	Remittance for Training Commitment from May 5, 2022 to May 4, 2023 under HSC No. 2022-03-921 (Talakag 1 HPP)	52,500.00		52,500.00	JEV-2024-02-004923
02/01/2024	4619857	Fd Energy Corporation	Remittance for Development Assistance Fund under HSC No. 2022-03-921 (Talakag 1 HPP)		52,500.00	52,500.00	JEV-2024-02-004923

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Transdate	OR No.	Payor	Nature of Collection	TC	DA	Total	JEV No.
02/01/2024	4619858	Fd Energy Corporation	Remittance for Training Commitment from April 22, 2022 to April 21, 2023 under HSC No. 2022-03-919 (Upper Bulanog HPP)	35,000.00		35,000.00	JEV-2024-02-004928
02/01/2024	4619858	Fd Energy Corporation	Remittance for Development Assistance Fund under HSC No. 2022-03-919 (Upper Bulanog HPP)		35,000.00	35,000.00	JEV-2024-02-004928
02/02/2024	4619921	Island Wind Energy Corp.	Remittance for Development Assistance Fund as per SESC No. 2019-02-497 relinquishment of Talim Floating Solar Power Project Phase 1 located in Binangonan and Cardona, Rizal		518,400.00	518,400.00	JEV-2024-02-004935
02/02/2024	4619921	Island Wind Energy Corp.	Remittance for Training Commitment Fund Balance as per SESC No. 2019-02-497 relinquishment of Talim Floating Solar Power Project Phase 1 located in Binangonan and Cardona, Rizal	777,600.00		777,600.00	JEV-2024-02-004935
02/02/2024	4619922	Island Wind Energy Corp.	Remittance for Development Assistance Fund as per SESC No. 2019-02-498 relinquishment of Talim Floating Solar Power Project Phase 2 located in Binangonan and Cardona, Rizal		194,400.00	194,400.00	JEV-2024-02-005390
02/02/2024	4619922	Island Wind Energy Corp.	Remittance for Training Commitment Fund Balance as per SESC No. 2019-02-498 relinquishment of Talim Floating Solar Power Project Phase 2 located in Binangonan and Cardona, Rizal	291,600.00		291,600.00	JEV-2024-02-005390
02/06/2024	0076386	Mega Philippines, Inc.	Remittance for Development Assistance Fund under GSC 2019-02-061 (Northern Cagayan Geothermal Project)		200,000.00	200,000.00	JEV-2024-02-004938
02/06/2024	0076386	Mega Philippines, Inc.	Remittance for Training Commitment for the period Dec 23, 2019 to Dec 22, 2021 under GSC 2019-02-061 (Northern Cagayan Geothermal Project)	400,000.00		400,000.00	JEV-2024-02-004938
02/06/2024	0076386	Mega Philippines, Inc.	Remittance for Training Commitment for the period Dec 23, 2021 to Dec 22, 2022 under GSC 2019-02-061 (Northern Cagayan Geothermal Project)	200,000.00		200,000.00	JEV-2024-02-004938
02/08/2024	4620123	Calabanga Renewable Energy (Care), Inc.	Payment for Training Commitment for CY 2016 to September 30, 2023 per SEOC No. 2021-01-578 (Calabanga Solar Power Plant)	1,026,687.50		1,026,687.50	JEV-2024-02-003606
02/08/2024	4620123	Calabanga Renewable Energy (Care), Inc.	Payment for Development Assistance per SEOC No. 2021-01-578 (Calabanga Solar Power Plant)		257,775.00	257,775.00	JEV-2024-02-003606
02/08/2024	4620124	Restored Energy Development Corporation	Remittance for Training Commitment from Oct 31, 2021 to Oct 30, 2023 under BREOC No. 2013-09-039 (11.2 MW Rice Husk-Fired Thermal Power Plant)	300,000.00		300,000.00	JEV-2024-02-005414

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Transdate	OR No.	Payor	Nature of Collection	TC	DA	Total	JEV No.
02/08/2024	4620125	Northwind Power Development Corporation	Remittance for Training Commitment from March 13, 2017 to March 12, 2023 under WESC No. 2017-01-105 (Bangui Bay WPP Phase IV)	200,000.00		200,000.00	JEV-2024-02-004943
02/08/2024	4620125	Northwind Power Development Corporation	Remittance for Development Assistance Fund under WESC No. 2017-01-105 (Bangui Bay WPP Phase IV)		81,000.00	81,000.00	JEV-2024-02-004943
02/12/2024	4620155	Samaju Corporation Coc No. 129	Payment of Training Fund Commitment under Coal Operating Contract No. 129	7,500.00		7,500.00	JEV-2024-02-003695
02/13/2024	4620199	Solar Philippines Commercial Rooftop Projects, Inc.	Remittance for Development Assistance Fund as per 2022 SESC No. 2017-06-415 Iba-Palauig 2 Solar Power Project located in Iba-Palauig, Zambales		97,200.00	97,200.00	JEV-2024-02-004945
02/13/2024	4620199	Solar Philippines Commercial Rooftop Projects, Inc.	Remittance for Training Commitment Fund as per 2022 SESC No. 2017-06-415 Iba-Palauig 2 Solar Power Project located in Iba-Palauig, Zambales	100,000.00		100,000.00	JEV-2024-02-004945
02/14/2024	4620217	Valenzuela Solar Energy, Inc.	Remittance for Training Commitment from Dec 23, 2021 to Dec 22, 2023 under SESC No. 2015-09-253 (Valenzuela Solar Power Project)	50,000.00		50,000.00	JEV-2024-02-004947
02/14/2024	4620218	Ecopark Energy of Valenzuela Corp.	Remittance for Training Commitment from June 6, 2021 to June 5, 2023 under SESC No. 2017-03-370 (Ecopark Tagalog Solar Power Project)	50,000.00		50,000.00	JEV-2024-02-004950
02/14/2024	4620218	Ecopark Energy of Valenzuela Corp.	Remittance for Training Commitment from June 6, 2021 to June 5, 2023 under SESC No. 2017-03-371 (Ecopark Isla Solar Power Project)	50,000.00		50,000.00	JEV-2024-02-004950
02/14/2024	4620223	Ratio Petroleum Limited	Payment of Training Fund Commitment under Service Contract (SC) No. 76 (USD20,002.64 @ 56.1 deposited 01/24/2024)	1,111,487.25		1,111,487.25	JEV-2024-02-004951
02/14/2024	4620225	Ratio Petroleum Limited	Full Payment of Development Assistance under Service Contract (SC) No. 76 (USD51.72 @ 55.85 deposited 01/31/2024)		2,873.92	2,873.92	JEV-2024-02-004952
02/14/2024	4620225	Ratio Petroleum Limited	Payment of Training Fund Commitment under Service Contract (SC) No. 76 (USD47.19 @ 55.85 deposited 01/31/2024)	519.55		519.55	JEV-2024-02-004952
02/15/2024	4620245	Edc Burgos Wind Power Corporation	Remittance for Training Commitment from September 14, 2021 - Sept 13, 2023 under WESC No. 2009-09-004 (Burgos Wind Power Project)	150,000.00		150,000.00	JEV-2024-02-005416
02/16/2024	0076739	Energy Development Corporation	Remittance for Training Commitment for the period Oct 23, 2022 to Oct 22, 2023 under GRESC 2009-10-001 (Tongonan Geothermal Production Field)	500,000.00		500,000.00	JEV-2024-02-003472

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Transdate	OR No.	Payee	Nature of Collection	TC	DA	Total	JEV No.
02/16/2024	0076739	Energy Development Corporation	Remittance for Training Commitment for the period Oct 23, 2022 to Oct 22, 2023 under GRESC 2009-10-002 (Southern Negros Geothermal Production Field)	350,000.00		350,000.00	JEV-2024-02-003472
02/16/2024	0076739	Energy Development Corporation	Remittance for Training Commitment for the period Oct 23, 2022 to Oct 22, 2023 under GRESC 2009-10-003 (Bacon-Manito Geothermal Production Field)	500,000.00		500,000.00	JEV-2024-02-003472
02/16/2024	0076739	Energy Development Corporation	Remittance for Training Commitment for the period Oct 23, 2022 to Oct 22, 2023 under GRESC 2009-10-004 (Mt. Apo Geothermal Production Field)	500,000.00		500,000.00	JEV-2024-02-003472
02/16/2024	0076739	Energy Development Corporation	Remittance for Training Commitment for the period Mar 24, 2022 to Mar 23, 2023 under GRESC 2009-10-005 (Northern Negros Geothermal Project Field)	500,000.00		500,000.00	JEV-2024-02-003472
02/16/2024	0076739	Energy Development Corporation	Remittance for Training Commitment for the period Mar 16, 2022 to Mar 15, 2023 under GSC 2020-06-064 (Mt. Zion 2 Geothermal Power Project)	510,000.00		510,000.00	JEV-2024-02-003472
02/16/2024	0076739	Energy Development Corporation	Remittance for Training Commitment for the period Oct 22, 2022 to Oct 21, 2023 under GSC 2021-10-068 (Mainit-Sadanga Geothermal Power Project)	1,206,900.00		1,206,900.00	JEV-2024-02-003472
02/16/2024	0076739	Energy Development Corporation	Remittance for Training Commitment for the period Nov 10, 2022 to Nov 9, 2023 under GSC 2016-11-054 (Amacan Geothermal Power Project)	200,000.00		200,000.00	JEV-2024-02-003472
02/16/2024	4620263	Nido Petroleum Philippines Pty Ltd	Payment of Training Fund Commitment under Service Contract (SC) No. 6B (USD20,000.00 @ 55.75)	1,111,340.00		1,111,340.00	JEV-2024-02-003479
02/16/2024	4620264	Nido Petroleum Philippines Pty Ltd	Payment of Training Fund Commitment under Service Contract (SC) No. 54 (USD20,000.00 @ 55.75)	1,111,340.00		1,111,340.00	JEV-2024-02-003480
02/16/2024	4620265	Nido Petroleum Philippines Pty Ltd	Payment of Training Fund Commitment under Service Contract (SC) No. 58 (USD20,000.00 @ 55.75)	1,111,340.00		1,111,340.00	JEV-2024-02-003481
02/16/2024	4620275	Bacman Geothermal Inc	Remittance for Training Commitment for the period May 8, 2022 to May 7, 2023 under GOC 2012-04-027 (Bacon Manito Geothermal Power Plant)	500,000.00		500,000.00	JEV-2024-02-004956
02/16/2024	4620276	Green Core Geothermal Inc.	Remittance for Training Commitment for the period May 8, 2022 to May 7, 2023 under GOC 2012-04-025 (Palinpinon Geothermal Power Plants)	500,000.00		500,000.00	JEV-2024-02-004957
02/16/2024	4620276	Green Core Geothermal Inc.	Remittance for Training Commitment for the period May 8, 2022 to May 7, 2023 under GOC 2012-04-026 (Tongonan 1 Geothermal Power Plants)	500,000.00		500,000.00	JEV-2024-02-004957

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02/16/2024	4620279	Majestics Energy Corporation	Remittance for Training Commitment from October 29, 2021 to October 28, 2024 under SESC No. 2013-10-040 (Cavite Economic Zone Solar Power Project)	50,000.00		50,000.00	JEV-2024-02-004959
02/19/2024	0076775	PNOC - Exploration Corporation	Payment of Training Fund Commitment under Coal Operating Contract (COC) No. 204	25,000.00		25,000.00	JEV-2024-02-003482
02/19/2024	0076795	The Philodrill Corporation	Payment of Training Fund Commitment under Service Contract (SC) No. 14C2 (USD20,000.00 @ 55.75)	1,111,340.00		1,111,340.00	JEV-2024-02-003483
02/19/2024	0076796	The Philodrill Corporation	Payment of Training Fund Commitment under Service Contract (SC) No. 53 (USD20,000.00 @ 55.75)	1,111,340.00		1,111,340.00	JEV-2024-02-003484
02/19/2024	4620290	Viento Energy 2 Corp	Remittance for Training Commitment from Oct 06, 2021 - Oct 05, 2023 under WESC No. 2021-08-170 (Kalayaan 4 South Wind Energy Project)	534,600.00		534,600.00	JEV-2024-02-004960
02/19/2024	4620290	Viento Energy 2 Corp	Remittance for Development Assistance Fund under WESC No. 2021-08-170 (Kalayaan 4 South Wind Energy Project)		267,300.00	267,300.00	JEV-2024-02-004960
02/19/2024	4620291	GigaWind1 Inc.	Remittance for Training Commitment from Jan 11, 2021 - Jan 10, 2024 under WESC No. 2020-09-116 (Zambales South Wind Power Project)	277,016.66		277,016.66	JEV-2024-02-005422
02/19/2024	4620291	GigaWind1 Inc.	Remittance for Development Assistance Fund under WESC No. 2020-09-116 (Zambales South Wind Power Project)		151,100.00	151,100.00	JEV-2024-02-005422
02/19/2024	4620292	Biscom, Inc.	Remittance for Training Commitment from Dec 05, 2020 - Dec 04, 2023 under BREOC No. 2016-09-069 (48.5 MW Biomass Cogeneration Plant)	150,000.00		150,000.00	JEV-2024-02-004963
02/21/2024	0076908	Pxp Energy Corporation	Payment of Training Fund Commitment under Service Contract (SC) No. 75 (USD25,000.00 @ 56.22)	1,389,175.00		1,389,175.00	JEV-2024-02-003492
02/22/2024	0076944	PetroSolar Corporation	Remittance for Training Commitment from March 19, 2021 to March 18, 2023 under SESC No. 2015-03-115 (Tarlac Solar Power Project Phase I & II)	145,800.00		145,800.00	JEV-2024-02-004965
02/26/2024	0077064	Iraya Energy Corp.	Remittance of Development Assistance - Maslog HPP (Pre-Development)		100,000.00	100,000.00	JEV-2024-02-003098
02/26/2024	0077064	Iraya Energy Corp.	Remittance of Development Assistance - Maslog HPP (Development)		100,000.00	100,000.00	JEV-2024-02-003098
02/26/2024	0077064	Iraya Energy Corp.	Remittance for Training Commitment Assistance Fund - Maslog HPP (Pre-Dev - Dec. 23, 2015 to March 27, 2018)	226,369.86		226,369.86	JEV-2024-02-003098
02/26/2024	0077064	Iraya Energy Corp.	Remittance for Training Commitment Fund - Maslog HPP (March 28, 2018 to Dec. 7, 2023)	569,406.40		569,406.40	JEV-2024-02-003098
02/26/2024	4622584	Absolut Distillers, Inc.	Remittance for Development Assistance Fund under under SESC No. 2015-03-116 (Lian Solar Power Project)		100,000.00	100,000.00	JEV-2024-02-003100

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02/26/2024	4622584	Absolut Distillers, Inc.	Remittance for Training Commitment from March 25, 2015 to March 24, 2023 under SESC No. 2015-03-116 (Lian Solar Power Project)	350,000.00		350,000.00	JEV-2024-02-003100
02/26/2024	4622585	Brooke'S Point Power Generation Inc.	Remittance for Training Commitment from Sep 13, 2020 to Sep 12, 2023 under BREOC No. 2018-05-086 (7 MW Biomass Power Plant Project)	150,000.00		150,000.00	JEV-2024-02-003103
02/26/2024	4622586	Surallah Power Generation, Inc.	Remittance for Training Commitment from May 11, 2020 to May 10, 2023 under BREOC No. 2018-02-085 (6 MW Biomass Power Plant Project)	150,000.00		150,000.00	JEV-2024-02-003109
02/26/2024	4622587	Lima Coal Development Corporation (Coc No. 125)	Payment of Training Fund Commitment under Coal Operating Contract (COC) No. 125	12,500.00		12,500.00	JEV-2024-02-003132
02/26/2024	4622588	Ormoc Solar Energy Corp.	Remittance for Development Assistance Fund for Naic Solar Power Project covering SESC No. 2017-04-377 located in Naic, Tanza, and Trece Martires City, Cavite		81,000.00	81,000.00	JEV-2024-02-003135
02/26/2024	4622588	Ormoc Solar Energy Corp.	Remittance for Training Commitment Fund for Naic Solar Power Project covering SESC No. 2017-04-377 located in Naic, Tanza, and Trece Martires City, Cavite	91,666.67		91,666.67	JEV-2024-02-003135
02/27/2024	4622623	Renesons Energy Polillo, Inc. (Repl)	Remittance for Training Commitment from May 3, 2020 to May 2, 2023 under BREOC No. 2015-03-060 (1.5 MW Coconut Waste-Fired Biomass Power Plant Project)	150,000.00		150,000.00	JEV-2024-02-003139
02/27/2024	4622652	Prudenzia Biopower Corp.	Remittance for Training Commitment from Oct 25, 2019 to Oct 24, 2023 under BREOC No. 2019-09-093 (6 MW Biomass Power Plant Project)	200,000.00		200,000.00	JEV-2024-02-003146
02/27/2024	4622652	Prudenzia Biopower Corp.	Remittance for Development Assistance under BREOC No. 2019-09-093 (6 MW Biomass Power Plant Project)		50,000.00	50,000.00	JEV-2024-02-003146
02/27/2024	4622653	Sulu Electric Power & Light (Phils.), Inc.	Remittance for Training Commitment from April 25, 2020 to April 24, 2023 under SESC No. 2014-04-073 (Sepalco Castilla Solar Power Plant (formerly Palo Solar Power Project))	267,300.00		267,300.00	JEV-2024-02-003147
02/29/2024	0077240	Shan-shine Energy Corporation	Remittance for Training Commitment from August 12, 2022 to August 11, 2024 under HSC No. 2022-07-926 (New Batchelor HPP)	7,500.00		7,500.00	JEV-2024-02-003330
02/29/2024	0077240	Shan-shine Energy Corporation	Remittance for Development Assistance Fund under HSC No. 2022-07-926 (New Batchelor HPP)		7,500.00	7,500.00	JEV-2024-02-003330
02/29/2024	0077240	Shan-shine Energy Corporation	Remittance for Training Commitment from August 23, 2022 to August 22, 2024 under HSC No. 2022-07-928 (Upper Batchelor HPP)	22,500.00		22,500.00	JEV-2024-02-003330

Department of Energy
Summary of Collections - Other Receivables as of December 31, 2023
Training Commitment (TC) and Development Assistance (DA)
For the Period January 01-June 30, 2024

Transdate	OR No.	Payor	Nature of Collection	TC	FDA	Total	JEV No.
02/29/2024	0077240	Shan-shine Energy Corporation	Remittance for Development Assistance Fund under HSC No. 2022-07-928 (Upper Batchelor HPP)		22,500.00	22,500.00	JEV-2024-02-003330
02/29/2024	0077250	Sk Liguasan Oil And Gas Corporation	Payment of Training Fund Commitment under Service Contract (SC) No. 77 (USD20,000.00 @ 56.006)	1,111,340.00		1,111,340.00	JEV-2024-02-003344
02/29/2024	4622695	YH Green Energy Incorporated	Remittance for Training Commitment from June 26, 2021 to June 25, 2023 under SESC No. 2015-06-241 (Hermosa Solar Power Project)	72,900.00		72,900.00	JEV-2024-02-003402
02/29/2024	4622721	Isabela Biomass Energy Corporation	Remittance for Training Commitment from May 08, 2020 to May 07, 2023 under BREOC No. 2013-03-030 (20 MW Biomass Power Plant)	150,000.00		150,000.00	JEV-2024-02-003469
03/01/2024	0077276	Efn Energy Tribe Corporation	Payment of Training Fund Commitment under Coal Operating Contract (COC) No. 205	118,750.00		118,750.00	JEV-2024-03-004776
03/04/2024	4622762	JOBIN-SQM, Inc.	Remittance for Training Commitment from October 31, 2021 to October 30, 2023 under SESC No. 2013-10-039 (Sta. Rita Solar Power Project)	899,100.00		899,100.00	JEV-2024-03-006952
03/04/2024	4622766	Edc Siklab Power Corporation	Remittance for Development Assistance Fund under SESC No. 2016-11-352 (Gaisano Iloilo Solar Rooftop Project)		147,200.00	147,200.00	JEV-2024-03-004760
03/04/2024	4622766	Edc Siklab Power Corporation	Remittance for Training Commitment from February 27, 2021 to February 26, 2023 under SESC No. 2016-11-352 (Gaisano Iloilo Solar Rooftop Project)	100,000.00		100,000.00	JEV-2024-03-004760
03/04/2024	4622767	Energy Development Corporation	Remittance for Training Commitment from August 6, 2020 to August 5, 2023 under SESC No. 2014-07-088 (Burgos Solar Power Project Phase I & II)	583,200.00		583,200.00	JEV-2024-03-004764
03/05/2024	4622782	Asian Carbon Neutral Power Corp.	Remittance for Training Commitment from July 24, 2020 to July 23, 2023 under BREOC No. 2014-07-049 (3 MW Biogas Power Plant)	180,000.00		180,000.00	JEV-2024-03-004777
03/05/2024	4622794	Satrap Power Corporation	Remittance for Training Commitment from Dec. 1, 2016 to Nov. 30, 2024 under HSC No. 2016-08-683 (Suyo 2 HPP)	350,000.00		350,000.00	JEV-2024-03-004779
03/05/2024	4622794	Satrap Power Corporation	Remittance for Development Assistance Fund under HSC No. 2016-08-683 (Suyo 2 HPP)		100,000.00	100,000.00	JEV-2024-03-004779
03/08/2024	0077604	Petrogreen Energy Corporation	Remittance for Training Commitment from Oct 22, 2021 - Oct 21, 2023 under WESC No. 2021-10-183 (East Panay Offshore Wind Power Project)	2,361,700.00		2,361,700.00	JEV-2024-03-006968
03/08/2024	0077604	Petrogreen Energy Corporation	Remittance for Development Assistance Fund under WESC No. 2021-10-183 (East Panay Offshore Wind Power Project)		2,361,700.00	2,361,700.00	JEV-2024-03-006968
03/11/2024	0077643	Powersource First Butacan Solar, Inc.	Remittance for Training Commitment from February 8, 2022 to February 7, 2024 under SESC No. 2016-08-327 (San Miguel Solar Power Project)	194,400.00		194,400.00	JEV-2024-03-006971

Department of Energy
Summary of Collections - Other Receivables as of December 31, 2023
Training Commitment (TC) and Development Assistance (DA)
For the Period January 01-June 30, 2024

Calendar Date	OR No.	Payer	Nature of Collection	TC	DA	Total	JEV No.
03/12/2024	4622933	Gm Energy Construction Philippines Inc.	Remittance for Training Commitment from May 05, 2022-May 04, 2023 under WESC No. 2022-04-200 (Cagayan Wind Power Project)	4,762,800.00		4,762,800.00	JEV-2024-03-006973
03/12/2024	4622933	Gm Energy Construction Philippines Inc.	Remittance for Development Assistance Fund under WESC No. 2022-04-200 (Cagayan Wind Power Project)		4,762,800.00	4,762,800.00	JEV-2024-03-006973
03/15/2024	0077843	Abacus Coal Exploration And Development Corporation (Coc No. 148)	Payment of Development Assistance under Coal Operating Contract (COC) No. 148		400,000.00	400,000.00	JEV-2024-03-006979
03/15/2024	0077844	Abacus Coal Exploration And Development Corporation (Coc No. 148)	Payment of Training Fund Commitment under Coal Operating Contract (COC) No. 148	2,747,000.00		2,747,000.00	JEV-2024-03-006987
03/15/2024	4623148	Raslag Corporation	Remittance for Training Commitment from February 5, 2021 to February 4, 2023 under SESC No. 2014-01-062 (Pampanga SPP and Pampanga SPP Phase II)	50,000.00		50,000.00	JEV-2024-03-006997
03/18/2024	4623165	Astronergy Development Gensan Inc	Remittance for Development Assistance under SESC No. 2014-12-096 (Santos Solar Power Project)		712,800.00	712,800.00	JEV-2024-03-007000
03/18/2024	4623168	Viento Energy 2 Corp	Remittance for Training Commitment Fund for October 2022 - October 2023 of WESC No. 2021-08-171 for Kalayaan 4 North Wind Energy Project located in Provinces of Laguna and Quezon	194,400.00		194,400.00	JEV-2024-03-007214
03/18/2024	4623168	Viento Energy 2 Corp	Remittance for Development Assistance Fund for October 2022 - October 2023 of WESC No. 2021-08-171 for Kalayaan 4 North Wind Energy Project located in Provinces of Laguna and Quezon		194,400.00	194,400.00	JEV-2024-03-007214
03/18/2024	4623169	Green Future Innovations, Inc.	Remittance for Training Commitment from March 9, 2021 to March 8, 2023 under BREOC No. 2012-02-025 (19.811 MW Bagasse-Fired Cogeneration Power Plant)	100,000.00		100,000.00	JEV-2024-03-007007
03/19/2024	4623196	Mabini Energy Corporation	Remittance for Training Commitment from Mar 17, 2022 - Mar 16, 2023 under WESC No. 2021-01-142 (Mabini Wind Power Project)	800.00		800.00	JEV-2024-03-005676
03/20/2024	4623327	Philippine Geothermal Production Company, Inc.	Remittance for Training Commitment Fund for GSC No. 2013-04-044	500,000.00		500,000.00	JEV-2024-03-006059
03/20/2024	4623327	Philippine Geothermal Production Company, Inc.	Remittance for Training Commitment Fund for GSC No. 2013-04-045	500,000.00		500,000.00	JEV-2024-03-006059
03/21/2024	4623342	Mindoro Harvest Energy Co. Inc.	Remittance for Training Commitment from December 29, 2020 to December 28, 2021 under BREOC No. 2020-11-097 (8MW Biomass Power Plant Project)	50,000.00		50,000.00	JEV-2024-03-005880
03/22/2024	4623366	Fgen San Isidro Hydro Power Corporation	Remittance of Development Assistance - Cagayan 1N HPP (Pre-Development)		195,000.00	195,000.00	JEV-2024-03-006081

Department of Energy

Summary of Collections - Other Receivables as of December 31, 2023

Training Commitment (TC) and Development Assistance (DA)

For the Period January 01-June 30, 2024

Transdate	OR No.	Payor	Nature of Collection	TC	DA	Total	JEV No.
03/25/2024	0078191	Daguma Agro-minerals Inc	Payment of Training Fund Commitment under Coal Operating Contract (COC) No. 126	120,804.79		120,804.79	JEV-2024-03-004912
03/25/2024	0078192	Sultan Energy Phils. Corp.	Payment of Training Fund Commitment under Coal Operating Contract (COC) No. 134	400,000.00		400,000.00	JEV-2024-03-004915
03/25/2024	0078197	Bago River Hydro Power Corporation	Remittance for Training Commitment from Jan. 20, 2014 to Jan. 19, 2023 under HSC No. 2014-01-372 (Bago Prosperidad 2 HPP)	450,000.00		450,000.00	JEV-2024-03-004916
03/25/2024	0078197	Bago River Hydro Power Corporation	Remittance for Development Assistance Fund under HSC No. 2014-01-372 (Bago Prosperidad 2 HPP)		100,000.00	100,000.00	JEV-2024-03-004916
03/25/2024	0078197	Bago River Hydro Power Corporation	Remittance for Training Commitment from Jan. 20, 2014 to Jan. 19, 2023 under HSC No. 2014-01-373 (Initihan HPP)	450,000.00		450,000.00	JEV-2024-03-004916
03/25/2024	0078197	Bago River Hydro Power Corporation	Remittance for Development Assistance Fund under HSC No. 2014-01-373 (Initihan HPP)		100,000.00	100,000.00	JEV-2024-03-004916
03/25/2024	4623399	Amihan Power, Inc.	Remittance for Development Assistance Fund per WESC No. 2019-08-127 (Presentacion WPP)		267,300.00	267,300.00	JEV-2024-03-004930
03/25/2024	4623399	Amihan Power, Inc.	Remittance for Training Commitment from December 23, 2019 to December 23, 2021 per WESC No. 2019-08-127 (Presentacion WPP)	534,600.00		534,600.00	JEV-2024-03-004930
03/25/2024	4623400	Pv Sinag Power Inc.	Remittance for Development Assistance Fund per SEOC No. 2021-08-589 (Ramon Solar Power Project)		238,000.00	238,000.00	JEV-2024-03-004970
03/25/2024	4623400	Pv Sinag Power Inc.	Remittance for Training Commitment from CY 2021 to 2022 per SEOC No. 2021-08-589 (Ramon Solar Power Project)	238,000.00		238,000.00	JEV-2024-03-004970
04/01/2024	4623481	D.m. Wenceslao & Associates Inc. Coc No.123	Payment of Training Fund Commitment under Coal Operating Contract (COC) No. 123	2,925,000.00		2,925,000.00	JEV-2024-04-006242
04/01/2024	4623482	D.m. Wenceslao & Associates Inc. Coc No.116	Payment of Training Fund Commitment under Coal Operating Contract (COC) No. 116	1,201,322.35		1,201,322.35	JEV-2024-04-006243
04/11/2024	4623669	IIG1 Philippines Inc	Remittance for Development Assistance Fund - Relinquished of SESC No. 2016-03-284 (Labrador Solar Power Project)		147,200.00	147,200.00	JEV-2024-04-006799
04/11/2024	4623669	IIG1 Philippines Inc	Remittance for Training Commitment - Relinquished of SESC No. 2016-03-284 (Labrador Solar Power Project)	250,000.00		250,000.00	JEV-2024-04-006799
04/15/2024	4623735	Caraga Wind Energy Corporation	Remittance for Training Commitment from July 2018 to March 2024 under WESC No. 2018-01-121 (Caraga Wind Power Project Phase 2)	1,231,200.00		1,231,200.00	JEV-2024-04-007002
04/15/2024	4623735	Caraga Wind Energy Corporation	Remittance for Development Assistance Fund under WESC No. 2018-01-121 (Caraga Wind Power Project Phase 2)		615,600.00	615,600.00	JEV-2024-04-007002

Department of Energy

Summary of Collections - Other Receivables as of December 31, 2023

Training Commitment (TC) and Development Assistance (DA)

