



**TERMS OF REFERENCE
GREEN ENERGY AUCTION - 2**

The Department of Energy (DOE), through the Green Energy Auction Committee (GEAC) and the Green Energy Auction – Bids Evaluation and Awards Committee (GEA-BEAC), issues this Terms of Reference (TOR) for the Green Energy Auction-2 (GEA-2) pursuant to Sections 9.3 and 9.5 of the Department Circular No. DC2021-11-0036, entitled “Providing the Revised Guidelines for the Green Energy Auction Program (GEAP) in the Philippines” (the “GEAP Guidelines”).

This TOR includes the following annexes:

- Annex A: Auction Design
- Annex B: Bonds
 - B1: Bid Bond
 - B2: Performance Bond
 - B2.1: Irrevocable Standby Letter of Credit
 - B2.2: Form of Drawing Certificate
- Annex C: Instruction to Bidders
- Annex D: Bidding Data, Forms, and Templates
- Annex E: Available transmission capacity and location from 2024 – 2026

1. GENERAL SUPPLY DESCRIPTION

1.1. Auction Capacity Requirement (MW)¹

RE Resource Type	2024 Installation Targets (in MW)		
	Luzon (Lot 1)	Visayas (Lot 2)	Mindanao (Lot 3)
a) Ground-mounted Solar	1,420	325	280
b) Roof-mounted Solar	160	45	30
c) Onshore Wind	800	400	0
d) Biomass	20	100	20
Total (MW)	2,400	870	330

¹ For existing RE Facilities or operating prior to the Auction, the capacity to be offered in the bid shall refer to the Pmax or the maximum stable load of the RE Facility.

RE Resource Type	2025 Installation Targets (in MW)		
	Luzon (Lot 4)	Visayas (Lot 5)	Mindanao (Lot 6)
a) Ground-mounted Solar	1420	400	320
b) Roof-mounted Solar	200	30	30
c) Onshore Wind	700	470	0
d) Biomass	5	10	15
Total (MW)	2,325	910	365

RE Resource Type	2026 Installation Targets (in MW)		
	Luzon (Lot 7)	Visayas (Lot 8)	Mindanao (Lot 9)
a) Ground-mounted Solar	1,900	350	300
b) Floating Solar	300	0	0
c) Roof-mounted Solar	50	40	20
d) Onshore Wind	700	500	150
e) Biomass	10	25	0
f) Waste-to-Energy	30	0	0
Total (MW)	2,990	915	495

Note: Available transmission capacity and location from 2024 – 2026 is attached as Annex E for reference.

1.2. Supply Delivery Period

The Supply Delivery Period shall be twenty (20) years reckoned from the Delivery Commencement Date applicable to a Winning Bidder, without regard to the date of execution of RE Purchase Agreement (REPA). The Supply Delivery Period shall not go beyond the term of the RE Contract. However, the REPA may be extended for the full twenty (20)-year period, upon the prior renewal/extension of the relevant RE Contract.

1.3. Delivery Commencement Date

The Delivery Commencement Date shall be any date for each year i.e., 2024, 2025 and 2026.

1.4. Type of RE Resource/Technology

The RE Facility must be RPS-eligible and qualified under Section 6.1 of the GEAP Guidelines.

1.5. Cost and Tariff Structure

The cost shall be in PHP/kWh corresponding to each bidder's Green Energy Tariff (GET), on a pay-as-bid basis, per lot.

2. REGISTRATION OF QUALIFIED SUPPLIER

2.1. Registration Period

The filing of registration by Qualified Suppliers shall be conducted for a period of ten (10) days, which shall be from 03 May 2023 until 12 May 2023, 11:59 pm.