For the Period January 01-June 30, 2024

Transdate	OR No.	Payor	Nature of Collection	TC	DA	Total	JEV No.
04/15/2024	4623736	Caraga Wind Energy Corporation	Remittance for Training Commitment from July 2018 to March 2024 under WESC No. 2018-01-120 (Caraga Wind Power Project Phase 1)	7,095,600.00		7,095,600.00	JEV-2024-04-007006
04/15/2024	4623736	Caraga Wind Energy Corporation	Remittance for Development Assistance Fund under WESC No. 2018-01-120 (Caraga Wind Power Project Phase 1)		3,547,800.00	3,547,800.00	JEV-2024-04-007006
04/16/2024	0078944	Universal Robina Corporation-kabankalan Biomass Power Plant	Remittance for Training Commitment from Dec 5, 2020 to Dec 4, 2023 under BREOC No. 2013-11-040 (46 MW Biomass Cogeneration Plant)	150,000.00		150,000.00	JEV-2024-04-007433
04/17/2024	0078971	Antique Electric Cooperative Inc	Remittance for Training Commitment from February 2, 2010 to February 1, 2023 under HSC No. 2010-02-075 (Caro-an HPP)	650,000.00		650,000.00	JEV-2024-04-007518
04/17/2024	0078971	Antique Electric Cooperative Inc	Remittance for Development Assistance Fund under HSC No. 2010-02-075 (Caro-an HPP)		50,000.00	50,000.00	JEV-2024-04-007518
04/17/2024	0078971	Antique Electric Cooperative Inc	Remittance for Training Commitment from February 2, 2010 to February 1, 2023 under HSC No. 2010-02-076 (Ipayo HPP)	650,000.00		650,000.00	JEV-2024-04-007518
04/17/2024	0078971	Antique Electric Cooperative Inc	Remittance for Development Assistance Fund under HSC No. 2010-02-076 (Ipayo HPP)		50,000.00	50,000.00	JEV-2024-04-007518
04/17/2024	4623793	Energy Development Corporation	Remittance for Training Commitment for the period Mar 24, 2023 to Mar 23, 2024 under GRESC 2009-10-005 (Northern Negros Geothermal Project Field)	500,000.00		500,000.00	JEV-2024-02-003472
04/18/2024	4623798	Northwind Power Development Corporation	Remittance for Training Commitment from Feb 26, 2013 - Feb 25, 2024 under WESC No. 2012-07-058 (Bangui Bay Wind Power Plant)	1,458,000.00		1,458,000.00	JEV-2024-04-007727
04/18/2024	4623821	Euro Hydro Power (Asia) Holdings, Inc.	Remittance for Training Commitment Fund (150,000.00		150,000.00	JEV-2024-04-007749
04/24/2024	0079249	San Carlos Sun Power, Inc.	Remittance for Training Commitment from May 14, 2020 to May 13, 2023 under SESC No. 2015-05-226 (SACASUN Solar Power Project)	112,014.00		112,014.00	JEV-2024-04-007990
04/25/2024	4623982	Cotabato Sugar Central Company, Inc.	Remittance for Training Commitment from Feb 6, 2021 to Feb 5, 2024 under BEOC No. 2020-01-099 (10 MW Biomass Cogeneration Plant Project)	150,000.00		150,000.00	JEV-2024-04-008113
04/29/2024	0079384	Palawan55 Exploration And Production Corp.	Payment of Training Fund Commitment as of December 31, 2023 under Service Contract (SC) No. 55	1,111,340.00		1,111,340.00	JEV-2024-04-008221
05/02/2024	0491037	Astronergy Development Gensan Inc	Remittance for Training Commitment from December 29, 2020 to December 28, 2021 under SESC No. 2014-12-096 (Santos Solar Power Project)	267,300.00		267,300.00	JEV-2024-05-008494
05/06/2024	0079590	PNOC Renewables Corporation	Remittance for Training Commitment from Feb 24, 2021 to Feb 23, 2023 under BREOC No. 2021-02-102 (6.597-MW Baguio Waste-to-Energy Plant Project)	100,000.00		100,000.00	JEV-2024-05-008551

Department of Energy

Summary of Collections - Other Receivables as of December 31, 2023

Training Commitment (TC) and Development Assistance (DA)

For the Period January 01-June 30, 2024

Transdate	PO#	Payor	Nature of Collection	TC	DA	Total	JEV No.
05/06/2024	0079590	PNOG Renewables Corporation	Remittance for Development Assistance from Feb 24, 2021 to Feb 23, 2023 under BREOC No. 2021-02-102 (6.597-MW Baguio Waste-to-Energy Plant Project)		50,000.00	50,000.00	JEV-2024-05-008551
05/06/2024	0079600	San Jose City I Power Corporation	Remittance for Training Commitment from Jan 21, 2021 to Jan 20, 2024 under BREOC No. 2011-01-013 (24 MW Biomass Power Plant)	150,000.00		150,000.00	JEV-2024-05-008561
05/16/2024	0491357	Urbasolar Philippines Corporation	Remittance for Training Commitment from November 14, 2019 to November 13, 2023 per SESC No. 2019-02-502 (Marquee Mall Solar Rooftop Project)	150,000.00		150,000.00	JEV-2024-05-009436
06/05/2024	0491790	Lihangin Wind Energy Corp	Remittance for Training Commitment from June 2019 to April 2024 per WESC No. 2019-01-125	3,669,300.00		3,669,300.00	JEV-2024-06-010845
06/05/2024	0491790	Lihangin Wind Energy Corp	Remittance for Development Assistance Fund per WESC No. 2019-01-125		2,446,200.00	2,446,200.00	JEV-2024-06-010845
06/18/2024	0492013	Astronergy Development Gensan Inc	Remittance for Training Commitment from December 29, 2021 to December 28, 2022 under SESC No. 2014-12-096 (Santos Solar Power Project)	267,300.00		267,300.00	JEV-2024-06-011496
06/19/2024	0492037	Astronergy Development Gensan Inc	Remittance for Training Commitment from December 29, 2022 to December 28, 2023 under SESC No. 2014-12-096 (Santos Solar Power Project)	267,300.00		267,300.00	JEV-2024-06-011587
06/21/2024	0492094	Vind Energy Corp.	Remittance for Training Commitment from Jun 23, 2023 - Jun 22, 2024 under WESC No. 2022-06-205 (GS2 Offshore Wind Power Project)	1,142,100.00		1,142,100.00	JEV-2024-06-011758
06/26/2024	0492250	Bicol Hydropower Corporation	Remittance for Training Commitment for Dec.23, 2021 to Dec. 22, 2023 under HSC No. 2021-11-907 (Inarihan HPP)	16,000.00		16,000.00	JEV-2024-06-012111
06/26/2024	0492250	Bicol Hydropower Corporation	Remittance for Development Assistance Fund under HSC No. 2021-22-907 (Inarihan HPP)		16,000.00	16,000.00	JEV-2024-06-012111
				80,672,943.92	21,409,348.92	102,082,292.84	

MEMORANDUM

FOR : **NENITA V. TALION**
OIC-Supervising Auditor, Audit Group F, DOE/ERC
Office of the Auditor, Commission of Audit (COA) - COA

ATTY. FRANCISCO M. JAVIER JR.
Audit Team Leader, Team NCR 1, DOE
Office of the Auditor, COA - DOE

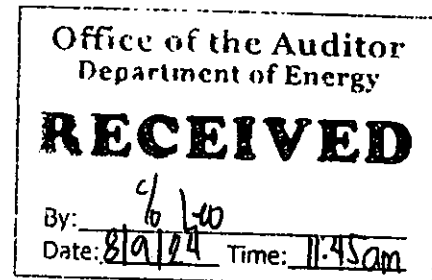
CC : **ALESSANDRO O. SALES**
Undersecretary

AGUSTUS CESAR A. NAVARRO
Director, Financial Services

FROM : **NENITO C. JARIEL, JR.** *NJC*
Director, Energy Resource Development Bureau (ERDB)

DATE : **06 August 2024**

SUBJECT : **Inventory and Submission of Petroleum Service Contracts (SCs) and Coal Operating Contracts (COCs) as of 30 June 2024**



A. Introduction

1. This refers to the COA Annual Audit Report (AAR) dated 29 July 2024, stamp received by ERDB on 31 July 2024, requesting comments/updates and status of implementation on the concerned audit recommendation using a preferred format and to submit the same to the Accounting Division for consolidation on or before 06 August 2024.

B. Mandate

2. ERDB – to formulate and implement government policies, programs, and regulations relating to the exploration, development, and production of indigenous petroleum, coal, and nuclear mineral resources, and related product and market development thereof.

C. Facts

3. Based on the AAR of the COA-DOE, the following are the observations:

- a. Non-submission of perfected Energy Service Contracts

The DOE was unable to submit the perfected energy service contract contrary to item 3.1.1 of COA Circular No 2009-001, which precluded the Audit Team from fully verifying and evaluating the income and receivables earned pertinent to Training Commitment and Developmental Assistance

4. From the above observations, the following are the recommendations of the COA-DOE relevant to the Energy Bureaus:

- a. Direct the Energy Bureaus concerned to make an inventory of all the Service Contracts (SCs) and facilitate the submission of all inventoried SCs to the Audit Team; and,
 - b. Strictly adhere to the prescribed deadlines on the submission of contracts and its supporting documents in compliance with COA Circular No. 2009-001.
5. Based on Section 3.1 of the COA Circular No. 2009-001:
- "3.1.1 Within five (5) working days from the execution of a contract by the government or any of its subdivisions, agencies or instrumentalities, including government-owned and controlled corporations and their subsidiaries, a copy of said contract and each of all the documents forming part thereof by reference or incorporation shall be furnished to the Auditor of the agency concerned. In case of agencies audited on an engagement basis, submission of a copy of the contract and its supporting documents shall be to the Auditor of the mother agency or parent company, as the case may be."*
6. On **02 April 2024**, the ERDB submitted to the COA-COA all digital copies of Petroleum SCs and COCs through a USB Flash Drive (**ANNEX "A"**).

D. Actions Taken

7. To allow the Audit Team to fully verify and evaluate the income and receivables earned from energy exploration entered between the DOE and various energy service contractors, the ERDB hereby submits the digital copies of the following Petroleum Service Contracts (SCs) and Coal Operating Contracts (COCs) that are active as of **30 June 2024**, and terminated contracts with COA findings (*please see attached Flash Drive*):

PETROLEUM SERVICE CONTRACTS			
<i>as of 30 June 2024</i>			
	SC Nos.	Company	Status
1	SC 14-C1	NPG Pty. Ltd.	Active
	SC 14-C2	The Philodrill Corporation	
2	SC 37	PNOC Exploration Corporation	Active
3	SC 38	Prime Energy Resources Development B.V.	Active
4	SC 40	Forum Exploration, Inc.	Active
5	SC 53	The Philodrill Corporation	Active
6	SC 54	Nido Petroleum Philippines Pty. Ltd.	Active
7	SC 55	Palawan55 Exploration & Production Corporation	Active
8	SC 57	PNOC Exploration Corporation	Active
9	SC 58	Nido Petroleum Philippines Pty. Ltd.	Active
10	SC 59	PNOC Exploration Corporation	Active
11	SC 72	Forum (GSEC 101) Ltd.	Active
12	SC 74	PXP Energy Corporation	Active
13	SC 75	PXP Energy Corporation	Active
14	SC 76	Ratio Petroleum Limited	Active

15	SC 77	SK Liguasan Oil and Gas Corporation	Active
16	SC 79	PNOC Exploration Corporation	Active

TERMINATED PETROLEUM SERVICE CONTRACTS			
1	SC 65	Miocene Mining and Energy Corp.	Terminated (04 November 2010)
2	SC 66	Helio Petroleum and Gas Corp.	Terminated (04 November 2010)
3	SC 67	Burgundy Global Explo Corp.	Terminated (04 November 2010)
4	SC 68	Burgundy Global Explo Corp.	Terminated (04 November 2010)
5	SC 70	Polyard Petroleum International Company Ltd.	Terminated (29 July 2019)

COAL OPERATING CONTRACTS <i>as of 30 June 2024</i>			
	COC Nos.	Company	Status
1	5	Semirara Mining and Power Corporation	Active
2	9	Adlaon Energy Development Corporation	Active
3	41	PNOC-Exploration Corporation	Active
4	68	Filipinas (Prefab) Systems, Inc.	Active
5	78	Filipinas (Prefab) Systems, Inc.	Active
6	93	A Blackstone Energy Corp.	Active
7	116	D. M. Wenceslao and Associates, Inc.	Active
8	123	D. M. Wenceslao and Associates, Inc.	Active
9	125	Lima Coal Development Corporation	Active
10	126	Daguma Agro Minerals Inc.	Active
11	129	Samaju Corporation	Active
12	134	Sultan Energy Phil. Corp.	Active
13	145	Great Wall Mining and Power Corporation	Active
14	148	Abacus Coal Exploration and Development Corp.	Active
15	151	Guidance Management Corp.	Active
16	153	Lima Coal Development Corp.	Active
17	159	Titan Mining and Exploration Corp.	Active
18	173	BBB Mining and Energy Corp.	Active

19	166	Titan Mining and Exploration Corp.	Active
20	169	Blackgem Resources & Energy Inc.	Active
21	204	PNOC-Exploration Corporation	Active
22	205	EFH Energy Tribe Corporation	Active
23	206	Sunwest Oil & Gas Incorporated	Active
24	208	Vintage-21 Coal Mining Corporation	Active

E. Prayer

8. For consideration.

OB
AD-DFA / CHA / ANI
8/8



ANNEX 'A'



MEMORANDUM

FOR : **NENITA V. TALION**
OIC-Supervising Auditor, Audit Group F, DOE/ERC
Office of the Auditor, Commission of Audit (COA) – COA

ATTY. FRANCISCO M. JAVIER JR.
Audit Team Leader, Team NCR 1, DOE
Office of the Auditor, COA – DOE

CC : **ALESSANDRO O. SALES**
Undersecretary

AGUSTUS CESAR A. NAVARRO
Director, Financial Services

FROM : **NENITO C. JARIEL, JR.**
Director, Energy Resource Development Bureau (ERDB)

DATE : **02 April 2024**

SUBJECT : **Inventory and Submission of Petroleum Service Contract (SCs) and Coal Operating Contracts (COCs) as of 31 December 2023**

A. Introduction

- 1 This refers to the Audit Observation Memorandum (AOM) No 2024-007-AF-(2023) of the Commission of Audit (COA) of Department of Energy (DOE) dated 01 March 2024 stamp received by ERDB on 11 March 2024 with subject Audit of Other Receivables, Service and Business Income (Training Commitment and Developmental Assistance) for CY 2023.

B. Mandate

- 2 ERDB – to formulate and implement government policies, programs and regulations relating to the exploration, development, and production of indigenous petroleum, coal, and nuclear mineral resources, and related product and market development thereof.

C. Facts

3. Based on the AOM of the COA–DOE, observation and recommendation on the following were given:
 - a. Uncollected Training Commitment (TC) and Developmental Assistance (DA) from Conventional and Renewable Energy Service Contracts;
 - b. Unreliable balance of Other Receivables; and
 - c. Non-submission of perfected Energy Service Contracts.
- 4 From the above observations, the following are the recommendations of the COA–DOE relevant to the Energy Bureaus:
 - a. Direct the Financial Services and other Bureau concerned to send regular demand letters/ billings/ statements of account to the energy service contractors to ensure timely collections of TC and DA;
 - b. Direct the Energy Bureaus concerned to make an inventory of all the service contracts and facilitate the submission to the Audit Team and.

- c. Strictly adhere to the prescribed deadlines on the submission of contracts and its supporting documents in compliance with COA Circular No. 2009-001

5. Based on Section 3 1 of the COA Circular No. 2009-001

3.1 1 Within five (5) working days from the execution of a contract by the government or any of its subdivisions, agencies or instrumentalities, including government-owned and controlled corporations and their subsidiaries, a copy of said contract and each of all the documents forming part thereof by reference or incorporation shall be furnished to the Auditor of the agency concerned. In case of agencies audited on an engagement basis, submission of a copy of the contract and its supporting documents shall be to the Auditor of the mother agency or parent company, as the case may be.

D. Actions Taken

6. To allow the Audit Team to fully verify and evaluate the income and receivables earned from energy exploration entered between the DOE and various energy service contractors, the ERDB hereby submits the digital copies of the following Petroleum Service Contracts (SCs) and Coal Operating Contracts (COCs) that are active as of 31 December 2023, and terminated contracts with COA findings (*please see attached Flash Drive*):

PETROLEUM SERVICE CONTRACTS		
<i>as of 31 December 2023</i>		
SC Nos.	Company	Status
1	SC 06B Nido Petroleum Philippines Pty. Ltd	Active*
2	SC 14-C1 NPG Pty Ltd	Active
3	SC 14-C2 The Philodrill Corporation	Active
4	SC 37 PNOG Exploration Corporation	Active
5	SC 38 Prime Energy Resources Development B.V.	Active
6	SC 40 Forum Exploration, Inc.	Active
7	SC 49 China International Mining Petroleum Company Ltd	Active**
8	SC 53 The Philodrill Corporation	Active
9	SC 54 Nido Petroleum Philippines Pty Ltd	Active
10	SC 55 Palawan55 Exploration & Production Corporation	Active
11	SC 57 PNOG Exploration Corporation	Active
12	SC 58 Nido Petroleum Philippines Pty. Ltd.	Active
13	SC 59 PNOG Exploration Corporation	Active
14	SC 72 Forum (GSEC 101) Ltd.	Active
15	SC 74 PXP Energy Corporation	Active
16	SC 75 PXP Energy Corporation	Active
17	SC 76 Ratio Petroleum Limited	Active
18	SC 77 SK Liguasan Oil and Gas Corporation	Active
19	SC 79 PNOG Exploration Corporation	Active

* Expired last 28 February 2024

** Terminated last 30 January 2024

TERMINATED PETROLEUM SERVICE CONTRACTS

1	SC 65	Miocene Mining and Energy Corp.	Terminated (04 November 2010)
2	SC 66	Helio Petroleum and Gas Corp.	Terminated (04 November 2010)
3	SC 67	Burgundy Global Explo Corp.	Terminated (04 November 2010)
4	SC 68	Burgundy Global Explo Corp.	Terminated (04 November 2010)
5	SC 70	Polyard Petroleum International Company Ltd.	Terminated (29 July 2019)

COAL OPERATING CONTRACTS

as of 31 December 2023

	COC Nos.	Company	Status
1	5	Semirara Mining and Power Corporation	Active
2	9	Adlaon Energy Development Corporation	Active
3	41	PNOC-Exploration Corporation	Active
4	68	Filipinas (Prefab) Systems, Inc.	Active
5	78	Filipinas (Prefab) Systems, Inc.	Active
6	93	A Blackstone Energy Corp.	Active
7	116	D. M. Wenceslao and Associates, Inc.	Active
8	123	D. M. Wenceslao and Associates, Inc.	Active
9	125	Lima Coal Development Corporation	Active
10	126	Daguma Agro Minerals Inc	Active
11	128	Samaju Corporation	Active
12	129	Samaju Corporation	Active
13	134	Sultan Energy Phil. Corp.	Active
14	145	Great Wall Mining and Power Corporation	Active
15	148	Abacus Coal Exploration and Development Corp.	Active
16	151	Guidance Management Corp.	Active
17	153	Lima Coal Development Corp.	Active
18	159	Titan Mining and Exploration Corp.	Active
19	173	BBB Mining and Energy Corp	Active

20	166	Titan Mining and Exploration Corp	Active
21	169	Blackgem Resources & Energy Inc.	Active
22	170	Dell Equipment & Construction Corp	Active
23	188	MEGA Philippines Inc.	Active
24	204	PNOC-Exploration Corporation	Active
25	205	EFH Energy Tribe Corporation	Active
26	206	Sunwest Oil & Gas Incorporated	Active
27	207	Grand Thermal Power Corporation	Active*
28	208	Vintage-21 Coal Mining Corporation	Active

* Cancelled last 12 January 2024

7 Advance electronic copies of the abovementioned SCs and COCs shall also be emailed to coa.doe@yahoo.com

E. Prayer

8 For consideration.

AD-DFA / CHA / JSGL

MEMORANDUM

To : FRANCISCO M. JAVIER JR.
Audit Team Leader, DOE

From : ATTY. MARISSA P. CEREZO
Director, REMB

Date : 08 February 2024

Subject : SUBMISSION OF REPORTS/DOCUMENTS FOR THE ON-GOING REVIEW OF OPERATIONS AND FINANCIAL TRANSACTIONS OF THE DEPARTMENT OF ENERGY (DOE)

Office of the Auditor
Department of Energy

RECEIVED

By: g. Rio
Date: 2/8/24 Time: 2:20pm

A. Introduction

1. This refers to the letter of the COA-DOE addressed to Secretary Lotilla dated 17 January 2024 requesting the submission of reports/documents of the operations and financial transactions of the DOE for CY 2023.

B. Mandate

2. The Renewable Energy Management Bureau (REMB) was established to, among others, supervise and monitor the activities of RE developers in the development and utilization of RE resources to ensure compliance with existing rules, regulations, guidelines, and standards (SEC. 32) of the Republic Act No. 9513 of the Renewable Energy Act of 2008.

C. Action Taken

3. We are pleased to submit the reports on the following items, as required from REMB:

- a. Accomplishment Reports of LFRs for CY2023
Item 8 on Biobasis Program
- b. Accomplishment Reports of LFRs for CY2023*
Item 9 on DREAMS
Item 10 on Support to the Philippines in Shaping and Implementing the International Climate Change Regime

Service Contracts Executed in CY2023 (Item 15)

Governmental Service Contracts	42
Non-Governmental Service Contracts	113
Governmental Service Contracts	142
Non-Governmental Service Contracts	58
Governmental Service Contracts	14
Non-Governmental Service Contracts	17

The requested reports and documents will be forwarded to the COA on 24 February 2024. Thank you.

MEMORANDUM

For : **Usec. Felix William B. Fuentebella**
Chair, Training Commitment-Development Assistance (TC-DA)
Management Committee

Cc : **Dir. Elisa B. Morales**
Head, TC-DA TWG

From : **Agustus Cesar A. Navarro**
Director, Financial Services (FS)

Subject : **Endorsement of Process Flow of Training Commitment and Development Assistance (TCDA)**

Date : **08 April 2024**

A. INTRODUCTION

1. This pertains to the step-by-step procedure adhered to by Conventional Energy Resources Compliance Division (CERCD) and Renewable Energy Resources Compliance Division (RERCD) for the monitoring and collecting TCDA as requested during the meeting on February 23, 2024.

B. MANDATE

2. **Financial Services (FS).** Formulates and implements fiscal policies, programs, and regulations, including those on indigenous energy resource service contractors; monitors the utilization of government-administered energy funds; and provides staff support services pertaining to budget and accounting.

C. ACTION TAKEN

3. As requested, attached is the descriptive procedure and flow chart of Training Commitment (*shown in Annex A*) and Development Assistance (*shown in Annex B*). These processes were followed by CERCD and RERCD in relation to the monitoring and collecting of TCDA for upstream conventional and renewable energy service contractors.

D. PRAYER

4. For your information and reference.

AMP/AG

Process Flow of Collection of Training Commitment Fund

The process of monitoring and collecting the Training Commitment (TC) is a vital aspect of ensuring adherence to financial obligations under the service contract between the Department of Energy (DOE) and upstream conventional and renewable energy Service Contractors (SCs). Below is the step-by-step procedure followed by the Financial Services (FS) in administering this function.

1. Updating of Training Commitment Balances

FS thru the Conventional Energy Resources Compliance Division (CERCD) and Renewable Energy Resources Compliance Division (RERCD) initiates coordination with Energy Resources Development Bureau (ERDB) and Renewable Energy Management Bureau (REMB), respectively, to obtain the updated status of each service contract. Upon receipt of contract status updates, FS prepares and updates the TC balances. This task ensures a clear overview of outstanding financial obligations owed by the SCs.

2. Preparation and Issuance of Demand Letter

The drafting of demand letters addressed to the SCs starts in January of every year. Signed by the FS Director, these letters formally request the remittance of TC from the previous year, within 30 days upon the receipt of the letter. This serves as essential means of communication, informing contractors of their financial obligations and the expected timelines for compliance.

3. Sending of Demand Letters

Advance copies of the demand letters are transmitted via email to the respective contractors, followed by physical copies sent through registered mail. This dual approach ensures timely and comprehensive communication of financial obligations.

4. Creation of Billing Statement and Order of Payment

Upon receipt of confirmation and concurrence from the SCs to settle their financial obligations, CERCD / RERCD prepares the billing statement through Collection Monitoring System (COMS). Then, the Accounting Division (AD) will generate the Order of Payment (OP). The OP will be automatically sent to SCs official email accounts for the settlement of their financial obligations with the Treasury Division (TD).

5. Remittance of Payment to the DOE

The SCs are given the following options to settle their financial obligations:

- a. Over-the-counter remittance to the DOE - TD.
- b. Bank transfer deposit to the DOE Trust Fund. If the contractor chooses this option, all wire/cable and bank charges shall be for the account of the payor. SCs shall provide/furnish a copy of validated deposit slips or any other proof of payment.

6. Issuance of Official Receipt and Acknowledgement

Upon completion of payment, the TD issues the Official Receipt. Subsequently, CERCD / RERCD prepares an acknowledgement letter for the payment made, along with a request for the contractor to complete the Client Satisfaction Measurement (CSM) form to assess the quality of service provided.

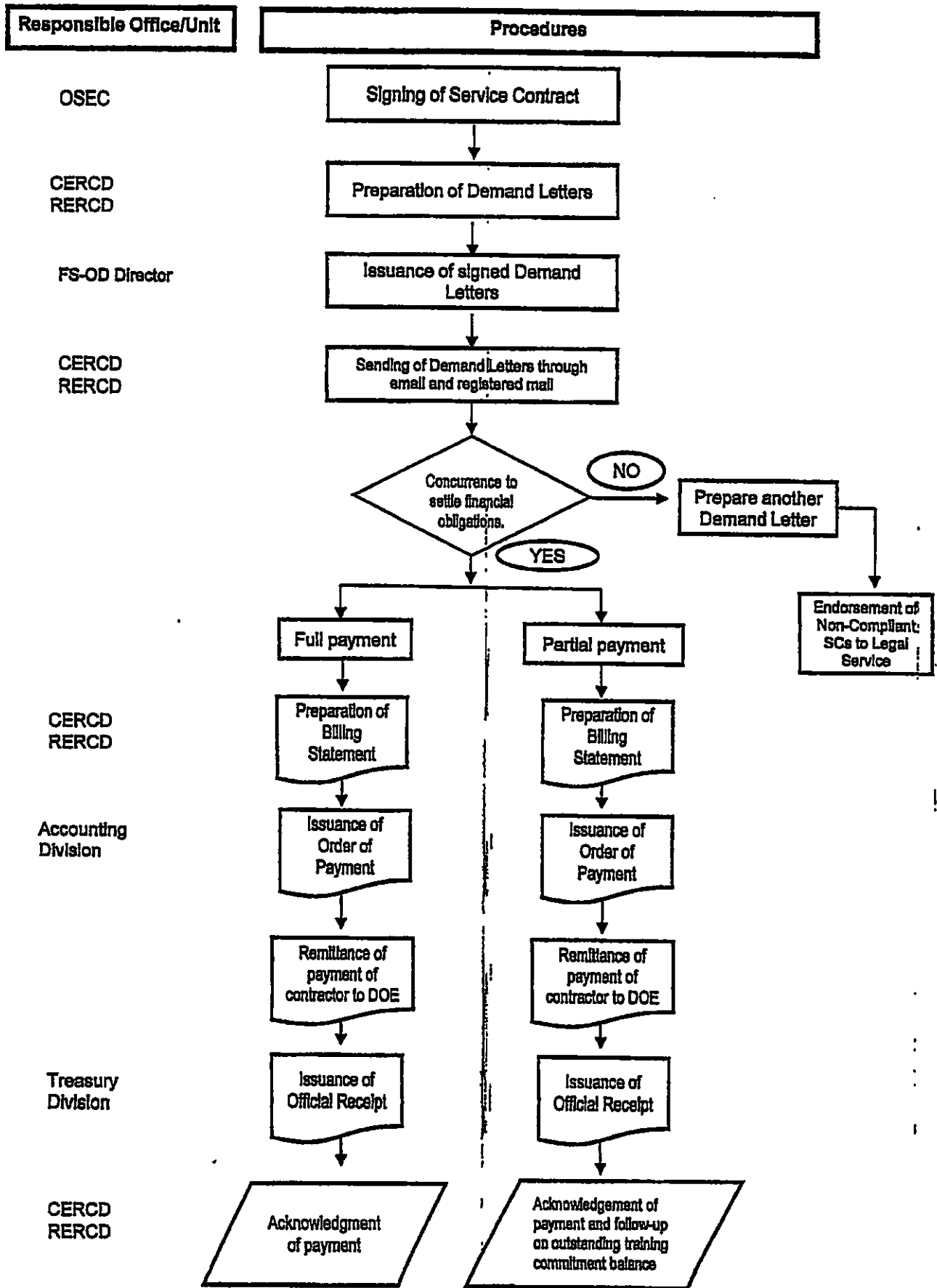
7. Follow-Up on Outstanding Training Commitment Balances

In instances where contractors remit partial payment of their TC financial obligation, CERCD / RERCD initiate a follow-up process to demand payment of the remaining outstanding balances. This ensures comprehensive fulfillment of financial commitments.

8. Endorsement of Non-Compliance Issues to Legal Services (LS)

Failure of the SCs to pay after three (3) demand letters will prompt the FS to endorse the matter to LS for appropriate legal remedies.

PROCESS FLOW OF COLLECTION OF TRAINING COMMITMENT FUND



Process Flow of Collection of Development Assistance Fund

The process of collecting the development assistance is an important aspect of ensuring adherence to financial obligations under the Service Contract between the Department of Energy (DOE) and Upstream Conventional and Renewable Energy Service Contractors (SCs). Below is the step-by-step procedure followed by the Financial Services (FS) in performing this function.

1. Request to Remit the Development Assistance

As stated in the contract, the DOE should formally request the contractor to remit the development assistance within sixty days upon the written request of the DOE. The FS-CERCD/RERCD prepares the letter, then signed by the FS Director. This process serves as an essential means of communication, notifying the contractors about their obligations and the expected timeline for compliance.

2. Sending of Request Letters

Advance copies of the request letters are transmitted via email to the respective contractors, followed by physical copies sent through registered mail. This dual approach ensures timely and comprehensive communication of their financial obligations.

3. Creation of Billing Statement and Order of Payment

Upon receipt of confirmation and concurrence from the SCs to settle their financial obligations, CERCD/RERCD prepares the billing statement through Collection Monitoring System (COMS). Then, the Accounting Division (AD) will generate the Order of Payment (OP). The OP will be automatically sent to SCs official email accounts for the settlement of their financial obligations with the Treasury Division (TD).

4. Remittance of Payment to the DOE

The SCs are given the following options to settle their financial obligations:

- a. Over-the-counter remittance to the DOE – TD.
- b. Bank transfer deposit to the DOE Trust Fund. If the contractor chooses this option, all wire/cable and bank charges shall be for the account of the payor. SCs shall provide/furnish a copy of validated deposit slips or any other proof of payment.