2.2. Registration Requirements and Procedures

2.2.1. The Qualified Supplier, which may include RE Developer whose Letter of Intent (LOI) to apply for an RE Contract was filed through Energy Virtual One Stop Shop (EVOSS) platform on or before the close of the registration period, *i.e.*, 12 May 2023, 11:59 PM and other RE Developers for roof-mounted solar projects who are yet to file an LOI for RE Contract pursuant to Advisory No. GEA-2-2, intending to register in the GEA-2, shall submit the following documents electronically through gea.2@doe.gov.ph, copy furnished Records Management Division through doermd.receiving@gmail.com:

2.2.1.1. The duly filled out Registration Form prescribed in Annex D1;

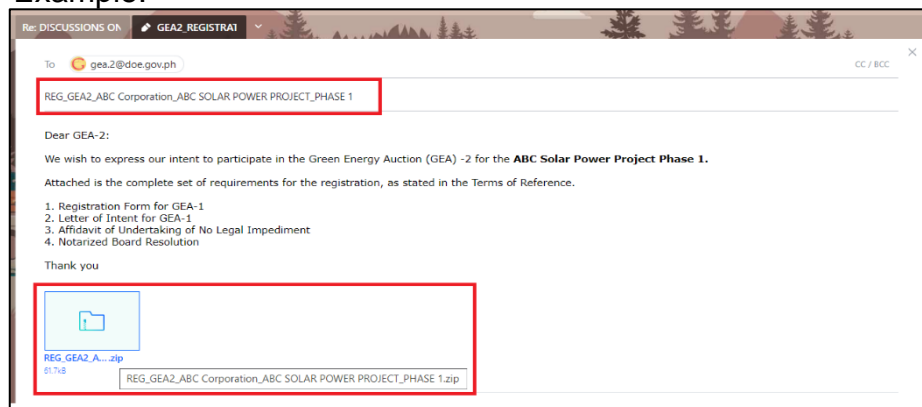
2.2.1.2. LOI to participate in the auction addressed to the Chairperson of the GEA-BEAC following the prescribed template provided in Annex D2;

2.2.1.3. A duly notarized Affidavit of Undertaking of no legal impediments which shall comply with the prescribed template in Annex D3; and

2.2.1.4. A duly notarized Secretary's Certificate or Board Resolution authorizing the representative to act for and on behalf of the company relating to their participation in this auction.

- 2.2.2. For RE Projects covered by RE Contracts which shall be completed in phases, the Qualified Suppliers may submit registration requirements on a per-phase basis; Provided, that each phase has specific Commencement Delivery Dates, and shall have appropriate metering facility and corresponding revenue meter.
- 2.2.3. For a commercially operating RPS-eligible Facility and already registered in the WESM as generating unit, a portion or a particular generating unit of or the entire capacity of which is without legal impediment (e.g., not covered by any supply agreements including contracts for ancillary services), a Qualified Supplier may submit registration requirements for the said portion or the entire capacity, provided that in the case where only portion of or a generating unit is to be offered, such capacity shall have a dedicated metering facility and corresponding revenue meter.
- 2.2.4. For legacy projects (commercially operating prior to the effectivity of the RE Act) that have expanded or upgraded their capacity, a Qualified Supplier may submit registration requirements for the incremental RE capacity from such expansion or upgrade, provided that it shall have a dedicated metering facility and corresponding revenue meter.
- 2.2.5. The complete registration requirements (in .zip format with the file name: **REG_GEA2_COMPANY NAME_PROJECT NAME_PHASE NO.**) shall be attached to the email with a subject title of: **REG_GEA2_COMPANY NAME_PROJECT NAME_PHASE NO.**

Example:



- 2.2.6. The received email timestamp shall be the basis for determining the timeliness of filing. An auto-generated email of acknowledgment of submission shall serve as a notice to the Qualified Supplier.
- 2.2.7. Any submission made after 11:59 PM of 12 May 2023, shall not be considered or accepted.
- 2.2.8. Should there be multiple submissions with the same subject title, only the documents submitted in the last email and received within the registration period shall be considered for evaluation.

3. PRE-BID EVALUATION

- 3.1. The GEA-BEAC through its Technical Working Group (TWG) shall begin the evaluation of the registration documents on 15 May 2023 and complete the same by 19 May 2023.
- 3.2. Failure to submit any required documents, or submission of unacceptable documents (e.g., unnotarized when notarization is required) shall be a ground for disqualification.
- 3.3. After the pre-bid evaluation of registration documents, or on 24 May 2023, the GEA-BEAC will post the list of Qualified Bidders on the DOE website.
- 3.4. Beginning on 25 May 2023 until 29 May 2023, the GEA-BEAC shall notify in writing the Qualified Suppliers who failed to comply with the registration requirements stating therein the grounds for disqualification.