5. Issuance of Official Receipt and Acknowledgement

Upon completion of payment, the TD issues the Official Receipt. Subsequently, FS-CERCD/RERCD prepares an acknowledgement letter for the payment made, along with a request for the contractor to complete the Client Satisfaction Measurement (CSM) form to assess the quality of service provided.

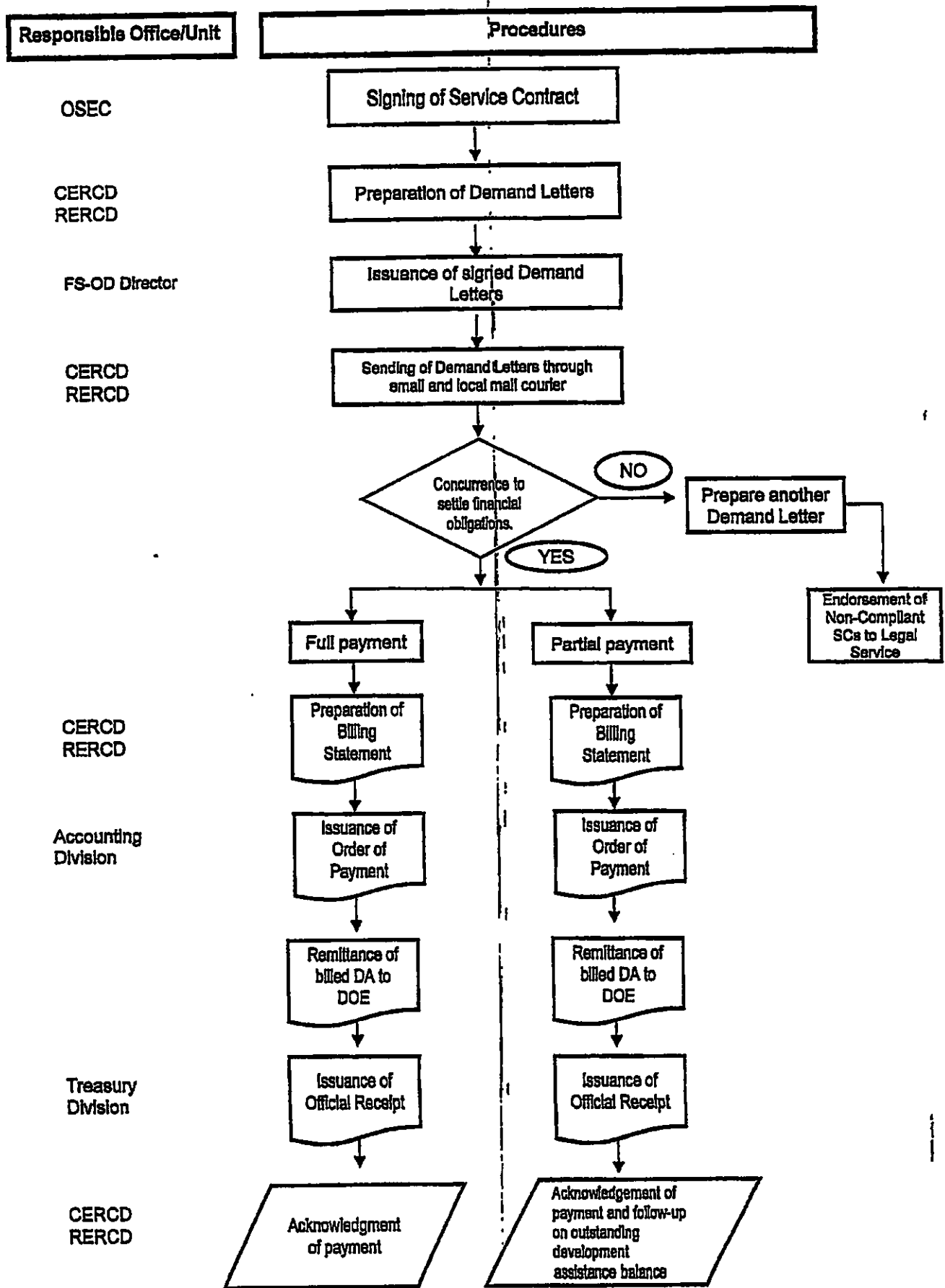
6. Follow-Up on Outstanding Development Assistance Balances

In instances where contractors remit partial payment of their development assistance obligation, FS-CERCD/RERCD initiates a follow-up process to demand payment of the remaining outstanding balances. This ensures fulfillment of financial commitments.

7. Endorsement of Non-Compliance Issues to Legal Services (LS)

Failure of the SCs to pay after three (3) demand letters will prompt the FS to endorse the matter to LS for appropriate legal remedies.

PROCESS FLOW OF COLLECTION OF DEVELOPMENT ASSISTANCE FUND



MEMORANDUM FOR UNDERSECRETARY SHARON S. GARIN

**THRU: UNDERSECRETARY ROWENA CRISTINA L. GUEVARA, Ph. D
ASSISTANT SECRETARY MARIO C. MARASIGAN, CESO III**

FROM: IRMA C. EXCONDE
Director IV
Electric Power Industry Management Bureau (EPIMB)

DATE : 15 August 2024

SUBJECT : COA Annual Audit Report (ARR) for CY2023

A. Introduction

- 1. This refers to Parts II and III of the above subject for the Nationwide Intensification of Household Electrification (NIHE) Program received and need the DOE's immediate response on the COA Audit Observations and Recommendations.

B. Mandate

- 2. The EPIMB supervises the implementation of electric power industry restructuring to establish a competitive, market-based environment, and encourage private-sector participation; ensures adequate, efficient and reliable supply of electricity, and formulates plans, programs and strategies relative to rural electrification.

C. Actions Requested

- 3. The Undersecretary's information and approval of the attached Agency Action Plan and Status of Implementation.

D. Facts

- 4. During the execution of the NIHE Program, from CY2015 -2018, it has 78 approved projects with the total project cost of PhP1,290.30 Million and 344,090 households target beneficiaries.
- 5. Considering the projects as approved, the NIHE program is 87.84% completed with 294,068 households energized equivalent to 85.46%.

Funding Year	Total Approved Projects			Summary		
	No. of Projects	No. of Household Beneficiaries	Total Project Cost	# of HH Energized	% Completion	% Energization
2015	22	30,512	114,420,000.00	26,814	94.53%	87.88%
2016	21	116,592	437,185,592.90	99,737	86.41%	85.54%
2017	22	115,216	432,060,000.00	89,249	81.57%	77.46%
2018	13	81,770	306,637,500.00	78,268	96.23%	95.72%
Total	78	344,090	1,290,303,092.90	294,068	87.84%	85.46%

6. However, during the implementation, there were Electric Cooperatives (ECs) who are not compliant with the respective Memorandum of Agreement signed between the DOE and ECs. Hence, the DOE issued termination letters to the following ECs, as follows:

- a. DORELCO
- b. ESAMELCO
- c. VECO
- d. SULECO
- e. BISELCO
- f. ZANECO (Batch 2)
- g. ISELCO I
- h. BUSECO
- i. TAWELCO
- j. FIBECO (Batch 2 & 3)
- k. ZAMECO II.

7. The said terminated projects have an equivalent of 22,476 HHs target beneficiaries and an approved project of Php84.25M.

8. With the exclusion of the terminated projects, to date, the NIHE program is now 91.45% completed with 294,068 HH energized. Please see the succeeding tables for details.

Funding Year	APPROVED NIHE 2015-2018			REVISION PROJECT TARGET			REVISED PROJECT TARGET		
	No. of Projs	No. of Target HHs	Total Project Cost (Php Million)	No. of Terminated Projects	Equivalent Households	Equivalent Project Cost (Php Million)	No. of Projects	No. of Target HHs	Total Project Cost (Php Million)
2015	22	30,512	114.42	5	1,668	6.26	17	28,844	108.16
2016	21	116,592	437.19	3	10,575	39.62	18	106,017	397.56
2017	22	115,216	432.06	4	10,233	38.37	18	104,983	393.69
2018	13	81,770	306.64	-	-	-	13	81,770	306.64

TOTAL	78	344,090	1,290.30	12	22,476	84.25	66	321,614	1,206.05
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Funding Year	REVISED APPROVED NIHE 2015-2018			ACCOMPLISHMENTS			
	No. of Projects	No. of Target HHs	Total Project Cost (Php Million)	No. of Completed Projects	No. of Energized Households	% Completion of Projects	Total Project Fund Disbursed (Php Million)
2015	17	28,844	108.16	17	26,814	93.63	102.2
2016	18	106,017	397.56	18	99,737	94.08	382.40
2017	18	104,983	393.69	18	89,249	85.01	370.32
2018	13	81,770	306.64	12	78,268	94.48	219.68
TOTAL	66	321,614	1,206.05	65	294,068	91.44	1,074.60

9. In concurrence with the COA recommendations stated on Item 10.12, the EPIMB is already conducting closing-out of the remaining projects since the projects are already due for liquidation. Please see attached Annex "A" for the concluded technical inspection and other projects scheduled for inspection this year.

10. Accordingly, we will closely coordinate with Power Compliance Division of the Financial Services for the submission and review of financial documents in order to close-out the projects.

D. Prayer

11. For the Undersecretary's consideration. Thank you.

ANNEX "A"

NIHE Schedule of Inspection

Funding	Distribution Utility	No. of	Obligated	Fund Release	Percentage	No. of HHs	Actual %	Actual Inspection Date
2015	LEYECO II	6,273	23,523,750.00	21,323,118.87	70.62%	4,430	70.62%	26 February - 01 March 2024
2016	BOHECO I	12,717	47,688,750.00	45,947,792.70	93.05%	11,817	92.92%	22-26 January 2024
2016	SOCOTECO II	11,412	42,795,000.00	36,261,630.00	95.84%	10,937	95.84%	26 February - 01 March 2024
2016	SURSECO II	734	2,752,500.00	2,656,309.30	83.31%	607	82.70%	15-20 July 2024
2016	ZANECO (Batch 1)	2,135	8,006,250.00	7,968,887.50	97.21%	2,016	94.43%	01-06 July 2024
2016	LEYECO IV	4,213	15,798,750.00	14,990,584.55	100.00%	4,213	100.00%	Scheduled within this year
2016	ZAMECO II	568	2,130,000.00	1,946,843.69	100.00%	568	100.00%	Scheduled within this year
2016	SOLECO	9,257	34,713,750.00	34,713,750.00	85.62%	7,370	79.62%	Scheduled within this year
2017	NORECO I	6,502	24,382,500.00	24,382,500.00	92.93%	6,048	93.02%	12-16 February 2024
2017	SAMELCO II	7,804	29,265,000.00	26,525,026.12	100.00%	7,804	100.00%	26 February - 01 March 2024
2017	LANECO	4,421	16,578,750.00	16,578,750.00	94.42%	4,069	92.04%	18-24 February 2024
2017	AKELCO	1,232	4,620,000.00	4,233,249.40	65.83%	688	55.84%	19-23 February 2024
2017	CANORECO	5,777	21,663,750.00	18,174,074.22	79.25%	4,355	75.39%	01-05 July 2024
2017	FICELCO	4,529	16,983,750.00	16,983,750.00	94.34%	4,226	93.31%	08-13 July 2024
2017	LEYECO III	10,570	39,637,500.00	33,999,462.00	100.00%	10,570	100.00%	Scheduled within this year
2017	PALECO	638	2,392,500.00	358,875.00	43.97%	21	3.29%	Scheduled within this year
2017	COTELCO-PPALMA	21,835	81,881,250.00	81,690,193.75	97.01%	20,528	94.01%	Scheduled within this year
2017	ASELCO	11,550	43,312,500.00	38,460,345.00	80.57%	9,286	80.40%	Scheduled within this year
2017	NORSAMELCO	2,239	8,396,250.00	7,435,335.80	82.16%	1,440	64.31%	Scheduled within this year
2017	DORELCO	8,169	30,633,750.00	30,633,750.00	75.25%	4,126	50.51%	Scheduled within this year
2017	ZAMSURECO II	6,448	24,180,000.00	22,745,320.00	56.06%	2,607	40.43%	Scheduled within this year
2018	ISECO	3,367	12,626,250.00	10,175,571.89	95.37%	3,164	93.97%	03-11 June 2024
2018	MARELCO	4,118	15,442,500.00	15,253,126.88	100.00%	4,118	100.00%	29 January - 02 February 2024
2018	ANECO	2,177	8,163,750.00	6,613,809.50	52.73%	1,178	54.10%	05-09 February 2024
2018	MOELCI I	1,344	5,040,000.00	4,996,051.20	81.25%	975	72.54%	22-27 July 2024
2018	ILECO II	7,651	28,691,250.00	28,691,250.00	97.18%	7,220	94.37%	17-21 June 2024
2018	ANTECO	3,122	11,707,500.00	11,700,475.50	100.00%	3,122	100.00%	Scheduled within this year
2018	IFELCO	478	1,792,500.00	1,780,287.10	84.31%	328	68.62%	Scheduled within this year
2018	PANELCO III	6,636	24,885,000.00	24,875,908.68	97.72%	6,334	95.45%	Scheduled within this year
2018	LEYECO V	11,500	43,125,000.00	31,749,200.00	95.45%	10,977	95.45%	Scheduled within this year

NATIONWIDE INTENSIFICATION OF HOUSEHOLD ELECTRIFICATION (NIHE) as of June 2024

PROJECT REVISION OVERVIEW



Funding Year	APPROVED NIHE 2015-2018			REVISION PROJECT TARGET			REVISED PROJECT TARGET		
	No. of Projects	No. of Target HHs	Total Project Cost (Php Million)	No. of Terminated Projects	Equivalent Households	Equivalent Project Cost (Php Million)	No. of Projects	No. of Target HHs	Total Project Cost (Php Million)
2015	22	30,512	114.42	5	1,668	6.26	17	28,844	108.16
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2017	22	115,216	432.06	4	10,233	38.37	18	104,983	393.69
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TOTAL	78	344,090	1,290.30	12	22,476	84.25	66	321,614	1,206.05

NIHE Update per FY - Google Sheets



Department of Energy
Empowering the Filipino

NATIONWIDE INTENSIFICATION OF HOUSEHOLD ELECTRIFICATION (NIHE) as of June 2024



PROJECT OVERVIEW

Funding Year	REVISED/APPROVED NIHE 2015-2018			ACCOMPLISHMENTS			
	No. of Projects	No. of Target HHs	Total Project Cost (Php Million)	No. of Completed Projects	No. of Energized Households	% Completion of Projects	Total Project Fund Disbursed (Php Million)
2015	17	28,844	108.16	17	26,814	93.63	102.2
2016	18	106,017	397.56	18	99,737	94.08	382.40
2017	18	104,983	393.69	18	89,249	85.01	370.32
2018	13	81,770	306.64	12	78,268	94.48	219.68
TOTAL	66	321,614	1,206.05	65	294,068	91.44	1,074.60


NIHE Update per FY - Google Sheets




Department of Energy
Empowering the Filipino

MEMORANDUM

TO : ALL BUREAUS/SERVICES/FIELD OFFICES DIRECTORS
ALL DOE GAD – PROJECT IMPLEMENTERS

THRU : USEC. FELIX WILLIAM B. FUENTEBELLA 
Chairperson, DOE GAD – Focal Point System

FROM : DIR. PATRICK T. AQUINO, CESO III 
Chairperson, DOE GAD – Technical Working Group

DATE : 18 SEPTEMBER 2023

SUBJECT : Submission of the Gender and Development's (GAD) Programs, Activities, and Projects (PAPs) proposals for inclusion in the GAD Plans and Budget (GPB) for Fiscal Year 2024

A. INTRODUCTION

1. With reference to the Memorandum Circular No. 2023 – 02 of the Philippine Commission on Women (PCW). *“Preparation and Online Submission of Fiscal Year (FY) 2024 Gender and Development (GAD) Plans and Budgets”* (Memo attached).

B. MANDATE

2. The DOE GAD - FPS is tasked to develop, monitor, and implement the annual GPB, among others, to comply with the General Provisions for FY 2024, in particular Section 33 - Programs and Projects related to GAD (Copy attached).

C. ACTION REQUESTED

3. In compliance with PCW's requirement, the DOE GAD-FPS would like to **request all the DOE Bureaus, Services and Field Offices**, specifically those that have no PAPs enrolled under the GPB, to propose potential gender responsive PAPs whether involving attribution or an Information Education and Communication (IEC) Campaign activities, for inclusion to the 2024 GAD Plans and Budget.
4. Please submit copies of the following documents:
 - 4.1. **Organization & Client Focused**
 - GPB for F.Y 2023 together with its supporting documents such as breakdown of expenses.
 - 4.2. **Attribution**
 - Harmonized GAD Guidelines (HGDG) score / GAD Checklist,
 - Project Proposal, and
 - Supporting documents as Annexes that corresponds per item in the GAD Checklist.

5. Kindly send or submit the copy of the aforementioned documents on or before 30 September 2023, via e-mail to Mr. Christian DJ. Soto (csoto@doe.gov.ph) or Ms. Cariza G. Valdenarro (cvaldenarro@doe.gov.ph). You may also contact our GAD Office at local number 295.

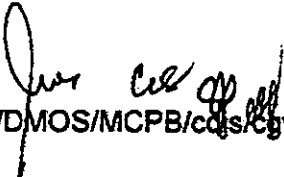
6. Attached are the following documents for your kind reference.

- 6.1. GPB Template
- 6.2. Breakdown of Expenditures,
- 6.3. Project Proposal Template, and
- 6.4. GAD Checklist.

D. PRAYERS

8. Your usual favorable and prompt appropriate action will be greatly appreciated.

Thank you,
y


/DMOS/MCPB/cals/cgv



Department of
ENERGY

SUMMARY OF AGREEMENTS

Gender Mainstreaming Evaluation Framework (GMEF) Seminar
and GAD Planning and Budgeting for FY 2024-2025

Source: <http://www.doe.gov.ph/files/2021-09/2021-09-01-01.jpg>

SUMMARY OF AGREEMENTS

DAY 1

15 November 2023

1 DRAFT POLICY GUIDELINES ON GENDER FAIR GOVERNANCE

- GAD Secretariat to follow up Ms. Capito (EPPB Project Implementer) on the timeline of issuance of the policy guidelines.

2 AMENDMENT OF THE SO NO. 2020-12-0015

- GAD Secretariat to incorporate the comments of OSec.
- To include GAD tasks / assignments and targets in the IPCR and OPCR of the concerned GAD members.
- To issue the amended SO by **December 2023**.

3 2023 ACCOMPLISHMENT REPORT

- To include key result areas (KRA) in the accomplishment report of each GAD projects / programs (e.g., IECs) for monitoring purposes.



SUMMARY OF AGREEMENTS

DAY 2

GAD Planning and Budgeting (GPB)

5 GAD PLANNING AND BUDGETING

- GAD Secretariat to create database of GFP System members on GAD-related trainings such as GST, HGDG, Basic GAD, GPB, GMEF, and VAWC.
- GAD Project Implementer and Secretariat to create/update database of the time spent of all employees during GAD activities as a supporting document in the submission of accomplishment report (*separate column under the Organization-Focus*).
 - *salary per hour x time spent during GAD activity*
- To plan/conduct an Executive Briefing to be scheduled next year (FY 2024).
- All trainings of GAD should be anchored to HRMD based on the new guidelines (JMC 2022-01).
- To conduct refresher course to GFP System members.
- To establish database on the DOE-SDD.



SUMMARY OF AGREEMENTS

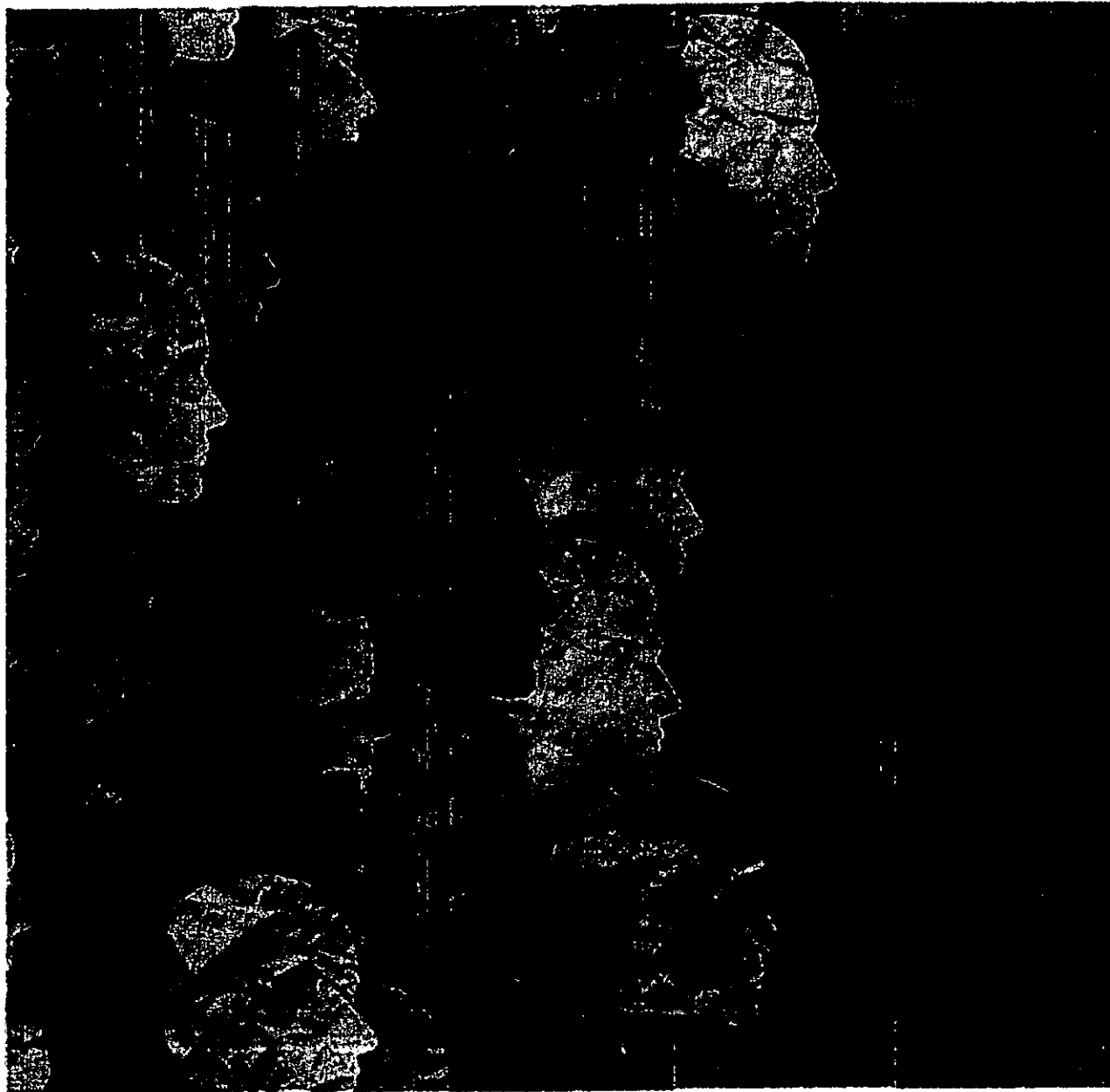
DAY 3

Reporting of GPB FY 2024 & 2025

6 DRAFT GPB FOR FY 2024 REPORTING

- GAD Secretariat to provide criteria / list on how to determine potential locations for IECs.
- GAD Project Implementers to submit the final plans and targets on or before 24 November 2023.
- GFP System to discuss the proposal for additional GAD staff designated in the DOE field offices.
- SDD system to be completed in June 2024.
 - To include in the SDD the statistics of DOE employees.





Department of
ENERGY

Thank you!


**Learning and Development
DOE CY2024 Work and Financial Plan**

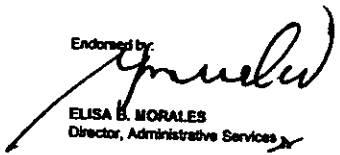
1	ACTIVITIES	TOTAL BUDGET (Php)	PROGRAM DETAILS					BUDGETARY REQUIREMENTS			TARGET DATE OF OBLIGATION				REMARKS		
			Number of Sessions	Number of days per session	Number of days per session	Total Per	Hours/ Participation Per per Worker	Venue, Meals and Accommodation	Fees/ Honoraria		Representation Mark @ P/CS	1st Quarter	2nd Quarter	3rd Quarter		4th Quarter	
									Other Professional Services	Training Expense							
Learning and Development Curriculum, Workshop and Activities																	
1	Core Programs: Orientation Program for New DOE Employees	218,000.00	3	40	2	240	0				218,000					Training Expense, Representation	Non-BAC
2	Core Programs: Managing Diversity using DISC Conflict Management	223,000.00	2	35	1	70	80,000			180,000	63,000					Training Expense, Representation	BAC
3	Core Programs: Re-Orientation Program for Employees' Effectiveness SALN Orientation	51,500.00	1	35	1	35	20,000			20,000	31,500					Training Expense, Representation	Non-BAC
4	Core Programs: Strategic HRDD Series - HRM Professional Development Program	97,000.00	1	30	1	30	70,000			70,000	27,000					Training Expense, Representation	Non-BAC
5	Core Programs: Strategic HRDD Series - HRM Individual Development Program	250,000.00	1	2	1	2	250,000			250,000						Training Expense, Representation	Non-BAC
6	Core Programs: Work Attitude and Values Enhancement (W.A.V.E.)	174,000.00	2	30	1	60	60,000			120,000	54,000					Training Expense, Representation	BAC
7		81,000.00	1	30	3	90	180,000		180,000		81,000					Training Expense, Representation	BAC
8		185,000.00	1	25	2	50	140,000			140,000	45,000					Training Expense, Representation	BAC
9		301,000.00	1	30	3	90	220,000		220,000		81,000					Other Professional Services, Representation	BAC
10		174,000.00	1	30	2	60	120,000			120,000	54,000					Training Expense, Representation	BAC
11		125,000.00	1	25	2	50	60,000			80,000	45,000					Training Expense, Representation	BAC
12		134,000.00	1	30	2	60	80,000			80,000	54,000					Training Expense, Representation	BAC
13		338,000.00	1	30	2	60	80,000	180,000		80,000	78,000					Training Expense, Representation, VMA	BAC
		2,348,800.00							400,000	1,308,000	629,800						
Sports, Recreation and Cultural Affairs (SRCA) Committee, Sports Festival:																	
1	Gym Instructor and Technician	480,000.00	80				6,000			480,000						HRMD-Other Professional Services	BAC
2	Chorele Instructor	184,000.00	40				4,800			184,000						HRMD-Other Professional Services	BAC
3	Sports Referee and Table Officials	150,000.00														Sports-Other Professional Services	BAC
4	Supplies and Materials for Sports Festival	1,134,000.00														Sports-Other Supplies, Traveling, Representation, VMA	BAC
		1,948,000.00															

1	ACTIVITIES	TOTAL BUDGET (Php)	PROGRAM DETAILS					BUDGETARY REQUIREMENTS				TARGET DATE OF OBLIGATION				REMARKS	
			Number of Sessions	Number of ppl per session	Number of days per session	Total Ppl	Hours/Facilities Fee per Session	Facilities			Representation (Monthly @ P500)	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter		
								Venue, Meals and Accommodation	Other Professional Services	Training Expense							
Meetings and Activities																	
1	PDC Regular Meetings	120,000.00	40													Representation	Non-BAC
2	HRIPS Monthly Meetings and Upgrade	30,000.00	20													Representation	Non-BAC
3	Roadshow and Field Office Visits	80,000.00	15													Local Travel (20K) and Representation (60K)	Non-BAC
4	DOE Alignment Meetings with Providers	40,000.00	10													Representation	Non-BAC
5	HRMD / Quarterly L&D Meetings	21,600.00	4													Representation	Non-BAC
		291,600.00															
Senior Citizens and Persons with Disability (PWD)																	
1	Implementation of Programs for Senior Citizens and Persons with Disability (PWD)	240,000.00														Other Professional Services	BAC
		240,000.00															
TOTAL BUDGET		4,829,100.00															

Prepared by:

 KING
 Supervising Administrative Officer
 Learning and Development

Reviewed by:

 MA. CECILIA SOFIA P. BALDOS
 Chief HRMD

Endorsed by:

 ELISA B. MORALES
 Director, Administrative Services

Recommending Approval:

 FELIX WILLIAM B. FUENTEBELLA
 Undersecretary

Approved by:

 RAPHAEL P.M. LOTILLA
 Secretary



**DEPARTMENT OF ENERGY
CY 2024 AGENCY TARGET
PROJECTS/PROGRAMS FOR OLDER PERSONS AND PERSONS WITH DISABILITY**

Specific Area of Concern to be Address	Strategies/ Programs/ Projects	Output Indicators	Performance Indicators (Annual Targets)	Target Date	Number of target beneficiaries	Responsible Unit/Person	Meals	Beneficiary Requirement	Remarks		
Internal Clients:											
Older persons/Senior Citizens and PWDs need to have activity like Livelihood that would help augment their daily needs	Re-orientation on Energy Efficiency	Training Accomplishment Report	Timely processing of one new learning intervention, ensure at least 70% of slots are filled by targeted participants for the various training programs	September 19, 2024	30	AS - HRMD (Learning & Development Section)	900.00 x 30 participants x 1 training = 27,000.00	50,000.00	Course package (Herbal Bath Soap)	Charge to L&D	
	Cross Training with Herbal Bath Soap Making						27,000.00	Meats			
							Subtotal A:	77,000.00			
Internal Clients:											
Older persons/Senior Citizens and PWDs need to be aware of the benefits they will receive to be provided by the Government	GSIS Benefits/Financial Management Seminar	Training Accomplishment Report	Timely processing of one new learning intervention, ensure at least 70% of slots are filled by targeted participants for the various training programs	October 3, 2024	35	AS - HRMD (Learning & Development Section)	900.00 x 45 = 33,000.00 (including fact)	28,000.00	Course package	Charge to L&D	
							22,000.00	Meats			
							Subtotal B:	50,000.00			
Internal Clients:											
Older persons/Senior Citizens and PWDs need to have additional awareness/information, and equipment such as provision for wheelchair and maintenance medicines that will help them in times of need/emergencies.	Replenishment of Medicines	Procurement of maintenance medicines	Timely procurement of maintenance medicine	Monthly	-	AS-HRMD (DOE Clinic)	-	250,000.00	Maintenance Medicine	Budget Allocations for these procurements are for DOE-wide. Estimated allocation for SC and PWD is at 10% of total ABC. To be charged to PWPMS.	
		Procurement of Flu Vaccine and multivitamins	Timely procurement of Flu Vaccine	Yearly			-	750,000.00	Flu Vaccine		
		Procurement of Flu Vaccine and multivitamins	Timely procurement of multivitamins	Yearly			-	1,000,000.00	multivitamins		
	Health and wellness program c/o HMO provider, other resource persons/provider	Conduct of health and wellness activities	5 sessions of health and wellness	March 03; April 03, April 10; April 17; April 24, 2024			-	91,000.00	Activity paraphernalias		
	Medical Supplies	Procurement of additional medical equipment	Timely purchase of medical equipment	2nd Qtr			-	38,100.00	Blood Pressure monitors, Weighing Wheelchair		
							Subtotal C:	2,129,100.00			
Internal & External Clients:											
Older persons/Senior Citizens and PWDs need to be provided with ramps or walk-ways /handrails for their convenience and safety.	Maintenance/repair/enhancement of Ramps/walk-ways/handrails	Conduct of maintenance check/repair/enhancement of ramps/walk-ways/handrails	Quarterly/as needed	Quarterly	-	AS-GSD	-	115,000.00	Repair/ Maintenance Materials	Charge to HRMD	
							Subtotal D:	115,000.00			
TOTAL								P454,910.00	A+B+C = 242,000.00		

Prepared By:

KATHLEEN C. MAGALA
Supervising Administrative Officer

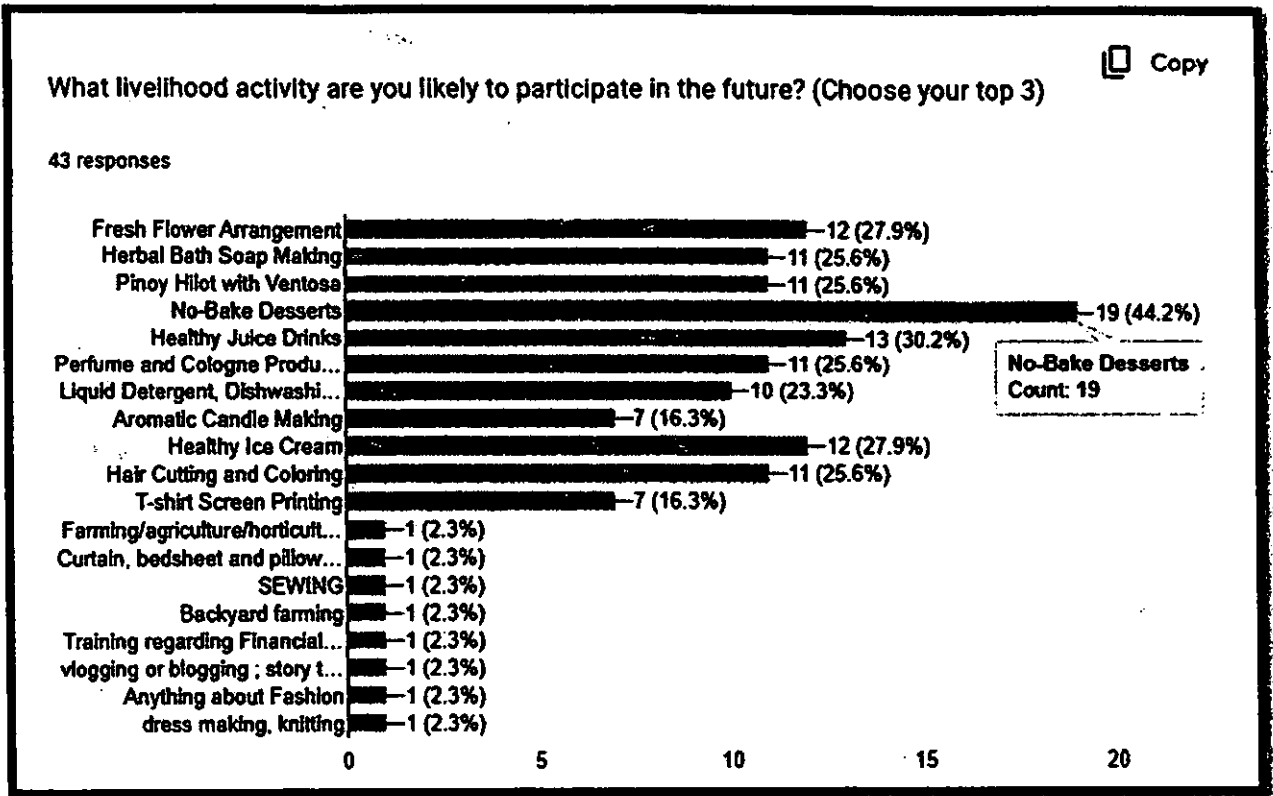
Recommended and Approved By:

MARIA CECILIA SOFIA P. BALDOS
Chief, Human Resource Management Division

Noted By:

ELISA S. MORALES
Director, Administrative Service

Result in the Livelihood Activity Survey 2024



Apart from livelihood activities, can you suggest other events and activities that would help us get better acquainted?

1. NA
2. Photo editing
3. Mental health program, first aid, programs on how to take care of self better (physically and mentally)
4. Photography class
5. Ballroom dancing
6. Social gathering like listening to music, dancing, games and participate to charity activities etc.
7. Health and wellness programs
8. Kakanin Making
9. financial Management seminars
10. exercise
11. occasional get-together
12. investment training/seminar
13. business opportunities and how to manage retirement fund
14. Eco farm tour / exposure trip / photo walk

15. gardening (vegetables and ornamental plants)
16. Organization, events and the like
17. how to start blogging or vlogging... how to be a youtuber..be a content creator kaya?
18. Chorale Singing, Basic ZUMBA
19. none
20. singing
21. Study Tour for Seniors
22. none po
23. Health and Wellness seminar /Zumba/ Aerobics
24. on-site visit to the abovementioned livelihood activity
25. zumba, and other LGU's activities and programs
26. investment topics
27. about leadership
28. Special themed activities
29. Zumba and related activities
30. Thru updates on the current situation of each member of the older adult & differently-abled person in the DOE
31. business financing
32. singing (videoke)
33. senior citizen socials
34. Organic gardening
35. Excursion/Visits to Other Places
36. To have a one day break per semester for recreational purposes to break the repititious of work, have different ambiance, & gain camaraderie especially to those personnel who doesn't or seldom travel
37. coffee chitchat
38. Free whole body Massage for the Seniors (to be done outside DOE)/ Tour outside Metro Manila
39. Outdoor fellowship
40. Exercises like Yoga, aerobics and zumba
41. Retreats, and recreational activities
42. Planting/gardening

Due to BIR

Summary of Adjustments on CY2023 Over-remittance

No.	Code	Description	Over/Under Remittance	Adjusting Entries	Amount	Balance
Fund 101						
1	20201010-00-01-1601C-2103151758	ABAYARI, ALDOUS JHUN A.	21,141.87			21,141.87
2	20201010-00-01-1601C-2103151757	BICOL, ERUEL T.	(3,274.98)			(3,274.98)
				JEV-2024-03-002767		
3	20201010-00-01-1601C-0601160956	DUNGO, MA. ELIZABETH F.	(7,094.00)	JEV-2024-04-002999	7,094.00	-
4	20201010-00-01-1601C-1702231410	GONZALES, JAN JOSEPH C.	6,809.32			6,809.32
5	20201010-00-01-1601C-2109071794	GONZALES, MARLO L.	(1,500.00)			(1,500.00)
6	20201010-00-01-1601C-9509010298	LUMBRES, LUZVIMINDA A.	625.00			625.00
7	20201010-00-01-1601C-0801171001	MANALO, CHRISTOPHER EDMUNDO V.	3,541.99			3,541.99
8	20201010-00-01-1601C-2208161850	NEPOMUCENO, JEHCON B.	(3,850.72)	JEV-2024-04-006092	3,850.72	-
9	20201010-00-01-1601C-2306291967	NICODEMUS, WINSTON ROD R.	1,207.75			1,207.75
10	20201010-00-01-1601C-1406021243	PADRIQUE, RODELIO T.	4,471.07			4,471.07
11	20201010-00-01-1601C-+1901221605	PANTIG, ANN MARIE E.	1,240.00			1,240.00
12	20201010-00-01-1601C-1801221506	QUIMING, PAOLO ANGELO D.	3,850.72	JEV-2024-04-006092	(3,850.72)	-
13	20201010-00-01-1601C-2106091772	REYES, ANDRE LUIS D.	6,266.00	JEV-2024-04-003692	(6,266.00)	-
14	20201010-00-01-1601C-2306291964	SHEKATKAR, SOLOMON C.	(1,207.75)			(1,207.75)
15	20201010-00-01-1601C-1809031549	SICAL, CARLA JOY V.	0.01	JEV-2024-05-006668	(0.01)	-
16	20201010-00-07-1600-TEMP-2594	ASSOCIATION OF GOVERNMENT ACCOUI	(25.00)	JEV-2024-03-004084	25.00	-
17	20201010-00-07-1600-TEMP-3536	BUSINESS WORLD PUBLISHING CORPOR	(1,386.00)	JEV-2024-01-001875	1,386.00	-
18	20201010-00-08-1601E-TEMP-3536	BUSINESS WORLD PUBLISHING CORPOR	1,386.00	JEV-2024-01-001875	(1,386.00)	-
19	20201010-00-08-1601E-TEMP-3501	CALAYAG, INGRID FAYE	0.01	JEV-2024-05-006668	(0.01)	-
20	20201010-00-08-1601E-489-452-125-00	Checkpoint Sales & Auto Solutions, Inc.	0.02	JEV-2024-05-006668	(0.02)	(0.00)
21	20201010-00-07-1600-144-904-262-000	CITY STATIONERY	(642.86)	JEV-2024-02-002772	642.86	-
22	20201010-00-08-1601E-144-904-262-00	CITY STATIONERY	(257.14)	JEV-2024-02-002816	257.14	-
23	20201010-00-07-1600-TEMP-08142023	CJCG PAINT CENTER	484.37	JEV-2024-02-002772	(484.37)	-
24	20201010-00-08-1601E-TEMP-08142023	CJCG PAINT CENTER	96.88	JEV-2024-02-002816	(96.88)	-
25	20201010-00-07-1600-TEMP-4009	CLINICAL GLOBAL FRONTIERS INC.	612.99	JEV-2024-02-002772	(612.99)	-
26	20201010-00-08-1601E-TEMP-4009	CLINICAL GLOBAL FRONTIERS INC.	122.60	JEV-2024-02-002816	(122.60)	-
27	20201010-00-08-1601E-778-412-423-00	CORRO CONSTRUCTION DEVELOPMENT.	(0.01)	JEV-2024-05-006668	0.01	0.00

Due to BIR

Summary of Adjustments on CY2023 Over-remittance

No.	Code	Description	Over/Under Remittance	Adjusting Entries	Amount	Balance
28	20201010-00-07-1600-TEMP-1047	DE OCAMPO, AMOR .	5,059.08			5,059.08
29	20201010-00-08-1601E-TEMP-1047	DE OCAMPO, AMOR .	505.91			505.91
30	20201010-00-07-1600-TEMP-1061	DIAMOND MOTORS CORPORATION	603.21	JEV-2024-02-002772	(603.21)	-
31	20201010-00-08-1601E-TEMP-1061	DIAMOND MOTORS CORPORATION	120.64	JEV-2024-02-002816	(120.64)	-
32	20201010-00-06-1601F-TEMP-2455	ENERGY EXEMPLAR PTY LTD.	(219,375.01)	JEV-2024-05-004262	219,375.01	-
33	20201010-00-07-1600-TEMP-2455	ENERGY EXEMPLAR PTY LTD.	(105,300.00)	JEV-2024-05-004280	105,300.00	-
34	20201010-00-07-1600-000-081-417-000	EVER ENGRAVING STATIONERY, INC.	172.50	JEV-2024-02-002772	(172.50)	-
35	20201010-00-08-1601E-000-081-417-000	EVER ENGRAVING STATIONERY, INC.	69.00	JEV-2024-02-002816	(69.00)	-
36	20201010-00-08-1601E-TEMP-3313	EZEKIEL G. ENRIQUEZ	801.10			801.10
37	20201010-00-07-1600-TEMP-978	FIRST UNITED TRAVEL, INC.	0.01			0.01
38	20201010-00-08-1601E-TEMP-978	FIRST UNITED TRAVEL, INC.	25.00			25.00
39	20201010-00-07-1600-TEMP-126	GOVERNMENT SECURITY INSURANCE SEI	17,630.08	JEV-2024-03-002820	(17,630.08)	-
40	20201010-00-07-1600-TEMP-2786	H-ASIA NEWSPAPER & MAGAZINES, INC.	820.27	JEV-2024-05-006665	508.60	1,328.87
41	20201010-00-08-1601E-TEMP-2786	H-ASIA NEWSPAPER & MAGAZINES, INC.	(278.90)	JEV-2024-05-006665	(508.60)	(787.50)
42	20201010-00-07-1600-189-916-788-000	HBI TRADING	1,254.86			1,254.86
43	20201010-00-08-1601E-189-916-788-000	HBI TRADING	268.83			268.83
44	20201010-00-07-1600-TEMP-1471	IEQUITY TECHNOLOGIES CORPORATION	491.25			491.25
45	20201010-00-08-1601E-TEMP-1471	IEQUITY TECHNOLOGIES CORPORATION	258.75			258.75
46	20201010-00-07-1600-009-074-643-000	Incline Office Solutions Inc	433.04	JEV-2024-02-002772	(1,058.04)	(625.00)
47	20201010-00-08-1601E-009-074-643-000	Incline Office Solutions Inc	133.04	JEV-2024-02-002816	(258.04)	(125.00)
48	20201010-00-07-1600-TEMP-3577	IVAN'S CATERING SERVICES	468.00	JEV-2024-05-006666	(468.00)	-
49	20201010-00-08-1601E-TEMP-3577	IVAN'S CATERING SERVICES	(468.00)	JEV-2024-05-006666	468.00	-
50	20201010-00-07-1600-103-926-824-001	JETCO MOTOR SALES	391.74	JEV-2024-02-002772	(391.74)	-
51	20201010-00-08-1601E-103-926-824-001	JETCO MOTOR SALES	78.35	JEV-2024-02-002816	(78.35)	-
52	20201010-00-07-1600-916-477-656-002	JIGA MAGS AND TIRE SUPPLY	580.36	JEV-2024-02-002772	(580.36)	-
53	20201010-00-08-1601E-916-477-656-002	JIGA MAGS AND TIRE SUPPLY	232.14	JEV-2024-02-002816	(232.14)	-
54	20201010-00-07-1600-TEMP-4034	KALYE LIGA, INC.	8,775.80			8,775.80
55	20201010-00-08-1601E-TEMP-4034	KALYE LIGA, INC.	3,510.32			3,510.32
56	20201010-00-06-1601F-TEMP-498	LAND BANK OF THE PHILIPPINES (LBP)	(73.09)	JEV-2024-05-004262	73.09	-

Due to BIR

Summary of Adjustments on CY2023 Over-remittance

No.	Code	Description	Over/Under Remittance	Adjusting Entries	Amount	Balance
57	20201010-00-07-1600-TEMP-498	LAND BANK OF THE PHILIPPINES (LBP)	(35.08)	JEV-2024-05-004280	35.08	-
58	20201010-00-08-1601E-TEMP-2573	LIDWINA Y. SABAS	1,056.85			1,056.85
59	20201010-00-07-1600-213-000-580-000	LIMEN AUTO PARTS CENTER	2,416.08	JEV-2024-02-002772	(2,013.39)	402.69
60	20201010-00-07-1600-TEMP-2369	MARIA ESPERANZA B. RASCO	2,678.57			2,678.57
61	20201010-00-08-1601E-TEMP-2369	MARIA ESPERANZA B. RASCO	5,357.14			5,357.14
62	20201010-00-07-1600-157-686-860-000	MARIGOLD STORE	1,160.53			1,160.53
63	20201010-00-08-1601E-157-686-860-00	MARIGOLD STORE	232.11			232.11
64	20201010-00-06-1601F-TEMP-2677	MARKET SURVEILLANCE ADMINISTRATOR	327.60	JEV-2024-05-004262	(327.60)	(0.00)
65	20201010-00-07-1600-TEMP-2677	MARKET SURVEILLANCE ADMINISTRATOR	157.25	JEV-2024-05-004280	(157.25)	-
66	20201010-00-07-1600-TEMP-3198	MATTERHORN MOTOR, INC./FORD MANIL	667.41	JEV-2024-02-002772	(667.41)	-
67	20201010-00-08-1601E-TEMP-3198	MATTERHORN MOTOR, INC./FORD MANIL	266.96	JEV-2024-02-002816	(266.96)	-
68	20201010-00-07-1600-TEMP-4002	MAX'S KITCHEN INC.	(2,020.13)	JEV-2024-05-006667	2,020.13	-
69	20201010-00-08-1601E-TEMP-4002	MAX'S KITCHEN INC.	(808.05)	JEV-2024-05-006667	808.05	-
70	20201010-00-07-1600-TEMP-1083	MAXS RESTAURANT	1,850.19	JEV-2024-05-006667	(1,850.19)	-
71	20201010-00-08-1601E-TEMP-1083	MAXS RESTAURANT	978.12	JEV-2024-05-006667	(978.12)	-
72	20201010-00-07-1600-TEMP-022020240	MC HOME DEPOT/ FORST BONIFACIO	(1,191.63)	JEV-2024-02-002772	1,191.63	-
73	20201010-00-08-1601E-TEMP-02202024	MC HOME DEPOT/ FORST BONIFACIO	(238.32)	JEV-2024-02-002816	238.32	-
74	20201010-00-08-1601E-TEMP-2673	MERRY JEAN L. ACOSTA	802.62			802.62
75	20201010-00-08-1601E-005-000-000-00	MOLAVE TRADING	0.04	JEV-2024-05-006668	(0.04)	-
76	20201010-00-07-1600-766-459-925-000	MORALES GLASS AND ALUMINUM SERVIC	658.48	JEV-2024-02-002772	(658.48)	-
77	20201010-00-08-1601E-766-459-925-00	MORALES GLASS AND ALUMINUM SERVIC	263.39	JEV-2024-02-002816	(263.39)	-
78	20201010-00-07-1600-TEMP-013020240	Multibiz International Corp.	670.00	JEV-2024-02-002772	(670.00)	-
79	20201010-00-08-1601E-TEMP-01302024	Multibiz International Corp.	134.00	JEV-2024-02-002816	(134.00)	-
80	20201010-00-07-1600-200-492-462-002	OFFICE WAREHOUSE, INC.	2,230.71	JEV-2024-02-001012	(2,230.71)	-
81	20201010-00-08-1601E-200-492-462-00	OFFICE WAREHOUSE, INC.	446.14	JEV-2024-02-001014	(446.14)	-
82	20201010-00-08-1601E-052-004-842-08	OMNIWORX INC.	(0.01)			(0.01)
83	20201010-00-07-1600-233-182-112-000	OPTIMAL SYSTEMS DISTRIBUTION, INC.	1,098.21	JEV-2024-02-002772	(1,098.21)	-
84	20201010-00-08-1601E-233-182-112-00	OPTIMAL SYSTEMS DISTRIBUTION, INC.	219.63	JEV-2024-02-002816	(219.63)	-
85	20201010-00-08-1601E-TEMP-2976	OTUS COPY SYSTEMS, INC.	(0.01)	JEV-2024-05-006668	0.01	-

Due to BIR

Summary of Adjustments on CY2023 Over-remittance

No.	Code	Description	Over/Under Remittance	Adjusting Entries	Amount	Balance
86	20201010-00-07-1600-TEMP-013020230	Pentagon Machine Shop	160.72	JEV-2024-02-002772	(160.72)	-
87	20201010-00-08-1601E-TEMP-01302023	Pentagon Machine Shop	64.28	JEV-2024-02-002816	(64.28)	-
88	20201010-00-07-1600-000-168-801-000	PETRON CORPORATION	51,157.59			51,157.59
89	20201010-00-08-1601E-000-168-801-00	PETRON CORPORATION	48,367.18			48,367.18
90	20201010-00-07-1600-TEMP-3762	PHILCARE MANPOWER SERVICES	(3,541.99)			(3,541.99)
91	20201010-00-07-1600-000-488-793-000	PHILIPPINE LONG DISTANCE TELEPHONE	(3,379.88)			(3,379.88)
92	20201010-00-08-1601E-000-488-793-00	PHILIPPINE LONG DISTANCE TELEPHONE	(1,634.60)			(1,634.60)
93	20201010-00-07-1600-TEMP-077	PHILIPPINE NATIONAL OIL COMPANY (PN	(52,853.25)			(52,853.25)
94	20201010-00-08-1601E-TEMP-077	PHILIPPINE NATIONAL OIL COMPANY (PN	(46,671.52)			(46,671.52)
95	20201010-00-07-1600-TEMP-2531	PHILIPPINE SOCIETY OF MECHANICAL EN	417.41	JEV-2024-03-002820	(417.41)	-
96	20201010-00-08-1601E-TEMP-2531	PHILIPPINE SOCIETY OF MECHANICAL EN	166.96	JEV-2024-03-002880	(166.96)	-
97	20201010-00-07-1600-207-603-366-000	PILI BATTERY SALES, INC.	2,107.34	JEV-2024-02-002772	(1,839.88)	267.46
98	20201010-00-08-1601E-207-603-366-00	PILI BATTERY SALES, INC.	474.97	JEV-2024-02-002816	(367.99)	106.98
99	20201010-00-06-1601F-TEMP-486	PLATTS McGRAW HILL	(0.01)	JEV-2024-05-006668	0.01	-
100	20201010-00-07-1600-TEMP-1117	PNOC EMPLOYEES CONSUMER COOPER.	879.87			879.87
101	20201010-00-08-1601E-TEMP-1117	PNOC EMPLOYEES CONSUMER COOPER.	586.58			586.58
102	20201010-00-07-1600-TEMP-013020230	Powermark Inc.	91.67	JEV-2024-02-002772	(91.67)	-
103	20201010-00-08-1601E-TEMP-01302023	Powermark Inc.	18.33	JEV-2024-02-002816	(18.33)	-
104	20201010-00-07-1600-247-220-837-075	PRIMEWATER INFRASTRUCTURE CORP.	157.99	JEV-2024-02-001012	(157.99)	-
105	20201010-00-08-1601E-247-220-837-07	PRIMEWATER INFRASTRUCTURE CORP.	63.19	JEV-2024-02-001014	(63.19)	-
106	20201010-00-07-1600-TEMP-013020240	Racing Car Line Accessories	62.50	JEV-2024-02-002772	(62.50)	-
107	20201010-00-08-1601E-TEMP-01302024	Racing Car Line Accessories	12.50	JEV-2024-02-002816	(12.50)	-
108	20201010-00-07-1600-260-421-258-000	RS27 TRADING	119.94			119.94
109	20201010-00-08-1601E-260-421-258-00	RS27 TRADING	119.94			119.94
110	20201010-00-07-1600-TEMP-500	SKY CABLE	70.31			70.31
111	20201010-00-08-1601E-TEMP-500	SKY CABLE	28.13			28.13
112	20201010-00-07-1600-TEMP-701	THE BRAIN COMPUTER CORPORATION	10,651.67			10,651.67
113	20201010-00-08-1601E-TEMP-701	THE BRAIN COMPUTER CORPORATION	4,260.66			4,260.66
114	20201010-00-07-1600-TEMP-2730	THE MARQUIS EVENTS VENUE, INC.	(1,852.68)			(1,852.68)

Due to BIR

Summary of Adjustments on CY2023 Over-remittance

No.	Code	Description	Over/Under Remittance	Adjusting Entries	Amount	Balance
			(741.08)			(741.08)
115	20201010-00-08-1601E-TEMP-2730	THE MARQUIS EVENTS VENUE, INC.				
116	20201010-00-07-1600-TEMP-4028	TOPSOL ENTERPRISES	7,767.86	JEV-2024-02-002772	(7,767.86)	-
117	20201010-00-08-1601E-TEMP-4028	TOPSOL ENTERPRISES	3,107.14	JEV-2024-02-002816	(3,107.14)	-
118	20201010-00-07-1600-TEMP-013020240	Toyoace Auto Parts Supply	442.86	JEV-2024-02-002772	(442.86)	-
119	20201010-00-08-1601E-TEMP-01302024	Toyoace Auto Parts Supply	88.57	JEV-2024-02-002816	(88.57)	-
120	20201010-00-07-1600-007-787-817-000	TOYOTA GLOBAL CITY, INC.	4,518.07	JEV-2024-02-002772	(4,733.07)	(215.00)
121	20201010-00-08-1601E-007-787-817-00	TOYOTA GLOBAL CITY, INC.	1,935.85	JEV-2024-02-002816	(1,720.85)	215.00
122	20201010-00-07-1600-049-000-171-929	UBIX CORP.	(1,611.34)			(1,611.34)
123	20201010-00-08-1601E-049-000-171-92	UBIX CORP.	(645.40)			(645.40)
124	20201010-00-07-1600-207-115-824-002	WHEELHAUS MARKETING	75.89	JEV-2024-03-004101	(75.89)	-
125	20201010-00-08-1601E-207-115-824-00	WHEELHAUS MARKETING	30.36	JEV-2024-03-004102	(30.36)	-
126	20201010-00-07-1600-TEMP-013020240	Work and Tech Computer Parts	647.32	JEV-2024-02-002772	(647.32)	-
127	20201010-00-08-1601E-TEMP-01302024	Work and Tech Computer Parts	258.93	JEV-2024-02-002816	(258.93)	-
128	20201010-00-07-1600-103-316-481-003	ZUREX NATURAL DRINKING WATER	(11.89)	JEV-2024-03-004103	11.89	-
129	20201010-00-08-1601E-103-316-481-00	ZUREX NATURAL DRINKING WATER	11.89	JEV-2024-03-004103	(11.89)	-
sub-total-Fund 101			(204,833.95)		274,005.57	69,171.62

Fund 151

1	20201010-00-07-1600-TEMP-3664	ADRIAN KRISTOFFER DIAZ	0.01	JEV-2024-05-013188	(0.01)	-
2	20201010-00-07-1600-000-226-726-000	ASPRAC AGRICULTURAL CORPORATION	(2,879.46)	JEV-2024-05-013176	2,879.46	-
3	20201010-00-08-1601E-000-226-726-00	ASPRAC AGRICULTURAL CORPORATION	(1,151.79)	JEV-2024-05-013176	1,151.79	-
4	20201010-00-08-1601E-TEMP-3476	BRADLEY SAUNDERS	29.06			29.06
5	20201010-00-07-1600-TEMP-1693	CHALET BAGUIO (SANMAR RESORTS COF	(17,208.26)	JEV-2024-04-012275	17,208.26	-
6	20201010-00-08-1601E-TEMP-1693	CHALET BAGUIO (SANMAR RESORTS COF	(6,883.30)	JEV-2024-04-012277	6,883.30	-
7	20201010-00-07-1600-TEMP-3408	D' BRITMIS MARKETING INC.	1,000.00			1,000.00
8	20201010-00-08-1601E-TEMP-3408	D' BRITMIS MARKETING INC.	1,000.00			1,000.00
9	20201010-00-07-1600-TEMP-3746	DEBBIE ROSE LEAÑO	(0.01)	JEV-2024-05-013188	0.01	0.00
10	20201010-00-07-1600-TEMP-978	FIRST UNITED TRAVEL, INC.	(25.00)	JEV-2024-01-002796	25.00	-
11	20201010-00-08-1601E-TEMP-978	FIRST UNITED TRAVEL, INC.	25.00	JEV-2024-01-002796	(25.00)	-

Due to BIR

Summary of Adjustments on CY2023 Over-remittance

No.	Code	Description	Over/Under Remittance	Adjusting Entries	Amount	Balance
12	20201010-00-07-1600-TEMP-4011	GRANDIOSE FOOD SERVICES, INC.	(1,757.14)			(1,757.14)
13	20201010-00-08-1601E-TEMP-4011	GRANDIOSE FOOD SERVICES, INC.	(702.86)			(702.86)
14	20201010-00-07-1600-TEMP-3663	HECTOR BAYLON	0.01	JEV-2024-05-013188	(0.01)	-
15	20201010-00-07-1600-TEMP-3216	MARLON C. MENDOZA	161.92			161.92
16	20201010-00-07-1600-TEMP-3753	MICAH ANGELA YU	(2.58)			(2.58)
17	20201010-00-08-1601E-TEMP-3753	MICAH ANGELA YU	(8.59)			(8.59)
18	20201010-00-07-1600-004-238-733-000	PAON BEACH CLUB INC	(2,737.05)	JEV-2024-05-013176	2,737.05	-
19	20201010-00-08-1601E-004-238-733-00	PAON BEACH CLUB INC	(1,094.82)	JEV-2024-05-013176	1,094.82	-
20	20201010-00-08-1601E-TEMP-3512	RODGER PASCUAL	0.85	JEV-2024-05-013188	(0.85)	-
21	20201010-00-07-1600-TEMP-3447	SAMUEL CALADO JR	1,071.43			1,071.43
22	20201010-00-08-1601E-TEMP-3447	SAMUEL CALADO JR	2,142.86			2,142.86
23	20201010-00-07-1600-TEMP-3448	VENCEL CONCOLES	1,071.43			1,071.43
24	20201010-00-08-1601E-TEMP-3448	VENCEL CONCOLES	2,142.86			2,142.86
sub-total-Fund 151			(25,805.43)		31,953.82	6,148.39
Grand Total			(230,639.38)	-	305,959.39	75,320.01