4. PRE-BID CONFERENCE

- 4.1. The GEA-BEAC shall conduct a virtual Pre-Bid Conference on 29 May 2023.
- 4.2. Pre-Bid Conference participants may raise questions or clarifications on the TOR which may be addressed directly therein.
- 4.3. The GEA-BEAC shall issue a Bid Bulletin to be posted on the DOE website not later than 01 June 2023 should the questions or clarifications result in the modification or amendment of the TOR.

5. AUCTION PROPER

- 5.1. Proof of posting of Bid Bond and Pre-auction Proper Requirements
 - 5.1.1. Proof of posting of the Bid Bond, in pdf file, shall be submitted through email at gea.2@doe.gov.ph not later than 12:00 NN of 16 June 2023. The original copy of the Bid Bond shall be submitted physically on or before 22 June 2023 and addressed to:

Undersecretary Felix William B. Fuentesbella
Green Energy Auction – Bids Evaluation & Awards Committee
Department of Energy
4th Floor, Bldg. 5, Energy Center, Rizal Drive
Bonifacio Global City, Taguig City
Telephone: (632) 8479-2900
 - 5.1.2. The Bid Bond, in any acceptable form, should be valid until 17 September 2023. Bonds issued by foreign banks shall not be accepted.
 - 5.1.3. A parent company, partner, affiliate, or subsidiary may be allowed to secure the Bid Bond "For the Account" of the Qualified Bidder.

- 5.1.4. On or before 18 June 2023, the respective authorized representatives of Qualified Bidders whose proof of posting of Bid Bond were duly validated by the GEA-BEAC shall be issued user-specific IDs. Unique IDs shall be issued to a bidder for each of its participating RE facility or phases of the RE Project, proposed RE Project covered by an RE Application, or prospective rooftop-mounted solar power project.
- 5.1.5. The user-specific ID shall contain the log-in credentials to the Electronic Bidding Platform for bid submission and other access within the platform relating to the participation of the bidder in the auction.

5.2. Schedule of Activities

- 5.2.1. The Auction Proper shall be held on 19 June 2023.
- 5.2.2. The auction has three (3) stages corresponding to the annual installation targets. Qualified Bidders shall place and enter their bids for each RE technology with the corresponding delivery dates within the exclusive thirty (30)-minute periods allotted for each installation target year, as shown below:

Opening of the Auction Platform	
8:00 AM	
2024 Installation Target Auction	
8:30 AM	Auction Start: 2024 Installation Target
9:15 AM	Auction End: 2024 Installation Target
2025 Installation Target Auction	
9:30 AM	Auction Start 2025 Installation Target
10:15 AM	Auction End 2025 Installation Target
2026 Installation Target Auction	
10:30 AM	2026 Installation Target Auction Start
11:15 AM	2026 Installation Target Auction End
Close of the Auction Platform	
12:00 NN	

- 5.2.3. Qualified Bidders may log in thirty (30) minutes before the start of the bidding process but may view only the landing page which contains the installation targets and other relevant information regarding the auction. Bidders may use this timeframe to test any log-in or platform accessibility issues. Any such issue encountered shall be reported to the GEA Secretariat through gea.2@doe.gov.ph or at mobile number provided during the Pre-Bid Conference for immediate resolution.



5.2.4. From 8:30 AM until 12:00 NN, the Summary Page of Submitted and Accepted Bids will be accessible to the bidders and the observers.

5.2.5. Observers from Participating Qualified Bidders

5.2.5.1. The GEA-BEAC shall allow one (1) representative from participating Qualified Bidders to be virtually present during the Auction Proper and observe the bidding process. For this purpose, a link shall be provided to the bidders' representatives.

5.2.5.2. Access of the representatives to the platform shall be limited to viewing relevant information only.

5.2.5.3. The Qualified Bidders' representatives may submit their observations to the GEA-BEAC on or before 22 June 2023.

5.3. Auction Platform and Procedures

5.3.1. This auction will be done through an Electronic Bidding Platform where Qualified Bidders shall gain access to their bid submission interface using the provided user-specific IDs for each of their RE facilities, proposed RE Projects covered by individual RE Applications, or prospective rooftop-mounted solar power projects to be offered in the auction.