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DEPARTMENT OF ENERGY							
COMPLIANCE WITH RA NO. 8291 GSIS ACT OF 1997							
For CY 2023							
PERIOD	EMPLOYEE NAME	AMOUNT	REMITTANCE PERIOD	REMITTED AMOUNT	OR No.	OR Date.	JOURNAL ENTRY VOUCHER
JANUARY	DUNGO, MA ELIZABETH	886.59	MAY 2024	886.59	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JANUARY	FEGURO, RICO	1,837.89	JULY 2024	1,837.89			
JANUARY	BALTAZAR, SHENELLE FRANCESCA	1,596.38	MARCH 2024	1,596.38	002400114048	03/04/24	JEV-2024-04-003690 CK#24-04-1411
		4,320.86		4,320.86			
FEBRUARY	DUNGO, MA ELIZABETH	886.59	MAY 2024	886.59	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
FEBRUARY	FEGURO, RICO	1,837.89	JULY 2024	1,837.89			
FEBRUARY	FIGURACION, LOUISE DAN	751.68	JULY 2024	751.68			
FEBRUARY	BUENAFE, REY	5,011.34	MARCH 2024	715.91	002400114048	03/04/24	JEV-2024-04-003690 CK#24-04-1411
FEBRUARY	BUENAFE, REY		MARCH 2024	1,431.81	002400114048	03/04/24	JEV-2024-04-003690 CK#24-04-1411
FEBRUARY	BUENAFE, REY		MARCH 2024	1,431.81	002400114048	03/04/24	JEV-2024-04-003690 CK#24-04-1411
FEBRUARY	BUENAFE, REY		MARCH 2024	1,431.81	002400114048	03/04/24	JEV-2024-04-003690 CK#24-04-1411
		8,487.50		8,487.50			
MARCH	BERDIN, RENCY	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
MARCH	DUNGO, MA ELIZABETH	886.59	MAY 2024	886.59	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
MARCH	FEGURO, RICO	1,837.89	JULY 2024	1,837.89			
MARCH	FIGURACION, LOUISE DAN	751.68	JULY 2024	751.68			
MARCH	BERDIN, RENCY	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
		3,597.84		3,597.84			
APRIL	BALDOS, MARIA CECILIA SOFIA	152.55	JULY 2024	152.55			
APRIL	BERDIN, RENCY	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
APRIL	CORPUZ, NICA JAILEEN	136.98	JULY 2024	136.98			
APRIL	CORTES, ELY	136.98	MAY 2024	136.98	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
APRIL	GAVIOLA, JAY FRANZ	136.98	JULY 2024	136.98			
APRIL	HAINTO, ELEANOR	90.00	JULY 2024	90.00			
APRIL	RABAC, GRACE	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
APRIL	BUENAFE, REY	2,863.62	MARCH 2024	1,431.81	002400114048	03/04/24	JEV-2024-04-003690 CK#24-04-1411
APRIL	BUENAFE, REY		MARCH 2024	1,431.81	002400114048	03/04/24	JEV-2024-04-003690 CK#24-04-1411
APRIL	BRIONES, CHRISNA ABEGAIL	1,255.46	JANUARY 2024	74.27	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
APRIL	BRIONES, CHRISNA ABEGAIL		JANUARY 2024	1,014.21	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463

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DEPARTMENT OF ENERGY							
COMPLIANCE WITH RA NO. 8291 GSIS ACT OF 1997							
For CY 2023							
PERIOD	EMPLOYEE NAME	AMOUNT	REMITTANCE PERIOD	REMITTED AMOUNT	OR No.	OR Date.	JOURNAL ENTRY VOUCHER
JANUARY	DUNGO, MA ELIZABETH	886.59	MAY 2024	886.59	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JANUARY	FEGURO, RICO	1,837.89	JULY 2024	1,837.89			
JANUARY	BALTAZAR, SHENELLE FRANCESCA	1,596.38	MARCH 2024	1,596.38	002400114048	03/04/24	JEV-2024-04-003690 CK#24-04-1411
		4,320.86		4,320.86			
FEBRUARY	DUNGO, MA ELIZABETH	886.59	MAY 2024	886.59	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
FEBRUARY	FEGURO, RICO	1,837.89	JULY 2024	1,837.89			
FEBRUARY	FIGURACION, LOUISE DAN	751.68	JULY 2024	751.68			
FEBRUARY	BUENAFE, REY	5,011.34	MARCH 2024	715.91	002400114048	03/04/24	JEV-2024-04-003690 CK#24-04-1411
FEBRUARY	BUENAFE, REY		MARCH 2024	1,431.81	002400114048	03/04/24	JEV-2024-04-003690 CK#24-04-1411
FEBRUARY	BUENAFE, REY		MARCH 2024	1,431.81	002400114048	03/04/24	JEV-2024-04-003690 CK#24-04-1411
FEBRUARY	BUENAFE, REY		MARCH 2024	1,431.81	002400114048	03/04/24	JEV-2024-04-003690 CK#24-04-1411
		8,487.50		8,487.50			
MARCH	BERDIN, RENCY	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
MARCH	DUNGO, MA ELIZABETH	886.59	MAY 2024	886.59	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
MARCH	FEGURO, RICO	1,837.89	JULY 2024	1,837.89			
MARCH	FIGURACION, LOUISE DAN	751.68	JULY 2024	751.68			
MARCH	BERDIN, RENCY	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
		3,597.84		3,597.84			
APRIL	BALDOS, MARIA CECILIA SOFIA	152.55	JULY 2024	152.55			
APRIL	BERDIN, RENCY	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
APRIL	CORPUZ, NICA JAILEEN	136.98	JULY 2024	136.98			
APRIL	CORTES, ELY	136.98	MAY 2024	136.98	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
APRIL	GAVIOLA, JAY FRANZ	136.98	JULY 2024	136.98			
APRIL	HAINTO, ELEANOR	90.00	JULY 2024	90.00			
APRIL	RABAC, GRACE	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
APRIL	BUENAFE, REY	2,863.62	MARCH 2024	1,431.81	002400114048	03/04/24	JEV-2024-04-003690 CK#24-04-1411
APRIL	BUENAFE, REY		MARCH 2024	1,431.81	002400114048	03/04/24	JEV-2024-04-003690 CK#24-04-1411
APRIL	BRIONES, CHRISNA ABEGAIL	1,255.46	JANUARY 2024	74.27	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
APRIL	BRIONES, CHRISNA ABEGAIL		JANUARY 2024	1,014.21	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463

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DEPARTMENT OF ENERGY							
COMPLIANCE WITH RA NO. 8291 GSIS ACT OF 1997							
For CY 2023							
PERIOD	EMPLOYEE NAME	AMOUNT	REMITTANCE PERIOD	REMITTED AMOUNT	OR No.	OR Date.	JOURNAL ENTRY VOUCHER
APRIL	SOMINTAC, KRISTINE LORRAINE	1,687.91	JANUARY 2024	574.61	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
APRIL	SOMINTAC, KRISTINE LORRAINE		JANUARY 2024	976.32	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
		6,582.16		6,278.20			
MAY	BALDOS, MARIA CECILIA SOFIA	152.55	JULY 2024	152.55			
MAY	BUENAMENTE, RENCY BERDIN	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
MAY	CORPUZ, NICA JAILEEN	136.98	JULY 2024	136.98			
MAY	CORTES, ELY	136.98	MAY 2024	136.98	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
MAY	GAVIOLA, JAY FRANZ	136.98	JULY 2024	136.98			
MAY	HAINTO, ELEANOR	90.00	JULY 2024	90.00			
MAY	RABAC, GRACE	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
MAY	MELQUIADES LOUISE ANDREA	1,102.46	MAY 2024	350.78	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
MAY	MELQUIADES LOUISE ANDREA		MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
MAY	GALANG, GEMMALYN	1,102.46	MAY 2024	350.78	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
MAY	GALANG, GEMMALYN		MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
MAY	QUIMING, PAOLO ANGELO	1,908.12	MAY 2024	1,908.12	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
		4,888.21		4,888.21			
JUNE	BALDOS, MARIA CECILIA SOFIA	152.55	JULY 2024	152.55			
JUNE	BUENAMENTE, RENCY BERDIN	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JUNE	CORPUZ, NICA JAILEEN	136.98	JULY 2024	136.98			
JUNE	CORTES, ELY	136.98	MAY 2024	136.98	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JUNE	GALANG, GEMMALYN	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JUNE	GAVIOLA, JAY FRANZ	136.98	JULY 2024	136.98			
JUNE	HAINTO, ELEANOR	90.00	JULY 2024	90.00			
JUNE	MELQUIADES, LOUISE ANDREA	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JUNE	QUIMING, PAOLO ANGELO	1,971.72	MAY 2024	1,971.72	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JUNE	RABAC, GRACE	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JUNE	OLLET, JANICE JEAN	824.42	MAY 2024	72.74	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JUNE	OLLET, JANICE JEAN		MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788

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DEPARTMENT OF ENERGY							
COMPLIANCE WITH RA NO. 8291 GSIS ACT OF 1997							
For CY 2023							
PERIOD	EMPLOYEE NAME	AMOUNT	REMITTANCE PERIOD	REMITTED AMOUNT	OR No.	OR Date.	JOURNAL ENTRY VOUCHER
JUNE	FLORES, JUNICA	1,153.42	MAY 2024	101.77	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JUNE	FLORES, JUNICA		MAY 2024	1,051.65	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JUNE	AUSTRIA, ANGELOU	1,112.36	MAY 2024	98.15	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JUNE	AUSTRIA, ANGELOU		MAY 2024	1,014.21	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JUNE	LAGUADOR, JOHN	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JUNE	GANACIA, MARY JESSELLE	715.50	MAY 2024	715.50	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JUNE	MENDOZA, KIARA MAY	723.51	MAY 2024	723.51	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
		9,531.14		9,531.14			
JULY	BALDOS, MARIA CECILIA SOFIA	152.55	JULY 2024	152.55			
JULY	BUENAMENTE, RENCY BERDIN	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JULY	CORPUZ, NICA JAILEEN	136.98	JULY 2024	136.98			
JULY	CORTES, ELY	136.98	MAY 2024	136.98	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JULY	FLORES, JUNICA	1,051.65	MAY 2024	1,051.65	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JULY	GALANG, GEMMALYN	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JULY	GANACIA, MARY JESSELLE	715.50	MAY 2024	715.50	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JULY	GAVIOLA, JAY FRANZ	136.98	JULY 2024	136.98			
JULY	HAINTO, ELEANOR	90.00	JULY 2024	90.00			
JULY	LAGUADOR, JOHN	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JULY	MELQUIADES, LOUISE ANDREA	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JULY	MENDOZA, KIARA MAY	723.51	MAY 2024	723.51	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JULY	OLLET, JANICE JEAN	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JULY	QUIMING, PAOLO ANGELO	1,971.72	MAY 2024	1,971.72	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
JULY	RABAC, GRACE	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
		8,244.27		8,244.27			
AUGUST	BALDOS, MARIA CECILIA SOFIA	152.55	JULY 2024	152.55			
AUGUST	BUENAMENTE, RENCY BERDIN	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
AUGUST	CORPUZ, NICA JAILEEN	136.98	JULY 2024	136.98			

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DEPARTMENT OF ENERGY							
COMPLIANCE WITH RA NO. 8291 GSIS ACT OF 1997							
For CY 2023							
PERIOD	EMPLOYEE NAME	AMOUNT	REMITTANCE PERIOD	REMITTED AMOUNT	OR No.	OR Date.	JOURNAL ENTRY VOUCHER
AUGUST	CORTES, ELY	136.98	MAY 2024	136.98	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
AUGUST	GALANG, GEMMALYN	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
AUGUST	GANACIA, MARY JESSELLE	715.50	MAY 2024	715.50	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
AUGUST	GAVIOLA, JAY FRANZ	136.98	JULY 2024	136.98			
AUGUST	HAINTO, ELEANOR	90.00	JULY 2024	90.00			
AUGUST	MELQUIADES, LOUISE ANDREA	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
AUGUST	QUIMING, PAOLO ANGELO	1,971.72	MAY 2024	1,971.72	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
AUGUST	QUINTO, WILLIAM	4,765.41	APRIL 2024	4,765.41	002400114706	09/05/24	JEV-2024-05-004427 CK#00671
AUGUST	RABAC, GRACE	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
AUGUST	QUINTO WILLIAM	2,305.84	APRIL 2024	2,305.84	002400114706	09/05/24	JEV-2024-05-004427 CK#00671
		12,037.00		12,037.00			
SEPTEMBER	BALDOS, MARIA CECILIA SOFIA	152.55	JULY 2024	152.55			
SEPTEMBER	BUENAMENTE, RENCY BERDIN	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
SEPTEMBER	CORPUZ, NICA JAILEEN	136.98	JULY 2024	136.98			
SEPTEMBER	CORTES, ELY	136.98	MAY 2024	136.98	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
SEPTEMBER	GALANG, GEMMALYN	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
SEPTEMBER	GANACIA, MARY JESSELLE	715.50	MAY 2024	715.50	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
SEPTEMBER	GAVIOLA, JAY FRANZ	136.98	JULY 2024	136.98			
SEPTEMBER	HAINTO, ELEANOR	90.00	JULY 2024	90.00			
SEPTEMBER	MELQUIADES, LOUISE ANDREA	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
SEPTEMBER	QUIMING, PAOLO ANGELO	1,971.72	MAY 2024	1,971.72	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
SEPTEMBER	QUINTO, WILLIAM	4,765.41	APRIL 2024	4,765.41	002400114706	09/05/24	JEV-2024-05-004427 CK#00671
SEPTEMBER	RABAC, GRACE	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
		9,731.16		9,731.16			
OCTOBER	BALDOS, MARIA CECILIA SOFIA	152.55	JULY 2024	152.55			
OCTOBER	BUENAMENTE, RENCY BERDIN	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
OCTOBER	CORPUZ, NICA JAILEEN	136.98	JULY 2024	136.98			
OCTOBER	CORTES, ELY	136.98	MAY 2024	136.98	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
OCTOBER	GALANG, GEMMALYN	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788

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DEPARTMENT OF ENERGY							
COMPLIANCE WITH RA NO. 8291 GSIS ACT OF 1997							
For CY 2023							
PERIOD	EMPLOYEE NAME	AMOUNT	REMITTANCE PERIOD	REMITTED AMOUNT	OR No.	OR Date.	JOURNAL ENTRY VOUCHER
OCTOBER	GANACIA, MARY JESSELLE	715.50	MAY 2024	715.50	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
OCTOBER	GAVIOLA, JAY FRANZ	136.98	JULY 2024	136.98			
OCTOBER	HAINTO, ELEANOR	90.00	JULY 2024	90.00			
OCTOBER	MELQUIADES, LOUISE ANDREA	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
OCTOBER	QUIMING, PAOLO ANGELO	1,971.72	MAY 2024	1,971.72	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
OCTOBER	QUINTO, WILLIAM	4,765.41	APRIL 2024	4,765.41	002400114706	09/05/24	JEV-2024-05-004427 CK#00671
OCTOBER	RABAC, GRACE	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
		9,731.16		9,731.16			
NOVEMBER	BALDOS, MARIA CECILIA SOFIA	152.55	JULY 2024	152.55			
NOVEMBER	BUENAMENTE, RENCY BERDIN	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
NOVEMBER	CORPUZ, NICA JAILEEN	136.98	JULY 2024	136.98			
NOVEMBER	CORTES, ELY	136.98	MAY 2024	136.98	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
NOVEMBER	GALANG, GEMMALYN	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
NOVEMBER	GANACIA, MARY JESSELLE	697.95	MAY 2024	697.95	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
NOVEMBER	GAVIOLA, JAY FRANZ	136.98	JULY 2024	136.98			
NOVEMBER	HAINTO, ELEANOR	90.00	JULY 2024	90.00			
NOVEMBER	MELQUIADES, LOUISE ANDREA	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
NOVEMBER	QUIMING, PAOLO ANGELO	1,971.72	MAY 2024	1,971.72	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
NOVEMBER	QUINTO, WILLIAM	4,765.41	APRIL 2024	4,765.41	002400114706	09/05/24	JEV-2024-05-004427 CK#00671
NOVEMBER	RABAC, GRACE	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
NOVEMBER	TOLENTINO, ROWENA	77,354.48	JANUARY 2024	53,701.40	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
NOVEMBER	TOLENTINO, ROWENA		APRIL 2024	10,278.43	002400114706	09/05/24	JEV-2024-05-004427 CK#00671
NOVEMBER	TOLENTINO, ROWENA		APRIL 2024	11,801.16	002400114706	09/05/24	JEV-2024-05-004427 CK#00671
NOVEMBER	TOLENTINO, ROWENA		APRIL 2024	1,573.49	002400114706	09/05/24	JEV-2024-05-004427 CK#00671
NOVEMBER	AGUELO MELANIE	9,495.73	APRIL 2024	1,085.23	002400114706	09/05/24	JEV-2024-05-004427 CK#00671
NOVEMBER	AGUELO MELANIE		APRIL 2024	4,205.25	002400114706	09/05/24	JEV-2024-05-004427 CK#00671
NOVEMBER	AGUELO MELANIE		APRIL 2024	4,205.25	002400114706	09/05/24	JEV-2024-05-004427 CK#00671
NOVEMBER	DOE EMPLOYEES	164.49	JANUARY 2024	164.49	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
		96,728.31		96,728.31			
DECEMBER	ABONG, MERLYN	97.56	JANUARY 2024	97.56	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	BUENAMENTE, RENCY BERDIN	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788

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**DEPARTMENT OF ENERGY
COMPLIANCE WITH RA NO. 8291 GSIS ACT OF 1997**

For CY 2023							
PERIOD	EMPLOYEE NAME	AMOUNT	REMITTANCE PERIOD	REMITTED AMOUNT	OR No.	OR Date.	JOURNAL ENTRY VOUCHER
DECEMBER	CORPUZ, NICA JAILEEN	136.98	JULY 2024	136.98			JEV-2024-05-004827 CK#24-05-2788
DECEMBER	CORTES, ELY	136.98	MAY 2024	136.98	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
DECEMBER	GALANG, GEMMALYN	751.68	MAY 2024	751.68	002400115340	06/03/24	
DECEMBER	GAVIOLA, JAY FRANZ	136.98	JULY 2024	136.98			
DECEMBER	HAINTO, ELEANOR	90.00	JULY 2024	90.00			
DECEMBER	MELQUIADES, LOUISE ANDREA	751.68	MAY 2024	751.68	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
DECEMBER	PASCUA, ANSELMO	1,575.09	JANUARY 2024	1,575.09	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	QUIMING, PAOLO ANGELO	1,971.72	MAY 2024	1,971.72	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
DECEMBER	QUINTO, WILLIAM	4,765.41	APRIL 2024	4,765.41	002400114706	09/05/24	JEV-2024-05-004427 CK#00671
DECEMBER	RABAC, GRACE	60.84	MAY 2024	60.84	002400115340	06/03/24	JEV-2024-05-004827 CK#24-05-2788
DECEMBER	AGUELO, MELANIE	4,205.25	APRIL 2024	4,205.25	002400114706	09/05/24	JEV-2024-05-004427 CK#00671
DECEMBER	BASBAS, CARLO	2,818.80	JANUARY 2024	2,818.80	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	MANGALLENO, NICOLE	2,624.85	JANUARY 2024	2,624.85	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	BASBAS, CARLO	6,982.05	JANUARY 2024	1,362.87	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	BASBAS, CARLO		JANUARY 2024	2,815.33	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	BASBAS, CARLO		JANUARY 2024	2,803.85	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	BUNSOY, RAYMOND	1,691.28	JANUARY 2024	1,691.28	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	MANGALLENO, NICOLE	1,574.91	JANUARY 2024	1,574.91	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	BAÑGIT, LEILANI	2,722.05	JANUARY 2024	946.80	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	BAÑGIT, LEILANI		JANUARY 2024	1,775.25	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	PASCUA, ANSELMO	945.05	JANUARY 2024	945.05	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	AGUELO, MELANIE	4,205.25	APRIL 2024	4,205.25	002400114706	09/05/24	JEV-2024-05-004427 CK#00671
DECEMBER	CARLOS, JEJOMAR	10,970.44	JANUARY 2024	4,622.13	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	CARLOS, JEJOMAR		JANUARY 2024	6,348.31	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	BASBAS, CARLO	2,818.80	JANUARY 2024	2,818.80	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	CIDRO, JOHN PAUL	1,251.31	JANUARY 2024	1,251.31	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463

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DEPARTMENT OF ENERGY							
COMPLIANCE WITH RA NO. 8291 GSIS ACT OF 1997							
For CY 2023							
PERIOD	EMPLOYEE NAME	AMOUNT	REMITTANCE PERIOD	REMITTED AMOUNT	OR No.	OR Date.	JOURNAL ENTRY VOUCHER
DECEMBER	DEPARTMENT OF ENERGY - PAYROLL ACCOUNT	850.36	JANUARY 2024	850.36	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	HERNANDEZ, MARY MAE	654.69	FEBRUARY 2024	654.69	002850057775	05/03/24	JEV-2024-03-002486 CK#24-03-0902
DECEMBER	ANDRION, CLARENCE	19,175.10	JANUARY 2024	1,428.19	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	ANDRION, CLARENCE		JANUARY 2024	3,570.48	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	ANDRION, CLARENCE		JANUARY 2024	3,531.60	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	ANDRION, CLARENCE		JANUARY 2024	3,537.35	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	ANDRION, CLARENCE		JANUARY 2024	3,568.11	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	ANDRION, CLARENCE		JANUARY 2024	3,539.37	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	FERNANDEZ, MICHAEL	962.44	APRIL 2024	962.44	002400114706	09/05/24	JEV-2024-05-004427 CK#00671
DECEMBER	DOMINGO, ERWIN	881.84	JANUARY 2024	881.84	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	NOBLEZA, ROBELLE	278.99	JANUARY 2024	278.99	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	CANDELARIO, JEFF MACOY	949.88	JANUARY 2024	949.88	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	TIPON, ROCEL GRACE	1,780.91	JANUARY 2024	1,780.91	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
DECEMBER	SERNA TRISHALYN	1,145.39	JANUARY 2024	1,145.39	002850056848	05/02/24	JEV-2024-02-002273 CK#24-02-0463
		80,025.40		80,025.40			
REMITTED AMOUNT FOR THE PERIOD OF DECEMBER 31, 2023		253,905.01		253,601.05			
UNREMITTED BALANCE OF DUE TO GSIS FOR THE PERIOD OF DECEMBER 31, 2023		84,509.02					
TOTAL		338,414.03					

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Form C Active			
	Name of Employee	Date Uploaded	Remarks
1	Ramos, Genesis	4/22/2024	
2	Alegre, Jhunilen	5/9/2024	
3	Capistrano, Rex	5/9/2024	
4	Quiming, Paolo Angelo	5/9/2024	
5	Jariel, Nenito	5/9/2024	
6	Brodith, Marites	5/9/2024	
7	Austria, Angelou	5/9/2024	
8	De Guzman, Ruby	5/9/2024	
9	Padolina, Janet	5/9/2024	
10	Capistrano, Loralai	5/10/2024	
11	Delos Santos, Rowena Joyce	5/10/2024	
12	Reyes, Noriel Christopher	5/10/2024	
13	Javler, Danilo	5/10/2024	
14	Galang, Gemmalyn	5/10/2024	
15	Marbello, Aylmer	5/10/2024	
16	Vivar, Danilo	5/10/2024	
17	Fuentabella, Felix William	5/10/2024	
18	Mejia, Mervin	5/10/2024	
19	Pilariza, Reynaldo	5/10/2024	
20	Domingo, Federico	5/13/2024	
21	Melquialdes, Louise Andrea	5/13/2024	
22	Canto, Gerardo	5/13/2024	
23	Gonzales, Chermheen Mae	5/13/2024	
24	Floria, Michael	5/13/2024	
25	Cerezo, Marissa	5/13/2024	
26	Go, Lisa	5/13/2024	
27	Dela Cruz, Shiela	5/13/2024	
28	Plares, Rolando	5/13/2024	
29	Cuachon, Rosalita	5/14/2024	
30	Dolojan, Roberto	5/14/2024	
31	Melquialdes, Louise Andrea	5/14/2024	Re Update
32	Raguini, Daisy	5/14/2024	
33	Zabala, Nida	5/14/2024	
34	Iriberry, Maria Victoria	5/14/2024	
35	Santos, Israel	5/14/2024	
36	De Guzman, Glenda	5/14/2024	
37	Rivera, Ma. Margarete	5/14/2024	
38	Realo, Anna Mikko	5/14/2024	
39	Volante, Elizabeth	5/14/2024	
40	Pañares, Pete Marvin	5/14/2024	
41	Obelidhon, Ernesto	5/14/2024	
42	Garcia, Arnel Mathew	5/14/2024	
43	Feguro, Rico	5/15/2024	
44	Ferranco, Gloria	5/15/2024	
45	Altomea, Elmer	5/15/2024	

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46	Abangan, Editha	5/15/2024	
47	Flores, Junica	5/15/2024	
48	Sacayan, Geraldine	5/15/2024	
49	Legaspi, Jorgie	5/15/2024	
50	Ramos, Editha	5/15/2024	
51	Volante, Elizabeth	5/15/2024	Re Update
52	Pascua, Anselmo	5/15/2024	
53	Taliping, Charmalne	5/16/2024	
54	Garcia, Leonides	5/17/2024	
55	Villanueva, Don	5/17/2024	
56	Quinto, William	5/17/2024	
57	Gotera, Maria Christine	5/17/2024	
58	Dungo, Ma Elizabeth	5/17/2024	
59	Ganacia, Mary Jesselle	5/17/2024	
60	Regala, Kathleen	5/17/2024	
61	Taliping, Charmaine	5/17/2024	Re Update
62	Pascua, Anselmo	5/21/2024	
63	Alingalan, Theodric	5/21/2024	
64	Quinto, William	5/21/2024	Re Update
65	Sinacruz, Michael	5/21/2024	
66	Andal, Jeffrey	5/23/2024	
67	Ansay, Guillermo	5/23/2024	
68	Dela Vega, Arnold	5/23/2024	
69	Capongcol, Mylene	5/23/2024	
70	Premacio, Aaron	5/23/2024	
71	De Guzman, Amelia	5/24/2024	
72	Jaurigue, Ramon	5/24/2024	
73	Morales, Elisa	5/24/2024	
74	Talag, Emmanuel	5/24/2024	
75	Galamgam, Romeo	5/24/2024	
76	Madrideo, Ida	5/27/2024	
77	Villanueva, Hildelita	5/27/2024	
78	Elmaga, Anabel	5/27/2024	
79	Bustillo, Alpres Russel	5/27/2024	
80	Tenazas, Arthus	5/27/2024	
81	Dela Cruz, Hershey	5/27/2024	
82	Garcia, Clarita	5/27/2024	
83	Antiporda, Demujin	5/27/2024	
84	Perez, Eden Rose	5/27/2024	
85	Baltazar, Luningning	5/27/2024	
86	Limbaga, Rodel	5/29/2024	
87	Mañalac, Cynthia	5/29/2024	
88	Victorio, Kristian Carlo	5/29/2024	
89	Abriol, Dan Kenard	5/29/2024	
90	Bungcayao, Raymund	5/29/2024	
91	Lim, Sarah Jane	5/29/2024	
92	Romero, Rodela	5/29/2024	
93	Abad, Rino	5/29/2024	
94	Panopio, Joselene	5/30/2024	
95	Figuracion, Louise Dan	5/30/2024	

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96	Legaspi, Alec Brent	5/30/2024	
97	Salvania, Rey	5/30/2024	
98	Abriol, Dan Kenard	5/30/2024	Re Update
99	Uy, Marigold	5/30/2024	
100	Calangi, Gilbert	5/31/2024	
101	Panopio, Joselene	5/31/2024	Re Update
102	Amagsila, Karl Angelo	5/31/2024	
103	Del Mundo, Daphne	5/31/2024	
104	Uy, Marigold	5/31/2024	Re Update
105	Lilang, Milo	6/5/2024	
106	Exconde, Irma	6/5/2024	
107	Cayonte, Dwayne Darcy	6/5/2024	
108	Manocan, Ma Cristina Carmela	6/5/2024	
109	Joaquin, Kara Monica	6/5/2024	
110	Umpad, Caryl Marien	6/5/2024	
111	Froilan, Norita	6/5/2024	
112	Cerbolles, Joefre	6/5/2024	
113	Dela Cruz, Maricel	6/5/2024	
114	De Jesus, Clarita	6/5/2024	
115	Vinluan, Vernon Ray	6/5/2024	
116	Cruz, Preciosa	6/5/2024	
117	Santos, Ivy Robieleen	6/5/2024	
118	Naling, Madonna	6/5/2024	
119	Capistrano, Rex	6/5/2024	
120	Tanchuling, Jes Francis	6/6/2024	
121	Pimentel, Richard Dennis	6/6/2024	
122	Tejuco, Rosanna	6/6/2024	
123	Nala, Marie Hazel	6/6/2024	
124	Peralta, Jane	6/6/2024	
125	Manaligod, Lana Rose	6/6/2024	
126	Madera, Ron-ron	6/6/2024	
127	Somintac, Kristine Loraine	6/6/2024	
128	Moya, Maria Loreto	6/6/2024	
129	Barcelona, Antonio	6/6/2024	
130	Elmido, Raymond	6/6/2024	
131	Pasion, Paul Emerson	6/6/2024	
132	Manalo, Christopher Edmundo	6/6/2024	
133	Pangilinan, Andres	6/6/2024	
134	Coligado, Michael	6/6/2024	
135	Vapor, Ethel Mae	6/6/2024	
136	Mangahas, Lemuel	6/6/2024	
137	Montillano, Danilo	6/7/2024	
138	Calip, Joselito	6/7/2024	
139	Arce, Rosette	6/7/2024	
140	Olvido, S Magnolia	6/7/2024	
141	Solis, Desiree Joy	6/7/2024	
142	Soriano, Isagani	6/7/2024	
143	Rosal, Maria Adeline	6/7/2024	
144	Marasigan, Jhanelyn	6/7/2024	
145	Decapia, Jessica	6/7/2024	

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146	Marasigan, Mario	6/8/2024	
147	Llamo, Virginia	6/8/2024	
148	Barcelona, Antonio	6/11/2024	Re Update
149	Pantujan, Elwyn	6/11/2024	
150	Suyat, Dexter John	6/11/2024	
151	Gaduyon, Chesca Mie	6/11/2024	
152	Lausa, Aireen Gay	6/11/2024	
153	Manuel, Xerxes Oliver	6/11/2024	
154	Gonzales, William Dave	6/11/2024	
155	Mariano, Marissa	6/11/2024	
156	Quitaleg, Maria Caroline	6/11/2024	
157	Geroche, Nilo	6/11/2024	
158	Morales, Lilibeth	6/11/2024	
159	Primitiva, Rachel	6/11/2024	
160	Rosal, Angeles Bhon	6/11/2024	
161	De Vera, Karoline	6/11/2024	
162	Rubaya, Melanie	6/11/2024	
163	Tobias, Jan Carlo	6/11/2024	
164	De Guzman, Glenda	6/11/2024	
165	Perez, Armando	6/11/2024	
166	Ting, King Anthony	6/11/2024	
167	Gonzales, Nerissa	6/11/2024	
168	Corpuz, Nica Jaileen	6/11/2024	
169	Pacheco, Mary Jane	6/11/2024	
170	Reposar, Anna Marie	6/11/2024	
171	Gaduyon, Chesca Mie	6/13/2024	Re Update
172	Molina, Marc Andrei	6/13/2024	
173	Luis, Rick Rodell	6/13/2024	
174	Cristobal, Ronna	6/13/2024	
175	Sevilla, Renante	6/13/2024	
176	Bueza, Marvin	6/13/2024	
177	Mariño, Shairah Wahidah	6/13/2024	
178	Planas, Jaime	6/13/2024	
179	Saguin, Ma Laura	6/13/2024	
180	Briones, Crisna Abegail	6/13/2024	
181	Lacbayo, Kristine Ross Welsh	6/13/2024	
182	Sebastian, Sheryl	6/13/2024	
183	Capate, Anita	6/13/2024	
184	Gumanoy, Queenie	6/13/2024	
185	Loyola, Lauro	6/13/2024	
186	Landicho, Jomar	6/13/2024	
187	Quitaleg, Maria Caroline	6/13/2024	Re Update
188	Briones, Crisna Abegail	6/14/2024	Re Update
189	Hainto, Eleanor	6/14/2024	
190	Longakit, Harold	6/14/2024	
191	Cuevas, Maria	6/14/2024	
192	Cruz, Daisy	6/14/2024	
193	Colinares, Hevic	6/14/2024	
194	Velasquez, Noel	6/14/2024	
195	Lagang, Matuwid	6/14/2024	

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196	Samson, Raymond	6/14/2024	
197	Urquiola, Andrea Jane	6/14/2024	
198	Olindan, Ereberto	6/14/2024	
199	Villegas, Jason Jude	6/14/2024	
200	Collado, Terry Jane	6/14/2024	
201	Molina, Marc Andrei	6/14/2024	Re Update
202	Caponong, Fritz	6/14/2024	
203	Alimon, Joric Timothy	6/22/2024	
204	Fondevilla, Paolo	6/22/2024	
205	Deogracias, Jaymee Joy	6/22/2024	
206	Tagal, Marie Grace	6/22/2024	
207	Caiña, Steven Ivan	6/22/2024	
208	De Guzman, Rhodalyn	6/22/2024	
209	Dio, Mercy	6/25/2024	
210	Cabilin, Rubenita	6/25/2024	
211	Gameng, Marie Joy	6/25/2024	
212	Rosales, Monica	6/25/2024	
213	Roldan, Helen	6/25/2024	
214	Mingo, Leslie Joy	6/25/2024	
215	Quimado, Rhea Lyn Irah	6/25/2024	
216	Ronquillo, Charles Dave	6/25/2024	
217	Sernal, Noel	6/25/2024	
218	Zabala, Arnulfo	6/25/2024	
219	Pangilinan, Liza	6/25/2024	
220	Abong, Merlyn	6/25/2024	
221	Miller, Allison Irv	6/25/2024	
222	Vargas, Maria Elised	6/25/2024	
223	Arcega, Jose Mari	6/27/2024	
224	Jornales, Daniel Collin	6/27/2024	
225	De Guzman, Rhodalyn	6/27/2024	Re Update
226	Demata, Donner	6/27/2024	
227	Espaldon, Ian	6/27/2024	
228	Sinchioco, Frely Mae	6/27/2024	
229	Sarte, Lady Sheena Marie	6/27/2024	
230	Bulalaque, Mylene Pinky Cherry	6/27/2024	
231	Mamaril, Ester	6/27/2024	
232	Tulang, Joven	6/28/2024	
233	De Vera, Arnold	6/28/2024	
234	Grande, Mary Karen	6/28/2024	
235	Cagara, Joanne	6/28/2024	
236	Molina, Raymond Dexter Agustin	6/28/2024	
237	Artais, Maureen	6/28/2024	
238	Gabis-Reyes, Mary Grace	6/28/2024	
239	Quinones, Mars	6/28/2024	
240	Conquilla, Ronald	7/3/2024	
241	Revilleza, Erwin	7/3/2024	
242	Angeles, Joyanne Faye	7/3/2024	
243	Duterte, Leonardo	7/3/2024	
244	Garin, Sharon	7/3/2024	
245	Domingo, Erwin	7/3/2024	

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246	Tison, Ofelia	7/3/2024	
247	Roxas, Minerva	7/3/2024	
248	Sangalang, Edsel	7/3/2024	
249	Callangan, Romulo	7/3/2024	
250	Parena, Aida	7/3/2024	
251	Velerio, Alyssa	7/3/2024	
252	Uayan, Ann Kathleen	7/3/2024	
253	Ladublan, Roy	7/3/2024	
254	Poliquit, Aimee	7/5/2024	
255	Leabras, Michael	7/5/2024	
256	Gutierrez-Lecaroz, Janish	7/5/2024	
257	Maramot, Renante	7/5/2024	
258	Labiano, Lily Ann	7/5/2024	
259	Bombales, Armando	7/5/2024	
260	Medilo, Marie Windyl	7/5/2024	
261	Ratio, Ellena	7/5/2024	
262	Maranan, Roselle	7/5/2024	
263	Grego, Velpa	7/5/2024	
264	Rabulan, Francis Richard	7/5/2024	
265	Quejada, Marietta	7/5/2024	
266	Saunders, Bradley	7/5/2024	
267	Mallari, Marc Louis	7/5/2024	
268	Perez, Roxanne Natalie	7/5/2024	
269	Collgado, Michael	7/15/2024	Re Update
270	Diaz, Mac Jayson	7/15/2024	
271	Diola, Evander Benjamin	7/15/2024	
272	Dio, Mercy	7/15/2024	Re Update
273	Cabel, Eunika Philline	7/15/2024	
274	Delos Santos, Angelica	7/15/2024	
275	Ordon, Edison	7/17/2024	
276	Gallardo, Judy	7/17/2024	
277	Ebante, Liomel	7/17/2024	
278	Ramos, Jan	7/17/2024	
279	Aguilar, Nixon	7/17/2024	
280	Dela Cruz, Maricel	7/17/2024	
281	Cruz, Zenaida	7/17/2024	
282	Bides, Freddie	7/18/2024	
283	Leonor, Simon	7/18/2024	
284	Estacio, Mary Rose	7/18/2024	
285	Roa, Myra Fiera	7/18/2024	
286	Maglente, Yena	7/18/2024	
287	Busi, Barrytone	7/18/2024	
288	Pepe, Paul	7/18/2024	
289	Corpus, Angelica	7/18/2024	
290	Malana, Maria Zhahata, Geraldinne	7/18/2024	
291	Ornillo, Anita Lourdes	7/18/2024	
292	Talamayan, Elmer	7/18/2024	
293	Escandor, Mary Ann	7/18/2024	
294	Sibal, April Joy	7/18/2024	
295	Domingo, Michael John	7/18/2024	

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296	Gameng, Marie Joy	7/22/2024	Re Update
297	Gaduyon, Chesca Mie	7/22/2024	Re Update
298	Galang, Gemmalyn	7/22/2024	Re Update
299	Fabella, Jocel	7/22/2024	
300	Feguro, Rico	7/22/2024	Re Update
301	Alvarez, Jensen	7/23/2024	
302	Vicencio, Hazel Jeanne	7/23/2024	
303	Aguilar, Ronald Victor	7/23/2024	
304	Torres, Salvacion	7/23/2024	
305	Himmiwat, Richard	7/23/2024	
306	Corpuz, Joy Lauren	7/23/2024	
307	De Guzman, Arjay	7/23/2024	
308	Suiza, Gimelda	7/23/2024	
309	Suñiega, Eric Dave	7/23/2024	
310	Sto Tomas, Marites	7/23/2024	
311	Galang, Darwin	7/23/2024	
312	Delloro, John Dryn	7/27/2024	
313	Bandong, Francis Oliver	7/27/2024	
314	Bautista, Matt Jerel	7/27/2024	
315	Sulit, Julius Benedict	7/27/2024	
316	Rapi, Lyndon Xicos	7/27/2024	
317	Dato, Mark Francisco	7/27/2024	
318	Salcedo, Leopoldo	7/27/2024	
319	Torno, Paulo	7/27/2024	
320	Trinidad, Efren	7/27/2024	
321	Songcuan, Adelaida	7/27/2024	
322	Rosetes, Jamie	7/27/2024	
323	Sayson, Kristel Charmaine	7/27/2024	
324	Teodosio, Jonathan	7/31/2024	
325	Clemente, Amante	7/31/2024	
326	Macas, Rona	7/31/2024	
327	Cunanan, Rodrigo Andrew	7/31/2024	
328	Africa, Angelo	7/31/2024	
329	Bondoc, Peale Axel	7/31/2024	
330	Angeles, Richard	7/31/2024	
331	Gania, Dioberth	7/31/2024	
332	Sedan, Francisco	7/31/2024	
333	Dacumos, Charlene	7/31/2024	
334	Salazar, Maria Charlene	7/31/2024	
335	Atienza, Raymond	7/31/2024	
336	Bandong, Francis Oliver	7/31/2024	Re Update
337	Desamito, Oliver	7/31/2024	
338	Aragones, Jed	7/31/2024	
339	Delloro, Roberto	7/31/2024	
340	Ariate, Juliето	7/31/2024	
341	Villacis, Vicente	7/31/2024	
342	Sotelo, Rosalie Joan	8/5/2024	
343	Mortel, Louis Azel	8/5/2024	
344	Mercado, Patricia Mae	8/5/2024	
345	Perono, Riza Mae	8/5/2024	

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346	Rouello, Castle Faere Ishelry	8/5/2024	
347	Usman, Naser	8/5/2024	
348	Villaluz, Harold	8/5/2024	
349	Millena, Kathlyn Mae	8/5/2024	
350	Cabuga, Camelo	8/5/2024	
351	Villarante, Ruby	8/5/2024	
352	Uy, Erick George	8/5/2024	
353	Velasco, Ma Cristina	8/5/2024	
354	Pantig, Ann Marie	8/5/2024	
355	Niña, Gary	8/5/2024	
356	Tabor, Rosalie Ann Marie	8/5/2024	
357	Soterno, Keezha Bea	8/5/2024	
358	Rivera, Claysphere	8/5/2024	
359	Sayco, Jeffrey	8/5/2024	
360	Nastor, Carmencita	8/5/2024	
361	Sante, Ron Allen	8/5/2024	
362	Vista, Liezel	8/5/2024	
363	Zapatos, Aimee Lou	8/5/2024	
364	Castronuevo, Ruselle	8/5/2024	
365	Desierto, Ria Bessie	8/5/2024	
366	Mingo, Michelle Ann	8/5/2024	
367	Sernal, Julie Anne	8/5/2024	
368	Aloba, Michael	8/5/2024	
369	Etcoy, Leny	8/5/2024	
370	Domingo, Luzviminda	8/6/2024	
371	Verona, Monaliza	8/6/2024	
372	Fernandez, Pee Jay	8/6/2024	
373	Benavente, Ma. Lourdes	8/6/2024	
374	Legaspi, Mary Ann	8/6/2024	
375	Vicente, Joice Gianne	8/6/2024	
376	Malaki, Antonio	8/6/2024	
377	Hernaes, Christian Harris	8/6/2024	
378	Villanueva, Felinda	8/6/2024	
379	Valle, Elias	8/6/2024	
380	Calangi, Gilbert	8/7/2024	Re Update
381	Sombria, Nilo	8/7/2024	
382	Aguirre, Prudencio	8/7/2024	
383	Reyes, Patrick	8/7/2024	
384	Guyo, Donna Grace	8/7/2024	
385	Tolentino-Fronza, Genevieve	8/7/2024	
386	Calapit, Ingrid Marche Perpetua	8/7/2024	
387	Diaz, Anna Lovela	8/7/2024	
388	Simon, Renato	8/7/2024	
389	Selda, Cornelio	8/7/2024	
390	Ticoy, Jorell	8/7/2024	
391	Nuay, Justine	8/7/2024	
392	Dadia, Camilo	8/7/2024	
393	Diaz, Mac Jayson	8/8/2024	Re Update
394	Cabel, Eunika Philline	8/8/2024	Re Update
395	Bongat, Angelo Carlo	8/8/2024	

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396	Aragones, Eva	8/9/2024	
397	Retiro, Edith	8/9/2024	
398	Morante, Jennifer	8/9/2024	
399	Lumacad, Jessel	8/9/2024	
400	Cardinales, Robert	8/9/2024	
401	Napolitano, Alderson	8/9/2024	
402	Carido, William	8/9/2024	
403	Mercado, Mei	8/9/2024	
404	Flores, Joel	8/9/2024	
405	Estiya, Renelyn	8/9/2024	
406	Po, Christian Kim	8/9/2024	
407	Pastoral, Donna Belle	8/9/2024	
408	Aguilar, Teodoro	8/9/2024	
409	Arciaga, Lourdes	8/9/2024	
410	Ledesma, Arene Marie	8/9/2024	
411	Adeva, Sherwin	8/9/2024	
412	Lego, Harry	8/9/2024	
413	Orencia, Herbert	8/9/2024	
414	Fronza, Ariel	8/9/2024	
415	Briones, Rosa Maria	8/9/2024	
416	Cabrera, Melissa	8/9/2024	
417	Corton, Esperanza	8/9/2024	
418	Escandor, Rita	8/12/2024	
419	Aricheta, Maria Delia	8/12/2024	
420	Corpuz, Wilmer	8/12/2024	
421	Corpuz, Gabriel	8/12/2024	
422	Ruiz, Cherry	8/12/2024	
423	Angeles, Ronaldo	8/12/2024	
424	Sabino, Anne Marie	8/12/2024	
425	Malabanan, Winifredo	8/12/2024	
426	Cabaguing, Winifredo	8/12/2024	
427	Dela Cruz, Michelle	8/12/2024	
428	Austria, Mary Jane	8/12/2024	
429	Maglonzo, Glen Angelo	8/12/2024	
430	Lumbres, Luzviminda	8/12/2024	
431	Carino, Jovy	8/12/2024	
432	Barotac, Mary Lorenz	8/12/2024	
433	Capricho, Lourdes Maria	8/12/2024	
434	Talamayan, Mariquita	8/12/2024	

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Form D Active and Inactive

	Name of Employee	Date Updated	Remaks
1	Abriol, Dan Kenard	4/22/2024	Active
2	Alingalan, Theodric	4/22/2024	Active
3	Gotera, Maria Christine	4/22/2024	Active
4	Sinocruz, Michael	4/22/2024	Active
5	Ramos, Genesis A.	4/22/2024	Active
6	Dungo, Ma. Elizabeth	4/25/2024	Active
7	Reyes, Noriel Christopher R.	4/22/2024	Active
8	Osorio, Jodelle	5/28/2024	Active
9	Capistrano, Loralai	5/28/2024	Active
10	Padolina, Janet	5/28/2024	Active
11	Taliping, Charmaine	5/16/2024	Active
12	Amagsila, Karl Angelo	5/30/2024	Active
13	Chua, Bernadine	4/25/2024	Inactive
14	De Leon, Marie Paz	4/30/2024	Inactive
15	Futalan, Krestabelle	4/30/2024	Inactive
16	Pendon, Ronaldo	4/30/2024	Inactive

Inactive		
	Name	Remarks
1	Reyes, Angelo T.	c/o Acctng
2	De Leon, Marie Paz C.	Updated 04/30/2024
3	Pestana, Arlyne Joy R.	Emailed to GSIS 04/30/2024
4	Chua, Bernadine A.	Updated 04/25/2024
5	Santos, Ramon X.	c/o Acctng
6	Futalan, Krestabelle M.	Updated 04/30/2024
7	Dela Fuente, Cesar G.	c/o Acctng
8	Pendon, Rolando R.	Updated 04/30/2024
9	Espino, Angelito M.	c/o Acctng
10	Ariola, Herminio A.	Emailed to GSIS 04/30/2024

Handwritten initials or mark.

16 Compliance with HDMF (Pag-ibig) Rules and Regulations

	Name	Period withheld	Amount	Amount remitted	Remarks
1	Rivera, Armie	Jan - Dec	1,200.00	1,200.00	JEV-2024-05-004400 dtd 05/03/2024
2	Malaki, Antonio	Jan - Dec	1,200.00		For Remittance
3	Bernales, Romel	Jan	100.00		awaiting Pag-IBIG (MID number)
4	Amutan, Leodegario	Jan	100.00		awaiting Pag-IBIG (MID number)
5	Colonia, Kae Christian	Jan	100.00		awaiting Pag-IBIG (MID number)
6	Baltazar, Shenelle Franchesca	Jan	100.00		awaiting Pag-IBIG (MID number)
7	Reyes, Alicia	Feb	100.00		awaiting Pag-IBIG (MID number)
8	Japitana, Marlon	Feb	100.00		awaiting Pag-IBIG (MID number)
9	Alhambra, Gibson	May	100.00		awaiting Pag-IBIG (MID number)
10	Malbog, John Carlo	June	100.00		awaiting Pag-IBIG (MID number)
11	Dela Cruz, Miracle	September	100.00		awaiting Pag-IBIG (MID number)
12	Balili, Nellan	October	100.00		For Remittance
13	Abogado, Anthony Felix	October	400.00	400.00	JEV-2024-02-001153 dtd 02/05/2024
14	Aguelo, Melanie	November	6,000.00	6,000.00	JEV-2024-04-003721 and JEV-2024-04-003728 dtd 04/03/2024
15	Carlos, Jejomar	Dec	100.00		awaiting Pag-IBIG (MID number)
16	Basbas, Carlo	Dec	100.00	100.00	JEV-2024-02-001153 dtd 02/05/2024
17	Cidro, John Paul	Dec	100.00	100.00	JEV-2024-02-001153 dtd 02/05/2024
18	Andrion, Clarence	Dec	600.00	600.00	JEV-2024-02-001153 dtd 02/05/2024
19	Fernandez, Michaela	Dec	100.00	100.00	JEV-2024-02-001153 dtd 02/05/2024
20	Serna, Trishalyn	Dec	100.00	100.00	JEV-2024-02-001153 dtd 02/05/2024
			10,900.00	8,600.00	

STATEMENT OF AUDIT SUSPENSIONS, DISALLOWANCES AND CHARGES

Person Directly Liable	NS/RD/NC No. and Date	Balance as of	Settlement	Balance as of	Nature of Notice of Disallowance/Charge	Remarks/ Status
		31-Dec-23	(NSSDC) CY 2024	30-Jun-24		
Notice of Suspensions (NS)						
Notice of Disallowances (NDs)						
1 DOE Officials and Employees	111-051-151-10 to 11-081-151-10 dated Dec. 22, 2011	50,637,000.00		50,637,000.00	Grant of CY 2010 Year end benefits charge against Fund 151	A Petition for Review on Certiorari was filed with the Supreme Court on April 20, 2018
	11-065151-10 to 11-089-151-10 dated Dec. 22, 2011	612,000.00		612,000.00		
	11-028-151-11 dated Nov. 17, 2011	9,109,000.00		9,109,000.00	Food and Utility Subsidy 2011- C-N-A	
2 DOE Officials and Employees	13-01-101-(11) dated July 30, 2013	36,264,881.07		36,264,881.07	Overpayment of C-N-A Incentive for CY 2011	A Petition for Review dated Aug. 23, 2016 was submitted to COA Proper.
3 DOE Officials	14-01-101(13) 14-02-101(14) all dated Dec. 1, 2014	232,580.64	36,000.00	196,580.64	Overpayment of Honoraria (Usec/Asec)	COA issued NFD. Demand letters sent to the former DOE officials
	2015-01-101(14) dated January 22, 2015	36,105.00		36,105.00		
4 DOE Officials and Employees	2016-01-101TF(15) dated February 22, 2016	29,378,586.34		29,378,586.34	Payment of Travel Expenses Charged against Training Commitment Fund that are maintained in AGDB (DOE-Trust Fund)	under appeal with COA CLUSTER 7 and COA Proper for resolution
5 DOE Officials -SKAFF EXIMPORT AND SERVICES, INC	2018-001-151 (2017) dated September 28, 2018	9,848,008.75		9,848,008.75	1st Tranche payment for the "Contract for the Supply, Delivery, Installation, Testing and Commissioning of Solar Photovoltaic Systems ofr HEP 2016 Lot 2"	under appeal with COA CLUSTER 7 and COA Proper for resolution
6 DOE Officials & Eoil and Gas Corporation Inc. (EGCI)	2018-002-151 (2017) September 28, 2018	3,942,857.13		3,942,857.13	1st and 2nd tranche payment for the Procurement of Consultancy Services on Ocean Energy Potential Resource Assessment"	under appeal with COA CLUSTER 7 and COA Proper for resolution
7 DOE Officials (MRT System International AF)	2018-003-102 (2013)	58,939,044.00		58,939,044.00	Payment for the "Procurement of Lamp Waste Management Facility under the PEEP	under appeal with COA CLUSTER 7 and COA Proper for resolution
Sub-total		199,002,062.93	36,000.00	198,966,062.93		
Notice of Charges (NC)						
1 Shell Philippines/PNOC/Chevron Malampaya		186,698,730,804.30		186,698,730,804.30		
2 Turbines Resource and Development Corporation (TURUDECO)		4,970,000.00		4,970,000.00	under appeal with COA CLUSTER 7 and COA Proper	
Sub-total		186,703,700,804.30		186,703,700,804.30		
Prior to RRSA- DISALLOWANCES						
1 DOE Officials and Employees		707,480.59	31,000.00	676,480.59	CY 1992 Productivity Incentives	with pending resolution from the Supreme Court Decision - * Implementation of the refund by the concerned employee's once he/she had filed a clearance for retirement / resignation.
Total Suspensions, Disallowances and Charges			67,000.00			
		189,903,410,347.82	67,000.00	189,903,343,347.82		

AOM No. 2024-014-AF(2023)
Adjustments to Due to NGAs Account - Fund 151

Particulars	Amount	JEV No.
Unadjusted Balance as of December 31, 2023	59,023,690.45	
Add/(Less) Adjustments:		
Prior Years Adjustments for Debit/Credit Memo and Disbursements	(7,490,926.83)	
2019 Training Commitment Fund Collections erroneously recorded as credit to Due to NGAs account	(23,285,148.99)	
Remittance of December 2019 Balance of Training Commitment Fund erroneously recorded as debit to Due to NGAs account	50,994,674.71	JEV-2024-01-002441 (101)
2021 Collection for Bid Documents erroneously recorded as credit to Due to NGAs account	(342,480.00)	
2021 Deposit of Bid Documents erroneously recorded as debit to Cash - Treasury/Agency Deposit, Regular account	3,750.00	
Reversion of the Adjusted Bank Credits per JEV-2023-01-002458	3,174,957.20	JEV-2024-01-002439 (101)
Adjusted Balance before reclassification	82,078,516.54	
Less: Reclassification to Due to Other Funds account	(82,078,516.54)	JEV-2024-01-002442 (101)
Adjusted Balance as of December 31, 2023	-	

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (01101101) Regular Agency Fund - General Fund - New General Source Appropriations - Specific Budgets of National Government Agencies	No JEV-2024-01-002441
	Transaction Type Other Adjustments - OADJ097	Date January 1, 2024

Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Accumulated Surplus/(Deficit)	30101010	00	20,222,348.89	
	Due to NGAs	20201050	00		19,879,868.89
	Guaranty/Security Deposits Payable	20401040	00		32,480.00
	Other Payables	29999990	00		310,000.00
TOTAL				20,222,348.89	20,222,348.89

Supporting Documents		
Date	Description	Document No

Particulars : Off-book Adjustments per AOM No. 2024-014-AF(2023): To record various adjustments to Due to NGAs account:

- Prior Years Adjustments for Debit/Credit Memo and Disbursements - (7,490,926.83)
- 2019 Training Commitment Fund Collections erroneously recorded as credit to Due to NGAs accounts - (23,285,148.99)
- Remittance of December 2019 Balance of Training Commitment Fund erroneously recorded as debit to Due to NGAs account - 50,994,674.71
- 2021 Collection for Bid Documents erroneously recorded as credit to Due to NGAs accounts - (342,480.00)
- 2021 Deposit of Bid Documents erroneously recorded as debit to Cash - Treasury/Agency Deposit/Regular account - 3,750.00

Prepared by :  Renalyn Abrie L. Maramot


Approved by :  HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office		Funding (01101101) Regular Agency Fund - General Fund - New General Source Appropriations - Specific Budgets of National Government Agencies			NoJEV-2024-01-002439	
		Transaction Type Other Adjustments - OADJ097			Date January 1, 2024	
Responsibility	Account Title	Account	Sub-Object	Debit	Credit	
Center		Code	Code			
	Due to Other Funds	20301050	00	3,174,957.20		
	Due to NGAs	20201050	00		3,174,957.20	
TOTAL				3,174,957.20	3,174,957.20	
Supporting Documents						
Date	Description	Document No				

Particulars : Off-book Adjustments per AOM No. 2024-014-AF(2023): To revert the remaining balance of the adjustments per JEV-2023-01-002458 and JEV-2023-01-002481 - To reclass identified bank credits of DOE Trust Fund previously recorded as Due to NGAs to Due to Other Funds in compliance with COA AOM No. 2023-004-AF-(2022).

*Adjusted Bank Credits per AOM No. 2023-004-AF-(2022) - 144,966,325.20
 Bank Credits with Official Receipt as of December 31, 2023 - (141,791,368.00)
 Remaining Balance (without proof of payment submitted to Treasury) - 3,174,957.20

Prepared by : 
 Renalyn Anne L. Maramot

Approved by : 
 HELEN C. ROLDAN

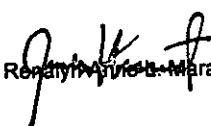
Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (01101101) Regular Agency Fund - General Fund - New General Source Appropriations - Specific Budgets of National Government Agencies	NoJEV-2024-01-002442
	Transaction Type Other Adjustments - OADJ097	Date January 1, 2024

Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Due to NGAs	20201050	00	82,078,516.54	
	Due to Other Funds	20301050	00		82,078,516.54
TOTAL				82,078,516.54	82,078,516.54

Supporting Documents		
Date	Description	Document No

Particulars : Off-book Adjustments per AOM No. 2024-014-AF(2023): To reclass Due to NGAs balance to Due to Other Funds account for the unidentified 2020-2022 bank credits as of December 31, 2023.

Prepared by :  Remy A. Maramot

Approved by :  HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

**Summary of Adjustments
Cash - Treasury/Agency Deposit, Special Account
Malampaya Gas Fund**

		JEV No.
Unadjusted balance as of December 31, 2023	63,440,538,135.47	
Add/Less Adjustments:		
Inter-fund Adjustment for the Refund of Unused Pantawid Pasada Cards Balance	30,885,049.82	JEV-2023-12-023553
To restore JEV-2015-12-011867 - Closing of Treasury Deposit Accounts	14,320,625,845.65	JEV-2023-12-023554
To restore JEV-2016-12-007386 - Closing of Treasury Deposit Accounts	13,435,503,178.94	JEV-2023-12-023555
To restore JEV-2017-12-007774 - Closing of Treasury Deposit Accounts	16,250,542,551.82	JEV-2023-12-023556
To restore JEV-2018-12-008844 - Closing of Treasury Deposit Accounts	24,516,375,405.22	JEV-2023-12-023557
To restore JEV-2019-12-006815 - Closing of Treasury Deposit Accounts	26,568,783,331.61	JEV-2023-12-023558
To restore JEV-2020-12-001767 - Closing of Cash Treasury/Agency Deposit Special	19,079,099,008.41	JEV-2023-12-023559
To record SARO No. SARO-BMB-C-21-0000158	(8,000,000,000.00)	JEV-2023-12-023560
To record SARO No. SARO-BMB-C-22-0001591	(8,000,000,000.00)	JEV-2023-12-023561
To record SARO No. SARO-BMB-C-23-0012887	(8,000,000,000.00)	JEV-2023-12-023562
To restore Malampaya Gas Fund balance from years 2002-2014 (collections, net of disbursements)	160,954,240,953.88	JEV-2023-12-023563
Adjusted balance as of December 31, 2023	<u>251,156,055,325.35</u> <u>314,596,593,460.82</u>	

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding Source (03104331) Special Account - Locally Funded/Domestic Grants Fund - General Fund - Automatic Appropriations - Malampaya Gas Fund - Production shares from Malampaya Gas-to-Power Project per Service Contract No. 38 - P.D. 910	No JEV-2023-12-023553
	Transaction Type Other Adjustments - OADJ087	Date December 29, 2023

Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Cash - Treasury/Agency Deposit, Special Account	10104020	00	30,885,049.82	
	Accumulated Surplus/(Deficit)	30101010	00		30,885,049.82
TOTAL				30,885,049.82	30,885,049.82

Supporting Documents		
Date	Description	Document No

Particulars : Adjustment/inter-fund transactions: JEV-2018-06-003993 - Adjustments to record the refund of unused balances in Pantawid Pasada Cards and balance in BPI FAO DOE-PTAP-PANTAWID PASADA Settlement Account as per Bureau of Treasury (BTR) certification from Dir. III Marcela Salazar dtd. 01 June 2018 amounting to P 30,885,049.82.

Prepared by :  Renalyn Anne L. Maramot

Approved by :  HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (03104331) Special Account - Locally Funded/Domestic Grants Fund - Source General Fund - Automatic Appropriations - Malampaya Gas Fund - Production shares from Malampaya Gas-to-Power Project per Service Contract No. 38 - P.D. 910	No. JEV-2023-12-023554
	Transaction Type Other Adjustments - OADJ048	Date December 29, 2023

Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Cash - Treasury/Agency Deposit, Special Account	10104020	00	14,320,625,845.65	
	Accumulated Surplus/(Deficit)	30101010	00		14,320,625,845.65
TOTAL				14,320,625,845.65	14,320,625,845.65

Supporting Documents		
Date	Description	Document No

Particulars : To restore JEV-2015-12-011867 - Closing of Treasury Deposit Accounts.

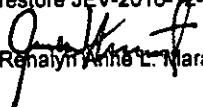
Prepared by : *[Signature]*
 Rensyana Maramot

Approved by : *[Signature]*
 HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (03104331) Special Account - Locally Funded/Domestic Grants Fund - Source General Fund - Automatic Appropriations - Malampaya Gas Fund - Production shares from Malampaya Gas-to-Power Project per Service Contract No. 38 - P.D. 910	NoJEV-2023-12-023555			
	Transaction Type Other Adjustments - OADJ048	Date December 29, 2023			
Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Cash - Treasury/Agency Deposit, Special Account	10104020	00	13,435,503,178.94	
	Accumulated Surplus/(Deficit)	30101010	00		13,435,503,178.94
TOTAL				13,435,503,178.94	13,435,503,178.94
Supporting Documents					
Date	Description	Document No			

Particulars : To restore JEV-2016-12-007386 - Closing of Treasury Deposit Accounts.

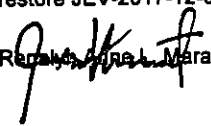
Prepared by :  Renalyn Anne L. Maramot

Approved by :  HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office		Funding Source (03104331) Special Account - Locally Funded/Domestic Grants Fund - General Fund - Automatic Appropriations - Malampaya Gas Fund - Production shares from Malampaya Gas-to-Power Project per Service Contract No. 38 = P.D. 910		NoJEV-2023-12-023556	
		Transaction Type Other Adjustments - OADJ048		Date December 29, 2023	
Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Cash - Treasury/Agency Deposit, Special Account	10104020	00	16,250,542,551.82	
	Accumulated Surplus/(Deficit)	30101010	00		16,250,542,551.82
TOTAL				16,250,542,551.82	16,250,542,551.82
Supporting Documents					
Date	Description			Document No	

Particulars : To restore JEV-2017-12-007774 - Closing of Treasury Deposit Accounts.

Prepared by :  Rep. Rina L. Maramot

Approved by :  HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (03104331) Special Account - Locally Funded/Domestic Grants Fund - Source General Fund - Automatic Appropriations - Malampaya Gas Fund - Production shares from Malampaya Gas-to-Power Project per Service Contract No. 38 - P.D. 910	No JEV-2023-12-023557			
	Transaction Type Other Adjustments - OADJ048	Date December 29, 2023			
Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Cash - Treasury/Agency Deposit, Special Account	10104020	00	24,516,375,405.22	
	Accumulated Surplus/(Deficit)	30101010	00		24,516,375,405.22
TOTAL				24,516,375,405.22	24,516,375,405.22
Supporting Documents					
Date	Description	Document No			

Particulars : To restore JEV-2018-12-008844 - Closing of Treasury Deposit Accounts.

Prepared by :  Remya Soes Maramot

Approved by :


HELEN C. ROLDAN

Date Printed :

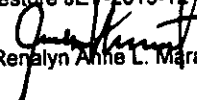
Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (03104331) Special Account - Locally Funded/Domestic Grants Fund - Source General Fund - Automatic Appropriations - Malampaya Gas Fund - Production shares from Malampaya Gas-to-Power Project per Service Contract No. 38 - P.D. 910	NoJEV-2023-12-023558
	Transaction Type Other Adjustments - OADJ048	Date December 29, 2023

Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Cash - Treasury/Agency Deposit, Special Account	10104020	00	26,568,783,331.61	
	Accumulated Surplus/(Deficit)	30101010	00		26,568,783,331.61
TOTAL				26,568,783,331.61	26,568,783,331.61

Supporting Documents		
Date	Description	Document No

Particulars : To restore JEV-2019-12-006815 - Closing of Treasury Deposit Accounts.

Prepared by :  Renalyn Anne L. Maramot

Approved by :  HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

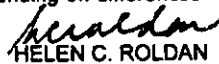
Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (03104331) Special Account - Locally Funded/Domestic Grants Fund - Source General Fund - Automatic Appropriations - Malampaya Gas Fund - Production shares from Malampaya Gas-to-Power Project per Service Contract No. 38 - P.D. 910	No JEV-2023-12-023559			
	Transaction Type Other Adjustments - OADJ048	Date December 29, 2023			
Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Cash - Treasury/Agency Deposit, Special Account	10104020	00	19,079,099,008.41	
	Accumulated Surplus/(Deficit)	30101010	00	0.01	
	Accumulated Surplus/(Deficit)	30101010	00		19,079,099,008.42
TOTAL				19,079,099,008.42	19,079,099,008.42
Supporting Documents					
Date	Description	Document No			

Particulars : To restore JEV-2020-12-001767 - Closing of Cash Treasury/Agency Deposit Special.

*Accumulated Surplus/Deficit - Share from National Wealth (prior years) due to rounding-off differences

Prepared by :  Reynald A. L. Maramot

Approved by :


HELEN C. ROLDAN

Date Printed :

Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (03104331) Special Account - Locally Funded/Domestic Grants Fund -	NoJEV-2023-12-023560			
	Source General Fund - Automatic Appropriations - Malampaya Gas Fund - Production shares from Malampaya Gas-to-Power Project per Service Contract No. 38 -- P.D. 910				
	Transaction Type Disbursement - DISB054	Date December 29, 2023			
Responsibility	Account Title	Account	Sub-Object	Debit	Credit
Center		Code	Code		
	Accumulated Surplus/(Deficit)	30101010	00	8,000,000,000.00	
	Cash - Treasury/Agency Deposit, Special Account	10104020	00		8,000,000,000.00
TOTAL				8,000,000,000.00	8,000,000,000.00
Supporting Documents					
Date	Description			Document No	
01/29/21	Special Allotment Release Order (SARO)			SARO-BMB-C-21-0000158	

Particulars : To record Special Allotment Release Order No. SARO-BMB-C-21-0000158 to Power Sector Assets and Liabilities Management Corporation (PSALM) to cover the payment of stranded contract costs and stranded debts transferred to and assume by the PSALM pursuant to Section 4 of the Republic Act No. 11371 or the Murang Kuryente Act.


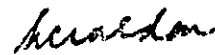
*Accumulated Surplus/Deficit - Budgetary Support to Government-Owned and/or Controlled Corporations (2021)

Prepared by : Renalyn Anne L. Maramot

Approved by : HELEN C. ROLDAN

Date Printed :

Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (03104331) Special Account - Locally Funded/Domestic Grants Fund - Source General Fund - Automatic Appropriations - Malampaya Gas Fund - Production shares from Malampaya Gas-to-Power Project per Service Contract No. 38 - P.D. 910	NoJEV-2023-12-023561
	Transaction Type Disbursement - DISB054	Date December 29, 2023

Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Accumulated Surplus/(Deficit)	30101010	00	8,000,000,000.00	
	Cash - Treasury/Agency Deposit, Special Account	10104020	00		8,000,000,000.00
TOTAL				8,000,000,000.00	8,000,000,000.00

Supporting Documents		
Date	Description	Document No
02/03/22	Special Allotment Release Order (SARO)	SARO-BMB-C-22-0001591

Particulars : To record Special Allotment Release Order No. SARO-BMB-C-22-0001591 to Power Sector Assets and Liabilities Management Corporation (PSALM) to cover the payment of stranded contract costs and stranded debts transferred to and assume by the PSALM pursuant to Section 4 of the Republic Act No. 11371 or the Murang Kuryente Act.

*Accumulated Surplus/Deficit - Budgetary Support to Government-Owned and/or Controlled Corporations (2022)

Prepared by : *Rensilyn Anne L. Maramot*

Approved by : *HELEN C. ROLDAN*

Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (03104331) Special Account - Locally Funded/Domestic Grants Fund - Source General Fund - Automatic Appropriations - Malampaya Gas Fund - Production shares from Malampaya Gas-to-Power Project per Service Contract No. 38 - P.D. 910	NoJEV-2023-12-023562			
	Transaction Type Disbursement - DISB054	Date December 29, 2023			
Responsibility	Account Title	Account	Sub-Object	Debit	Credit
Center		Code	Code		
09-001-00-00000	Budgetary Support to Government-Owned and/or Controlled Corporations	50214040	01	8,000,000,000.00	
	Cash - Treasury/Agency Deposit, Special Account	10104020	00		8,000,000,000.00
TOTAL				8,000,000,000.00	8,000,000,000.00
Supporting Documents					
Date	Description			Document No	
02/07/23	Special Allotment Release Order (SARO)			SARO-BMB-C-23-0012887	

Particulars : To record Special Allotment Release Order No. SARO-BMB-C-23-0012887 to Power Sector Assets and Liabilities Management Corporation (PSALM) to cover the payment of stranded contract costs and stranded debts transferred to and assume by the PSALM pursuant to Section 4 of the Republic Act No. 11371 or the Murang Kuryente Act.

Prepared by :  Renalyn Anne L. Maramot

Approved by :  HELEN C. ROLDAN


Date Printed : Thursday, August 8, 2024

Journal Entry Voucher DEPARTMENT OF ENERGY Central Office	Funding (03104331) Special Account - Locally Funded/Domestic Grants Fund - Source General Fund - Automatic Appropriations - Malampaya Gas Fund - Production shares from Malampaya Gas-to-Power Project per Service Contract No. 38 - P.D. 910	NoJEV-2023-12-023563
	Transaction Type Other Adjustments - OADJ048	Date December 29, 2023

Responsibility	Account Title	Account Code	Sub-Object Code	Debit	Credit
Center					
	Cash - Treasury/Agency Deposit, Special Account	10104020	00	160,954,240,953.88	
	Accumulated Surplus/(Deficit)	30101010	00		160,954,240,953.88
TOTAL				160,954,240,953.88	160,954,240,953.88

Supporting Documents		
Date	Description	Document No

Particulars : To restore Malampaya Gas Fund balance from years 2002-2014 (collections, net of disbursements) which were previously closed to Accumulated Surplus/Deficit account. Amount was based on the Status of Malampaya Gas Fund of DOE, which is quarterly reconciled with the Bureau of Treasury.

Prepared by : 
 Renalyn Althe L. Maramot

Approved by : 
 HELEN C. ROLDAN

Date Printed : Thursday, August 8, 2024

12-2

Department of Energy
Reconciliation with Implementing Agencies*
 As of June 30, 2024
Due from NGA

	Recipient	DOE Balance as of 12/31/22	IA Balance per Confirmation Reply	Difference	Action Taken		Remarks
					Amount Reconciled	Amount for Reconciliation	
1	CEBU TECHNOLOGICAL UNIVERSITY - AREC	6,222,294.78	6,222,294.78	-			Awaiting submission of documents
2	CENTRAL LUZON STATE UNIVERSITY	867,003.39	-	867,003.39	867,003.39		Sent Letter dated 16 May 2023, partial liquidation per JEV-2023-05-004696
3	DEPARTMENT OF AGRICULTURE	2,000,000.00		2,000,000.00	2,000,000.00	-	DA/PADCC- with the ongoing coordination with REMB/and DA, sent letter dated 19 July 2023
4	DEPARTMENT OF BUDGET AND MANAGEMENT (DBM)	190,277.12	190,277.12	-			On-going Project
5	DEPARTMENT OF ENVIRONMENT AND NATURAL RESOURCES	301,092.73	301,092.73	-	-		Liquidation at Php49,268.61 on 12/29/2022, JEV-2022-12-012712
6	DEPARTMENT OF TOURISM	179,523.49	147,589.16	31,934.33	31,934.33		Reconciled on the latest Liquidation in June 2023 per LR no. 2023-033-101
7	DEPARTMENT OF TRADE AND INDUSTRY - BPS	600,000.00	661,752.20	- 61,752.20	- 61,752.20		Sent Letter dtd 17 May 2023, awaiting submission of documents
8	INDUSTRIAL TECHNOLOGY DEVELOPMENT INSTITUTE (ITDI)	13,597,622.71	10,538,909.79	3,058,712.92	3,058,712.92		Partial liquidations per JEV-2023-06-005638 & JEV-2023-06-005676
9	OFFICE OF THE PRESIDENT	800,000.00	783,380.72	16,619.28	16,619.28		Liquidation at Php16,619.28 on 3/3/2023, JEV-2023-03-002054
10	PAMPANGA STATE AGRICULTURAL UNIVERSITY - AREC	7,896,096.80	3,082,123.38	4,813,973.42	4,813,973.42		Partial Liquidation per JEV-2023-05-004863, awaiting submission of final liquidation documents
11	PHILIPPINE COUNCIL FOR INDUSTRY ENERGY AND EMERGING TECHNOLOGY RESEARCH AND DEVELOPMENT (PCIERD)	4,299,429.10	201,411.63	4,098,017.47	4,098,017.47		Sent Letter dtd 01 June 2023, awaiting submission of documents
12	PHILIPPINE NATIONAL POLICE	9,200,000.00	5,795,074.89	3,404,925.11	3,404,925.11		Reconciled on the latest Liquidation in July 2023
Total		46,153,340.12	27,923,906.40	18,229,433.72	18,229,433.72	-	

* Item 2b Part III of DOE AAR 2023

Department of Energy
 Reconciliation with Implementing Agencies
 As of June 30, 2024
 Due from GOCC

	Recipient	DOE Balance as of 12/31/22	IA Balance per Confirmation Reply	Difference	Action Taken		Remarks
					Amount Reconciled	Amount for Reconciliation	
1	AGUSAN DEL NORTE ELECTRIC COOP NIHE (ANECO)	6,613,809.50	4,377,087.45	2,236,722.05	2,236,722.05		Submitted liquidation documents for validation by PCD
2	AKLAN ELECTRIC COOPERATIVE INC.	4,233,249.40	4,233,249.40	-			
3	ANTIQUÉ ELECTRIC COOPERATIVE	11,700,475.50	11,700,475.50	-			
4	BASES CONVERSION AND DEVELOPMENT AUTHORITY	20,500,000.00	20,498,806.00	1,194.00	1,194.00		Liquidation at Php1,194.00 on 3/3/2023, JEV-2023-03-002053
5	BASILAN ELECTRIC COOP., INC	9,200,176.26	9,200,176.26	-			
6	CAMARINES NORTE ELECTRIC COOPERATIVE INC.	18,174,074.22	18,174,074.22	-			
7	First Catanduanes Electric Cooperative Inc. FICELCO-NIHE	16,983,750.00	16,983,750.00	-			
8	ILOCOS SUR ELECTRIC COOP.	10,175,571.89	10,175,571.89	-			
9	ILOILO II ELECTRIC COOP., INC.	28,691,250.00	28,691,250.00	-			
10	ILOILO III ELECTRIC COOP., INC.	14,242,805.94	14,242,805.94	-			
11	LEYECO IV COOPERATIVE, INC	14,990,548.55	14,990,548.55	-			
12	LEYTE II ELECTRIC COOPERATIVE INC.	21,323,118.87	21,323,118.87	-			
13	MARELCO - NIHE	15,253,126.88	15,253,126.88	-			
14	Misamis Oriental I Electric Cooperative MORESCO-I	25,247,450.00	25,247,450.00	-			
15	NEA - TOTAL ELECTRIFICATION PROGRAM FUND	27,817,990.15	27,821,428.76	3,438.61	3,438.61		Reconciled after latest liquidation on 6/7/2023, JEV-2023-06-005643
16	NEGROS ORIENTAL ELECTRIC COOPERATIVE, INC(NORECO I)	24,140,103.50	24,140,103.50	-			
17	NATIONAL POWER CORPORATION	289,288,358.00	264,803,652.64	24,484,705.36	24,484,705.36		Submitted of partial liquidation documents on 7/11/2023
18	OCCIDENTAL MINDORO ELECTRIC COOPRATIVE	590,625.00	-	590,625.00	590,625.00		Partial liquidation per JEV-2023-03-002028, Sent Letter dated 05 May 2023, awaiting submission of documents
19	PHIL. INTERNATIONAL TRADING CORP	2,219,027.09	-	2,219,027.09	2,219,027.09		Final Liquidation in Feb 2023; JEV-2023-02-000268, JEV-2023-02-000263, JEV-2023-000367
20	PHILIPPINE NATIONAL OIL COMPANY (PNOC)	42,990,551.08	35,556,084.61	7,434,466.47	5,171,428.74	2,263,037.73	Coordinated with IA, awaiting submission of documents
21	QUEZON I ELECTRIC COOP., INC.	14,910,000.00	14,910,000.00	-			
22	SUKELCO - NIHE FUND	56,127,750.00	56,127,750.00	-			
23	ZAMBOANGA DEL SUR II ELECTRIC COOPERATIVE, INC	22,745,320.00	22,745,320.00	-			
Total		698,159,131.83	661,195,830.47	36,963,301.36	34,700,263.63	2,263,037.73	

Department of Energy
 Reconciliation with Implementing Agencies
 As of June 30, 2024
Due from LGU

	Recipient	DOE Balance as of 12/31/22	IA Balance per Confirmation Reply	Difference	Action Taken		Remarks
					Amount Reconciled	Amount for Reconciliation	
1	MARANTAO	291,207.90	-	291,207.90	291,207.90	-	Liquidated per JEV-2023-12-000393, JEV-2023-12-000391 and JEV-2023-12-000388
2	QUEZON CITY	70,643.59	-	70,643.59	70,643.59	-	
3	MUNICIPALITY OF TINOC, IFUGAO	53,001.15	-	53,001.15	53,001.15	-	Reconciled after latest liquidation on 6/30/2023, JEV-2023-06-005675; balance refunded thru OR no. 0057130
4	BONGAO, TAWI TAWI	715.00	-	715.00	715.00	-	For refund
Total		415,567.64	-	415,567.64	415,567.64	-	
Grand Total		744,728,039.59	689,119,736.87	55,608,302.72	53,345,264.99	2,263,037.73	

* Item 2b Part III of DOE AAR 2023

Department of Energy
BALANCE OF DORMANT UNLIQUIDATED FUND TRANSFERS
 As of June 30, 2024

Particulars	Amount
Due from NGA's	17,149,934.40
Due from GOCCs	22,720,266.11
Due from LGUs	17,840,195.54
Due from NGOs/Pos	13,368,302.49
Other Receivables	5,093,451.87
	<hr/>
Balance as of December 31, 2022	76,172,150.41

Less:	Amount	Journal Entry Voucher (JEV) No.
Refund by NAMRIA	3,144.52	JEV-2023-02-002768
Liquidation by OMECO	4,206.00	JEV-2023-03-002028
Liquidation by Zamboanga Sibugay	273,890.17	JEV-2023-03-002039
Refund by Zamboanga Sibugay	8,284.00	JEV-2023-03-001774
Liquidation by Santiago, Iligan City	967,177.66	JEV-2023-04-000088
Liquidation by Tinoc, Ifugao	52,992.00	JEV-2023-06-005675
Liquidation by Tineg, Abra	250,000.00	JEV-2023-04-000084
Pampanga II Electric Coop. Inc.	2,671,404.46	JEV-2023-08-000198
Barangay Payocpoc Sur, Bauang	81,282.00	JEV-2023-08-000215
NATIONAL INSTITUTE OF SCIENCE AND TE	52,323.00	JEV-2024-02-000640
NATIONAL INSTITUTE OF BIOTECHNOLOG	238,028.05	JEV-2024-02-000003
Cebu II Electric Cooperative Inc. (CEBECO	2,775.00	JEV-2024-03-004785
Occidental Mindoro Electric Coop.	586,419.00	JEV-2024-04-005468
Panglima Sugala, Tawi-tawi	357,500.00	JEV-2024-04-005467
Agusan Del Sur	3,270,000.00	JEV-2024-06-010052
San Miguel, Surigao Del Sur	20,989.67	JEV-2024-06-010046
University of Southeastern Philippines	3,132,053.60	JEV-2024-05-003920
Philippine Women's University	18,606.84	JEV-2024-05-004118
World Vision Development Foundation	504,250.00	JEV-2024-06-010468
Barangay Del Monte Quezon City	6,250.00	JEV-2024-06-006537
Barangay Veterans Village Quezon City	6,250.00	JEV-2024-06-006601
	<hr/>	
	12,507,825.97	
Balance as of June 30, 2024	<hr/> 63,664,324.44 <hr/>	

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R.C



**Republic of the Philippines
DEPARTMENT OF ENERGY
(Kagawaran ng Enerhiya)**



02 February 2024

MS. Nenita V. TALION
OIC-Supervising Auditor
Audit Group f, DOE/ERC

Cc: ATTY. FRANCISCO M. JAVIER, JR.
Audit Team Leader
Team NCR 01-DOE

Dear Ms. Talion:

In compliance with the reportorial requirement of your office, we hereby submit the following:

1. CY 2023 Agency Accomplishment Report and Agency Plan for Older Persons and Persons with Disability
2. Summary List of the Contract of Services of DOE
3. Summary of Covid-19 related Expenses

Should you have clarifications or need additional information, please let us know.

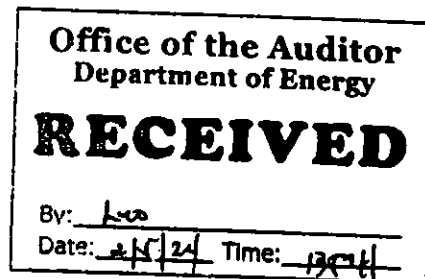
We hope this merits the COA's favorable consideration. Thank you for your continued support.

Very Truly Yours,


MARIA CECILIA SOFIA P. BALDOS
Chief, HRMD

Noted by:


ELISA B. MORALES
Director III
Administrative Services *md*



DEPARTMENT OF ENERGY
CY 2023 AGENCY ACCOMPLISHMENT REPORT
PROJECTS/PROGRAMS FOR OLDER PERSONS AND PERSONS WITH DISABILITY

Specific Area of Concern to be Addressed	Strategies/ Programs/ Projects	Output Indicators	Performance Indicators (Annual Targets)	Actual Results	Responsible Unit/Person	Meals (Actual Cost in Peso)	Beneficiary Requirement (Actual Cost in Peso)	Remarks
Internal Clients:								
Older persons/Senior Citizens and PWDs need to have activity like Livelihood that would help augment their daily needs	(i) Fresh flower	25	4 Seminars	13 December 2023	AS - HRMD (Learning & Development Section)	18,734.00	234,000.00	Course package Completed the Healthy Juice Drinks & No-bake desserts were scheduled on December 2023, however, these were re-scheduled in January, 2024 due to low number of participants. Note: meals chargeable against training expense.
	(ii) Photo/video editing	25		18 December 2023		19,188.00		
	(iii) Healthy Juice Drinks	35		16 January 2024		28,080.00		
	(iv) No-bake desserts	42		18 January 2024		28,850.00		
						82,852.00	meals	
Internal Clients:								
Older persons/Senior Citizens and PWDs need to have additional equipment such as a wheelchair and maintenance medicines that will help them in times of need.	Procurement of maintenance medicines, vitamins, and flu vaccines	83	maintenance medicines vitamins flu vaccines	2023	AS-HRMD (Clinic)		98,878.00	Completed.
Internal Clients:								
Older persons/Senior Citizens and PWDs need to be informed/ provided awareness of healthy living	Conducted seminar in coordination with the concerned agencies about healthy living	5	1 Seminar		AS-HRMD (Clinic)			Free of Charge
Internal Clients:								
Older persons/Senior Citizen and PWDs need to form an organization that will oversee and help the needs of the beneficiaries	Established the DOE Senior Citizen/PWD Association, Inc. (SCPAI) Registered with the SEC							Established the DOE Senior Citizens & PWD Association, Inc.
Internal & External Clients:								
Older persons/Senior Citizens and PWDs need to be provided with ramps or walk-ways /handrails for their construction of / Provisions of ramps, walkways and handrails for the safety and convenience of older persons/Senior Citizens and PWDs	Construction of ramps/walk-ways, and installation of handrail in the rest rooms and corridors	No. of ramps/walk-ways, and installation of handrail in the rest rooms and corridors constructed inside the DOE premises	Ramps/ Walk-ways, and installation of handrails in the restrooms and corridors	Ramps/ Walk-ways / handrail (grab bar)	AS - HRMD and GSD		6,000.00	Materials Requested report from GSD.
TOTAL							P431,530.00	

Prepared By:

Kathleen T. Regala
KATHLEEN T. REGALA
Supervising Administrative Officer

Recommended and Approved By:

Maria Cecilia Sofia P. Baldos
MARIA CECILIA SOFIA P. BALDOS
Chief, Human Resource Management Division

Noted By:

Elisa B. Morales
ELISA B. MORALES
Director, Administrative Service

DEPARTMENT OF ENERGY
 CY 2023 AGENCY PLAN
 Older Persons and Persons with Disability

Specific Area of Concern to be Addressed	Strategies/Programs/ Projects	Output Indicators	Performance Indicators (Annual Targets)	Responsible Unit/Person	Beneficiary Requirement (Estimated Cost in Peso)
Internal Clients:					
Older persons/Senior Citizens and PWDs need to have activity like Livelihood that would help augment their daily needs	Conduct of Livelihood Program	No. of Older persons/Senior Citizens & PWDs	Four (4) seminars	AS - HRMD (Learning & Development Section)	234,000.00
			Meals		93,000.00
Internal Clients:					
Older persons/Senior Citizens and PWDs need to have additional equipment such as a wheelchair and maintenance medicines that will help them in times of need.	Procurement of maintenance medicines, vitamins, and flu vaccines	No. of Older persons/Senior Citizens & PWDs	maintenance medicines	AS-HRMD (Clinic)	21,000.00
			vitamins		24,000.00
			flu vaccines		54,000.00
Internal Clients:					
Older persons/Senior Citizens and PWDs need to be informed/ provided awareness of healthy living	Conduct of seminar in coordination with the concerned agencies about healthy living	No. of Older persons/Senior Citizens & PWDs	One (1) seminar	AS-HRMD (Clinic)	
Internal & External Clients:					
Older persons/Senior Citizens and PWDs need to be provided with ramps or walk-ways /handrails for their convenience and safety.	Construction of ramps/walk-ways, and installation of handrail in the rest rooms and corridors	No. of ramps/walk-ways, and installation of handrail in the rest rooms and corridors constructed inside the DOE premises	Ramps/ Walk-ways, and installation of handrails in the restrooms and corridors	AS - HRMD and GSD	6,000.00
TOTAL					432,000.00

Prepared by:

Kathleen T. Regala
 KATHLEEN T. REGALA
 Supervising Administrative Officer

Recommended and Approved by:

Maria Cecilia Sofia P. Baldos
 MARIA CECILIA SOFIA P. BALDOS
 Chief, Human Resource Management Division

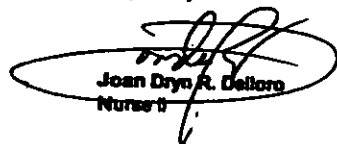
Noted by:

Elisa B. Morales
 ELISA B. MORALES
 Director, Administrative Service

SUMMARY OF COVID-19 RELATED EXPENSES
DEPARTMENT OF ENERGY
As of December 31, 2023

A	B	C	D	E	F	G
Procurement of RT-PCR & Antigen Tests	Covid-19 Testing Kit (RT-PCR and Rapid Antigen)	101	BAC Resolution No.262 s. 2021 / Sec.53.2 of Revised IRR of RA 9184 and GPPB Resolution No.03-2020 / Service Contract	Lifecore Bio Integrative, Inc.	85,800.00	85,800.00
COVID-19 Supplies (Vitamins)	Vitamin C with Zinc	101	Contract Agreement / Department Order (DO) No. DO2020-06-0010 / Section 11.0 Resource Requirements of DOE Public Service Continuity Plan	Amnrix Corporation	482,500.00	482,500.00
Hiring of Professional Services	Department Physician (two)	101	BAC Resolution No. 136 s. 2021 & Service Contract	Corazon Escarlet-Arevato (T-Th)	324,400.00	324,400.00
				Marlou Renales (M-W-F)	480,020.00	480,020.00
GRAND TOTAL						

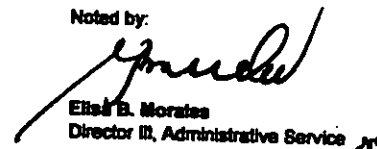
Prepared by:


 Joan Dymo R. Dellore
 Nurse II

Recommended and Approved by:


 Maria Cecilia Sofia P. Baldos
 Chief, HRMD

Noted by:


 Elisa B. Morales
 Director III, Administrative Service

**Summary List of the Contract of Services of DOE
From January 01 to December 31, 2023**

Annex D

Name	Position	Office Assigned	Fund Type	Allowed to Travel or Not	Eligibility	Rate per month	Rate/day	Quarter				Reason for Separation	Date of Separation (month/day)
								1	2	3	4		
Burl Dominique U. Sy	Project Evaluation Specialist	MFO LIRA Project	Locally Funded Project	-	CS Professional	27,000.00	1,227.27	x	✓	✓	✓	-	-
Trishalyn M. Serna	Project Evaluation Specialist	MFO LIRA Project	Locally Funded Project	-	CS Professional	27,000.00	1,227.27	x	✓	✓	✓	-	-
Gwayne Christianne L. Selvano	Project Evaluation Specialist	MFO LIRA Project	Locally Funded Project	-	RA 1080 (Geology)	27,000.00	1,227.27	x	x	✓	✓	-	-
Angela C. Pascual	Project Evaluation Specialist	MFO LIRA Project	Locally Funded Project	-	RA 1080 (LET)	27,000.00	1,227.27	x	✓	✓	✓	-	-
April Bhemalyn Bardison	Project Evaluation Specialist	VFO LIRA Project	Locally Funded Project	-	RA 1080 (CE)	27,000.00	1,227.27	x	✓	✓	✓	-	-
Mary Grace G. Decatoria	Project Evaluation Specialist	VFO LIRA Project	Locally Funded Project	-	N/A	27,000.00	1,227.27	x	✓	✓	✓	-	-
Erika Venge E. Gamboa	Project Evaluation Specialist	VFO LIRA Project	Locally Funded Project	-	N/A	27,000.00	1,227.27	x	✓	✓	✓	-	-
Ma. Glenda T. Oberza	Project Evaluation Specialist	VFO LIRA Project	Locally Funded Project	-	CS Professional	27,000.00	1,227.27	x	✓	✓	✓	-	-
Rusty S. Pizarro	Project Evaluation Specialist	LFO LIRA Project	Locally Funded Project	-	CS Professional Eligibility & RA 1080 CE	27,000.00	1,227.27	x	✓	✓	✓	-	-
Cielo Ann M. Cesuga	Project Evaluation Specialist	LFO LIRA Project	Locally Funded Project	-	N/A	27,000.00	1,227.27	x	✓	✓	✓	-	-
Ajlon G. Martin	Project Evaluation Specialist	LFO LIRA Project	Locally Funded Project	-	N/A	27,000.00	1,227.27	x	✓	✓	✓	-	-
Debbie Rose A. Lesño	Project Evaluation Specialist	LFO LIRA Project	Locally Funded Project	-	N/A	27,000.00	1,227.27	x	✓	✓	✓	-	-
Raymond Anthony F. Perata	Project Evaluation Specialist	OICMD LIRA Project	Locally Funded Project	-	N/A	27,000.00	1,227.27	x	✓	✓	✓	-	-
Marc Paul R. Eumague	Project Evaluation Specialist	OICMD LIRA Project	Locally Funded Project	-	RA 1080 (EE)	27,000.00	1,227.27	x	✓	✓	✓	-	-
Onofre D. Cacoila, Jr.	Project Evaluation Specialist	RMMSCD LIRA Project	Locally Funded Project	-	CS Professional	27,000.00	1,227.27	x	✓	✓	✓	-	-
Emmanuel M. Daet	Project Evaluation Specialist	RMMSCD LIRA Project	Locally Funded Project	-	N/A	27,000.00	1,227.27	x	✓	✓	✓	-	-
Jeremiah James E. Maaliw	Project Evaluation Specialist	RMMSCD LIRA Project	Locally Funded Project	-	CS Professional	27,000.00	1,227.27	x	✓	✓	✓	-	-
Rol Christian G. Racalla	Project Evaluation Specialist	RMMSCD LIRA Project	Locally Funded Project	-	N/A	27,000.00	1,227.27	x	✓	✓	✓	-	-
Trishia Anne D. Quirante	Project Evaluation Specialist	RMMSCD LIRA Project	Locally Funded Project	-	CS Professional	27,000.00	1,227.27	x	✓	✓	✓	-	-
Micah Angela B. Yu	Project Evaluation Specialist	RMMSCD LIRA Project	Locally Funded Project	-	N/A	27,000.00	1,227.27	x	✓	✓	✓	-	-
Beatrice Anne U. Abandan	Project Technical Assistant	DCELS D LIRA Project	Locally Funded Project	-	RA 1080 (Law)	31,320.00	1,423.84	x	x	x	✓	-	-
Kathleen A. Madroño	Project Technical Assistant	DCELS D LIRA Project	Locally Funded Project	-	CS Professional	31,320.00	1,423.84	x	x	x	✓	-	-
Jose Luis L. Villalon	Project Evaluation Specialist	SWEMD	Locally Funded Project	-	RA 1080 (ME)	27,000.00	1,227.27	x	x	x	✓	-	-
Ian Mark Villa	Project Evaluation Specialist	SWEMD	Locally Funded Project	-	CS Professional	27,000.00	1,227.27	x	x	x	✓	-	-
John Patrick O. Ramos	Project Evaluation Specialist	SWEMD	Locally Funded Project	-	RA 1080 (CE)	27,000.00	1,227.27	x	x	x	✓	-	-
Dan Joseph M. Maunahan	Project Evaluation Specialist	SWEMD	Locally Funded Project	-	RA 1080 (EE)	27,000.00	1,227.27	x	x	x	✓	-	-
John Marty C. Ansbeza	Project Evaluation Specialist	SWEMD	Locally Funded Project	-	N/A	27,000.00	1,227.27	x	x	x	✓	-	-
Zedrick B. Navergas	Project Evaluation Specialist	SWEMD	Locally Funded Project	-	RA 1080	27,000.00	1,227.27	x	x	x	✓	-	-

Prepared by:
Rochelle A. Panday
Rochelle A. Panday
Administrative Officer II

Reviewed and Approved by:
Maria Cecilia Sofia P. Baldos
Maria Cecilia Sofia P. Baldos
Chief, Human Resource Management Division

Noted by:
Ella B. Morales
Ella B. Morales
Director III, Administrative Service

Department of Energy
Status of Balances on Remittances
As of June 30, 2024

Remittances	JEV Number/Reference	Amount
GSIS		
December	JEV-2023-01-000897	10,722,482.24
Refund in January	JEV-2023-01-001321	2,655.89
January	JEV-2023-02-003348	79,445.00
February	JEV-2023-03-003597	45,203.00
April	LDDAP 23-05-2291	25,064.00
July 2023	JEV-2023-07-008865	4,343.16
April 2024	JEV-2024-05-004427	28,688.04
May 2024	JEV-2024-05-004427	2,659.77
July 2024	LDDAP 24-08-4236	57,108.16
Total Remittance		10,967,649.26
Balance as of 12/31/22		12,305,712.13
Unremitted Balance		1,338,062.87
PhilHealth		
December Premiums	JEV-2023-01-000922	1,388,749.88
Premiums on Salary Differential Jan-Dec 2022	JEV-2023-01-000978	3,824.12
1% Differential Jan-Apr 2022	JEV-2023-01-000985	37,847.71
1% Differential Jan-Apr 2022	JEV-2023-01-001029	5,539.30
Additional Nov 2022	JEV-2023-02-003343	2,510.44
Additional Dec 2022	JEV-2023-02-003344	9,414.64
Additional Oct 2022	JEV-2023-02-003345	282.50
Additional Dec 2022 - Salary Differential	JEV-2023-02-003346	1,682.40
Inclusions in Jan 2023	JEV-2023-02-003350	2,200.00
Additional Sep 2022	JEV-2023-03-003765	318.18
Additional Dec 2022	JEV-2023-03-003766	318.18
Additional Nov 2022	JEV-2023-03-003767	318.18
Additional Oct 2022	JEV-2023-03-003768	318.18
Additional Dec 2022	JEV-2023-03-003770	763.00
Additional Dec 2022	JEV-2023-08-009365	591.60
Total Remittance		1,454,678.31
Balance as of 12/31/22		1,483,851.72
Unremitted Balance		29,173.41
Pag-IBIG		
December MP2	JEV-2023-01-000754	47,000.00
December Premiums	JEV-2023-01-000808	171,996.00
December PMPL	JEV-2023-01-000923	70,378.75
December Housing Loan	JEV-2023-01-000924	14,399.10
January Premiums	JEV-2023-02-003328	2,200.00
April Premiums	JEV-2023-04-005842	3,300.00
May Premiums	LDDAP 23-06-3029	3,700.00
June Premiums	JEV-2023-06-007659	100.00
Total Remittance		313,073.85
Balance as of 12/31/22		345,675.66
Unremitted Balance		32,601.81
Total Balances:		
Unremitted Balance as of 12/31/22		14,135,239.51
Total Remittance		12,735,401.42
Total Unremitted Balance as of June 30, 2024		1,399,838.09

MEMORANDUM

For : **Usec. Felix William B. Fuentebella**
Chair, Training Commitment-Development Assistance (TC-DA)
Management Committee

Cc : **Dir. Elisa B. Morales**
Head, TC-DA TWG

From : **Agustus Cesar A. Navarro**
Director, Financial Services (FS)

Subject : **Endorsement of Process Flow of Training Commitment and Development Assistance (TCDA)**

Date : **08 April 2024**

A. INTRODUCTION

1. This pertains to the step-by-step procedure adhered to by Conventional Energy Resources Compliance Division (CERCD) and Renewable Energy Resources Compliance Division (RERCD) for the monitoring and collecting TCDA as requested during the meeting on February 23, 2024.

B. MANDATE

2. **Financial Services (FS)**. Formulates and implements fiscal policies, programs, and regulations, including those on indigenous energy resource service contractors; monitors the utilization of government-administered energy funds; and provides staff support services pertaining to budget and accounting.

C. ACTION TAKEN

3. As requested, attached is the descriptive procedure and flow chart of Training Commitment (*shown in Annex A*) and Development Assistance (*shown in Annex B*). These processes were followed by CERCD and RERCD in relation to the monitoring and collecting of TCDA for upstream conventional and renewable energy service contractors.

D. PRAYER

4. For your information and reference.

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Process Flow of Collection of Training Commitment Fund

The process of monitoring and collecting the Training Commitment (TC) is a vital aspect of ensuring adherence to financial obligations under the service contract between the Department of Energy (DOE) and upstream conventional and renewable energy Service Contractors (SCs). Below is the step-by-step procedure followed by the Financial Services (FS) in administering this function.

1. Updating of Training Commitment Balances

FS thru the Conventional Energy Resources Compliance Division (CERCD) and Renewable Energy Resources Compliance Division (RERCD) initiates coordination with Energy Resources Development Bureau (ERDB) and Renewable Energy Management Bureau (REMB), respectively, to obtain the updated status of each service contract. Upon receipt of contract status updates, FS prepares and updates the TC balances. This task ensures a clear overview of outstanding financial obligations owed by the SCs.

2. Preparation and Issuance of Demand Letter

The drafting of demand letters addressed to the SCs starts in January of every year. Signed by the FS Director, these letters formally request the remittance of TC from the previous year, within 30 days upon the receipt of the letter. This serves as essential means of communication, informing contractors of their financial obligations and the expected timelines for compliance.

3. Sending of Demand Letters

Advance copies of the demand letters are transmitted via email to the respective contractors, followed by physical copies sent through registered mail. This dual approach ensures timely and comprehensive communication of financial obligations.

4. Creation of Billing Statement and Order of Payment

Upon receipt of confirmation and concurrence from the SCs to settle their financial obligations, CERCD / RERCD prepares the billing statement through Collection Monitoring System (COMS). Then, the Accounting Division (AD) will generate the Order of Payment (OP). The OP will be automatically sent to SCs official email accounts for the settlement of their financial obligations with the Treasury Division (TD).

5. Remittance of Payment to the DOE

The SCs are given the following options to settle their financial obligations:

- a. Over-the-counter remittance to the DOE - TD.
- b. Bank transfer deposit to the DOE Trust Fund. If the contractor chooses this option, all wire/cable and bank charges shall be for the account of the payor. SCs shall provide/furnish a copy of validated deposit slips or any other proof of payment.

6. Issuance of Official Receipt and Acknowledgement

Upon completion of payment, the TD issues the Official Receipt. Subsequently, CERCD / RERCD prepares an acknowledgement letter for the payment made, along with a request for the contractor to complete the Client Satisfaction Measurement (CSM) form to assess the quality of service provided.

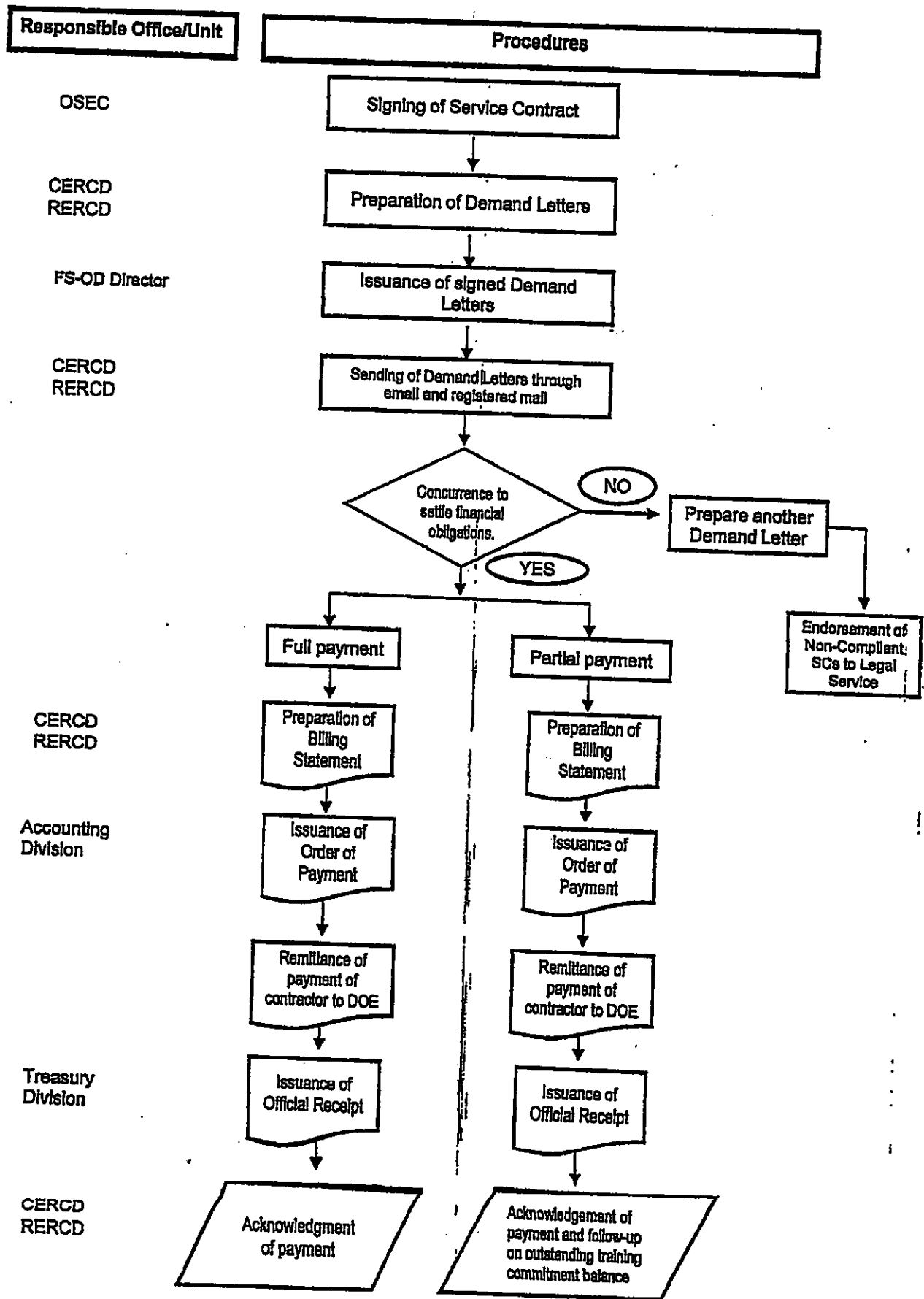
7. Follow-Up on Outstanding Training Commitment Balances

In instances where contractors remit partial payment of their TC financial obligation, CERCD / RERCD initiate a follow-up process to demand payment of the remaining outstanding balances. This ensures comprehensive fulfillment of financial commitments.

8. Endorsement of Non-Compliance Issues to Legal Services (LS)

Failure of the SCs to pay after three (3) demand letters will prompt the FS to endorse the matter to LS for appropriate legal remedies.

PROCESS FLOW OF COLLECTION OF TRAINING COMMITMENT FUND



Annex B

Process Flow of Collection of Development Assistance Fund

The process of collecting the development assistance is an important aspect of ensuring adherence to financial obligations under the Service Contract between the Department of Energy (DOE) and Upstream Conventional and Renewable Energy Service Contractors (SCs). Below is the step-by-step procedure followed by the Financial Services (FS) in performing this function.

1. Request to Remit the Development Assistance

As stated in the contract, the DOE should formally request the contractor to remit the development assistance within sixty days upon the written request of the DOE. The FS-CERCD/RERCD prepares the letter, then signed by the FS Director. This process serves as an essential means of communication, notifying the contractors about their obligations and the expected timeline for compliance.

2. Sending of Request Letters

Advance copies of the request letters are transmitted via email to the respective contractors, followed by physical copies sent through registered mail. This dual approach ensures timely and comprehensive communication of their financial obligations.

3. Creation of Billing Statement and Order of Payment

Upon receipt of confirmation and concurrence from the SCs to settle their financial obligations, CERCD/RERCD prepares the billing statement through Collection Monitoring System (COMS). Then, the Accounting Division (AD) will generate the Order of Payment (OP). The OP will be automatically sent to SCs official email accounts for the settlement of their financial obligations with the Treasury Division (TD).

4. Remittance of Payment to the DOE

The SCs are given the following options to settle their financial obligations:

- a. Over-the-counter remittance to the DOE - TD.
- b. Bank transfer deposit to the DOE Trust Fund. If the contractor chooses this option, all wire/cable and bank charges shall be for the account of the payor. SCs shall provide/furnish a copy of validated deposit slips or any other proof of payment.

5. Issuance of Official Receipt and Acknowledgement

Upon completion of payment, the TD issues the Official Receipt. Subsequently, FS-CERCD/RERCD prepares an acknowledgement letter for the payment made, along with a request for the contractor to complete the Client Satisfaction Measurement (CSM) form to assess the quality of service provided.

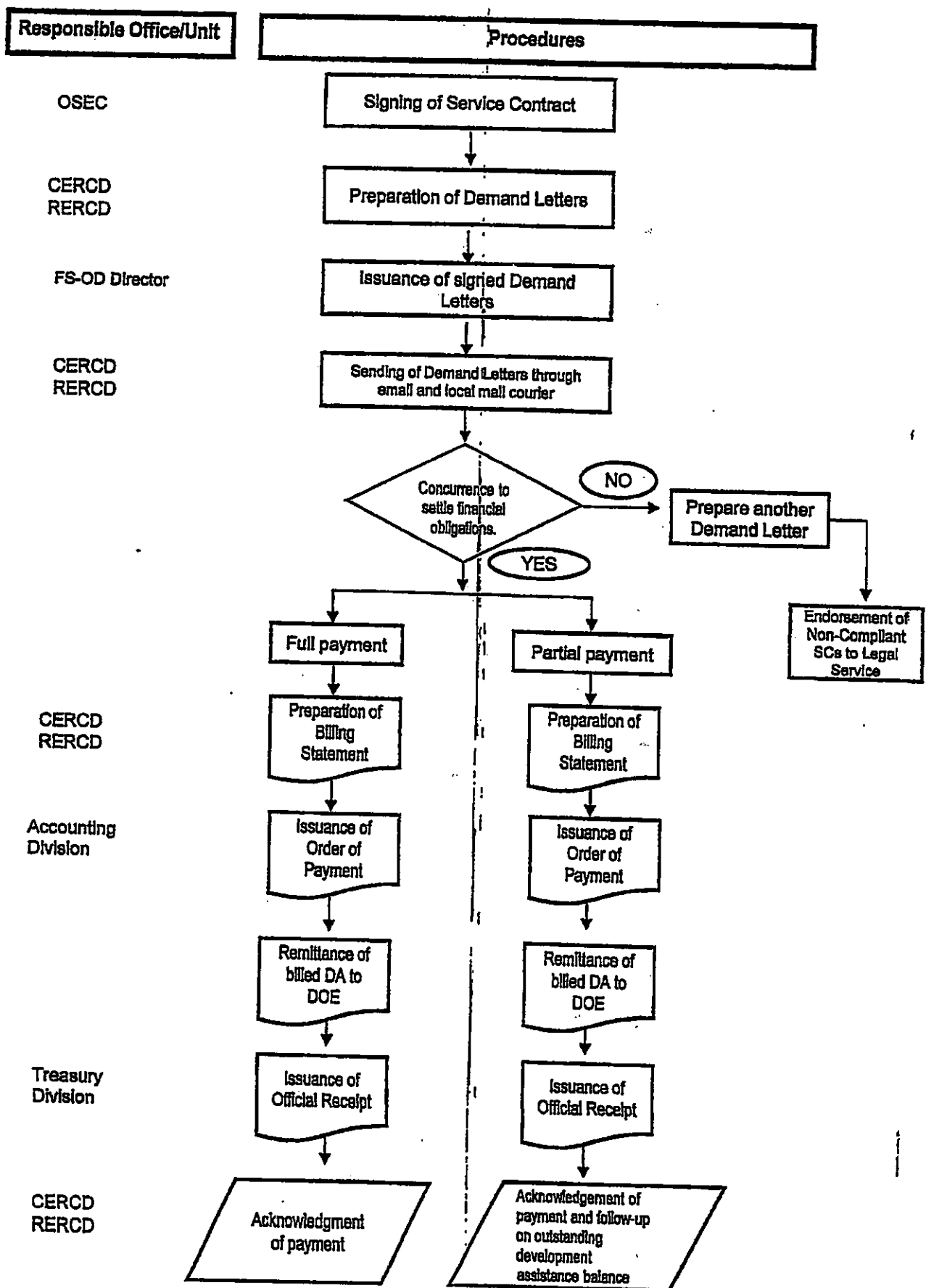
6. Follow-Up on Outstanding Development Assistance Balances

In instances where contractors remit partial payment of their development assistance obligation, FS-CERCD/RERCD initiates a follow-up process to demand payment of the remaining outstanding balances. This ensures fulfillment of financial commitments.

7. Endorsement of Non-Compliance Issues to Legal Services (LS)

Failure of the SCs to pay after three (3) demand letters will prompt the FS to endorse the matter to LS for appropriate legal remedies.

PROCESS FLOW OF COLLECTION OF DEVELOPMENT ASSISTANCE FUND



Status of Balances on Remittances

As of June 31, 2024

Remittances	JEV Number/Reference	Amount
GSIS		
December 2022	JEV-2023-01-000897	10,722,482.24
Refund in January	JEV-2023-01-001321	2,655.89
January 2023	JEV-2023-02-003348	79,445.00
February 2023	JEV-2023-03-003597	45,203.00
April 2023	JEV-2023-04-005891	25,064.00
July 2023	JEV-2023-07-008865	4,343.16
April 2024	JEV-2024-05-004427	28,688.04
May 2024	JEV-2024-05-004427	2,659.77
July 2024	LDDAP 24-08-4236	57,108.16
Total Remittance		10,967,649.26
Balance as of 12/31/22		12,305,712.13
Unremitted Balance		1,338,062.87

Recipient	Fund	DOE Balance for Confirmation	DOE Balance as of	IA Balance per	Variance	Action Taken		Book Balance 6/30/24	Status
			12/31/2020	Confirmation Reply to COA		Reconciled	on going reconciliation		
(In Php)									
National Government Agencies (NGAs)									
Southern Philippine Development Authority (SPDA)	101	15,000,000.00	15,000,000.00	12,688,200.00	2,311,800.00	2,311,800.00		10,607,053.56	reconciled / awaiting liquidation
Philippine National Police	101	9,200,000.00	9,200,000.00	8,746,216.18	453,783.82	453,783.82		4,860,324.87	Awaiting liquidation for booking
University of Southeastern Philippines	101	3,132,053.60	3,132,053.60	32,161.63	3,099,891.97	3,099,891.97		-	
	151	1,000,000.00	1,000,000.00	423,962.00	576,038.00	576,038.00		-	
National Economic Development Authority	101	200,000.00	200,000.00	193,776.89	6,223.11	6,223.11		-	Reconciled
University of The Philippines (UPD)	151	5,000,000.00	5,000,000.00	1,288,675.26	3,711,324.74	3,711,324.74		-	Reconciled / Liquidated
Mariano Marcos State University	151	3,700,000.00	3,329,010.28	*370,989.72 *This was already fully refunded in 2/14/20.	3,329,010.28	3,329,010.28		-	Reconciled/liquidated
Department of Interior and Local Government - DILG-BFP	151	2,000,000.00	1,921,843.52	1,874,356.83	47,486.69	47,486.69		-	Reconciled/liquidated
Carlos Hilado Memorial State College	151	1,000,000.00	1,000,000.00	142,823.60	857,176.40	857,176.40		-	reconciled/ liquidated
Technological University of the Philippines	151	1,000,000.00	999,889.00	265,110.00	734,779.00	734,779.00		-	for reconciliation
UP-College of Eng'g (Est. of Interchangeability Post Grad Program)	102	368,269.61	368,269.61	-	368,269.61	368,269.61		368,269.61	coordinated with IA /reconciled
TOTAL NGAs		41,600,323.21	41,151,066.01	25,855,282.39	15,495,783.62	15,495,783.62		15,835,648.04	
Government-Owned and/or Controlled Corporations									
Sulu Electric Coop Inc - SULECO Solar PVMP	151	60,000,590.00	60,000,590.00	12,000,118.00	48,000,472.00	48,000,472.00		-	
South Cotabato I Electric Cooperative Inc	151	49,639,427.82	49,639,427.82	0.66	49,639,427.16	49,639,427.16		-	
Cotabato Electric Cooperative, Inc -PPALMA	151	14,301,209.50	12,274,784.82	12,281,914.50	7,129.68	7,129.68		12,282,187.50	coordinated with IA /reconciled
Agusan Del Sur Electric Cooperative	151	38,460,345.00	38,460,345.00	5,414,505.77	33,045,839.23			38,460,345.00	coordinated with IA /reconciled
South Cotabato II Electric Cooperative, Inc	151	36,225,368.40	36,225,368.40	14,199,245.27	22,026,123.13			36,225,368.40	coordinated with IA /reconciled
Zamboanga Del Sur I Electric Coop., Inc.	151	26,192,800.00	26,188,491.66	22,263,880.00	3,924,611.66			12,525,750.00	coordinated with IA /reconciled
Iloilo II Electric Coop., Inc.	151	16,379,200.00	16,379,200.00	13,922,320.00	2,456,880.00			-	reconciled/liquidated

Recipient	Fund	DOE Balance for Confirmation	DOE Balance as of	IA Balance per	Variance	Action Taken		Book Balance 6/30/24	Status
			12/31/2020	Confirmation Reply to COA		Reconciled	on going reconciliation		
(In Php)									
LEYECO IV Cooperative, Inc	151	14,990,548.55	14,990,548.55	2,656,965.19	12,333,583.36			14,990,548.55	coordinated with IA /reconciled
ZAMSURECO I NIHE Acct Num: 0522-1316-01	151	20,374,110.87	12,530,058.34		12,530,058.34	12,530,058.34		12,525,750.00	coordinated with UP /reconciled /awaiting documents
Romblon Electric Coop., Inc.	151	5,569,768.40	3,755,968.40	487,757.42	3,268,210.98	3,268,210.98			
Zambales II Electric Cooperative Inc.	151	1,946,843.69	1,946,843.69	1,946,673.69	170.00	170.00		1,946,843.69	coordinated /reconciled/ awaiting liquidation docs.
Province of Siquijor Electric Cooperative Inc. (PROSIELCO)	151	1,863,526.35	1,863,526.35		1,863,526.35				reconciled/liquidated
Camarines Sur III Electric Coop., Inc.	151	585,600.00	585,600.00		585,600.00				reconciled/liquidated
Northern Samar Electric Coop., Inc.	184	7,163,615.96	7,163,615.96	4,219,865.37	2,943,750.59				reconciled/liquidated
TOTAL GOCCs		293,692,954.54	282,004,368.99	89,393,245.87	192,611,123.12	113,431,208.80		128,956,811.14	
Local Government Units (LGUs)									
Barangay St. Peter, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated
Barangay Balingasa, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated
Barangay Manresa, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated
Barangay Paraiso, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated
Barangay Masambong, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated
Barangay San Jose, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated
Barangay Salvacion, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated
Barangay Paang Bundok, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated
Barangay Maharlika, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated
Barangay Project 6, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated
Barangay Bagong Pag-Asa, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated
Barangay Katipunan, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated
Barangay Damayan, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated
Barangay Pag-Ibig sa Nayon, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated
Barangay Nayong Kaunlaran, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated
Barangay Sta. Teresita, Quezon City	101	100,000.00	100,000.00		100,000.00	100,000.00			reconciled/liquidated

Recipient	Fund	DOE Balance for Confirmation	DOE Balance as of	IA Balance per	Variance	Action Taken		Book Balance 6/30/24	Status
			12/31/2020	Confirmation Reply to COA		Reconciled	on going reconciliation		
			(In Php)						
Barangay Balonbato, Quezon City	101	100,000.00	100,000.00	-	100,000.00	100,000.00		-	reconciled/liiquidated
Barangay Veterans Village, Quezon City	101	100,000.00	100,000.00	-	100,000.00	100,000.00		-	reconciled/liiquidated
Barangay Doña Josefa, Quezon City	101	233,300.00	233,300.00	-	233,300.00	233,300.00		-	reconciled/liiquidated
Barangay Vasra, Quezon City	101	100,000.00	100,000.00	-	100,000.00	100,000.00		-	reconciled/liiquidated
Provincial Government of Zamboanga Sibugay	151	6,859,001.07	6,859,001.07	8,284.00	6,850,717.07	6,850,717.07		-	reconciled/liiquidated
San Mibuel, Surigao Del Sur	151	1,210,293.00	1,210,293.00	20,989.67	1,189,303.33	1,189,303.33		-	reconciled/liiquidated
Province of Nueva Vizcaya	184	2,668,000.00	2,668,000.00	-	2,668,000.00	2,668,000.00		-	reconciled/liiquidated
Province of Isabela	184	2,596,996.67	2,596,996.67	-	2,596,996.67	2,596,996.67		-	reconciled/liiquidated
Brgy. Baseco Country	184	1,637,251.83	1,637,251.83	-	1,637,251.83	1,637,251.83		1,637,251.83	For validation by PCD
Brgy. Amunta Taraka, Lanao Del Sur	184	1,114,915.39	1,114,915.39	-	1,114,915.39	1,114,915.39		-	reconciled/liiquidated
Mun. of Minalin	184	1,000,000.00	1,000,000.00	-	1,000,000.00	1,000,000.00		-	reconciled/liiquidated
Brgy. Santiago, Iligan City	184	967,177.66	967,177.66	-	967,177.66	967,177.66		-	reconciled/liiquidated
Brgy. Amilongan, Alilem	184	892,481.64	892,481.64	-	892,481.64	892,481.64		-	reconciled/liiquidated
Brgy. Putsan, Tawi	184	823,151.45	823,151.45	-	823,151.45	823,151.45		823,151.45	For validation by PCD
Brgy. Matampay Matungao	184	667,000.00	667,000.00	-	667,000.00	667,000.00		-	reconciled/liiquidated
Brgy. Tupaya	184	647,607.80	647,607.80	41.28	647,566.52	647,566.52		-	reconciled/liiquidated
Barangay Bacolod, Kalawi, Lanao Del Sur	184	627,929.12	627,929.12	-	627,929.12	627,929.12		-	reconciled/liiquidated
Brgy. Salamague, Lamut, Ifugao	184	607,646.82	607,646.82	-	607,646.82	607,646.82		-	reconciled/liiquidated
Barangay Hapid Lamut	184	480,000.00	480,000.00	2,400.00	477,600.00	477,600.00		-	reconciled/liiquidated
Brgy. Baris, Tawi	184	476,219.90	476,219.90	-	476,219.90	476,219.90		476,219.90	For validation by PCD
Brgy. Biyong, Tawi	184	466,505.23	466,505.23	-	466,505.23	466,505.23		466,505.23	For validation by PCD
Barangay Somiorang, Matungao, Lanao Del Sur	184	434,310.24	434,310.24	-	434,310.24			-	reconciled/liiquidated
Municipality of Aguinakio, Ifugao	184	400,000.00	400,000.00	-	400,000.00			-	reconciled/liiquidated
Barangay Cararayan, Tawi, Albay	184	389,297.52	389,297.52	-	389,297.52			389,297.52	For validation by PCD
Brgy. Langka, Diadi, Nueva Vizcaya	184	261,132.03	261,132.03	-	261,132.03			-	For validation by PCD
Brgy. Sta. Lourdes	184	243,962.00	243,962.00	-	243,962.00			243,962.00	For validation by PCD
Brgy. Malaya, Mariveles	184	241,080.00	241,080.00	-	241,080.00			241,080.00	For validation by PCD
Barangay Arwas	184	203,000.00	203,000.00	-	203,000.00			-	reconciled/liiquidated
TOTAL LGUs		28,048,259.37	28,048,259.37	31,714.95	28,016,544.42	25,843,762.63	0.00	4,277,467.93	

Recipient	Fund	DOE Balance for Confirmation	DOE Balance as of	IA Balance per	Variance	Action Taken		Book Balance 6/30/24	Status
			12/31/2020	Confirmation Reply to COA		Reconciled	on going reconciliation		
(In Php)									
<i>Other Receivables (ORs)</i>									
Machinen and Technik, Inc	151	3,232,935.00	3,232,935.00	-	3,232,935.00	3,232,935.00			reconciled / book adjusted
TOTAL ORs		3,232,935.00	3,232,935.00	-	3,232,935.00	3,232,935.00			
TOTAL		366,574,472.12	354,436,629.37	115,080,243.21	239,356,386.16	158,003,690.05		149,069,927.11	

- 205,366,702.26