5.3.2. The Electronic Bidding Platform shall feature a user interface with user-editable cells to enter the bid information. The interactive Bid Form on the platform must be completed in the manner indicated therein with all the required information filled out correctly and accurately. Upon clicking the "Submit" button in the interface, the Qualified Bidder will be prompted to confirm its bid submission. Once the bidder has confirmed, its bid will be submitted, timestamped, and stored in the Electronic Bidding Platform's database.

5.3.3. Revisions to the submitted bids shall be allowed through the submission of new bids on the platform. Only the bid with the latest timestamp shall be considered in the ranking and stacking of offers. No revision shall be allowed beyond the bid submission period.

5.3.4. Qualified Bidders shall place their bids for each of their RE facilities, proposed RE Projects covered by individual RE Applications, or prospective rooftop-mounted solar power projects, as the case may be, being offered in the auction with capacity (in MW with three decimal places), price (in PHP/kWh with four decimal places), supply Delivery Commencement Date² through the Electronic Bidding Platform, using their user-specific IDs.

² The "Delivery Commencement Date" is the commercial operations date of the Winning Bidder in accordance with Section 9.13 of the DOE Department Circular No. DC 2021-11-0036, DOE Department Circular No. DC2021-06-0013 and ERC Resolution No. 16 Series of 2014, and amendments thereto.

- 5.3.5. For existing RE Facilities having a dedicated metering facility and corresponding revenue meter, the capacity offer shall be the committed maximum stable load (Pmax³) of the said Facility, while for proposed RE Projects covered by individual RE Applications, or prospective rooftop-mounted solar per projects, the capacity offer shall be the target maximum stable load.
- 5.3.6. For RE Project with Phased-In Delivery Commitment, for which specific user-IDs have been issued may be allowed to submit its corresponding Capacity Offer and Price Offer per phase provided that each phase has a dedicated metering facility and corresponding revenue meter.
- 5.3.7. For an operating RPS-eligible facility and already registered in the WESM as generating unit, the Qualified Bidder shall offer the committed maximum stable load (i.e., Pmax) of the RE Facility. In case only a portion of the capacity of the RE facility is available, only such portion of the capacity without legal impediment shall be offered, provided that the capacity offer has a dedicated metering facility and corresponding revenue meter.
- 5.3.8. For legacy projects (commercially operating prior to the effectivity of the RE Act) that have expanded or upgraded their capacity, only the incremental RE capacity may be offered, provided that it shall have a dedicated metering facility and corresponding revenue meter.
- 5.3.9. The Capacity Offer should be the Pmax and not the average capacity per year. It is the net export capacity and not the gross capacity of the plant.
- 5.3.10. Bids with a price offer higher than the Green Energy Auction Reserved (GEAR) Price shall be discarded automatically for being non-responsive.
- 5.3.11. Even if the supply Delivery Commencement Date contained in a bid does not coincide with the timeline for Declaration of Commerciality as indicated in the approved Work Program/Plan of the registered RE Facility or Project, such bid may still be accepted, provided that the Work Program/Plan is revised accordingly.
- 5.3.12. The Marginal RE Facility, which offered capacity, if added to the total received and cleared offers, will result to increase in Installed Capacity for the particular RE technology, shall be allowed provided that the excess capacity shall not exceed 50% of the capacity of the Marginal RE Facility.

5.4. Receipt of Bids

- 5.4.1. Every successful bid submission shall generate a unique Bid ID in the Electronic Bidding Platform which shall likewise be provided within the platform to the bidder.

³ Maximum Stable Load" or "Pmax" refers to the maximum demand in MW that a generating unit or generating block or module in the case of a combined cycle power plant can reliably sustain for an indefinite period of time, based on the generator capability tests which shall be conducted every five (5) years thereafter for the renewal of ERC Certificate of Compliance.

- 5.4.2. An automatically generated email shall be sent to the registered email address of the bidder to serve as confirmation of receipt of its bid submission.

6. ELECTRONIC BIDDING PLATFORM CONTINGENT EVENTS

- 6.1. If the Electronic Bidding Platform is not available at the date and time set for the Auction Proper:

- 6.1.1. The GEA-BEAC will re-schedule the online auction which will be announced on or before 21 June 2023.

- 6.1.2. If no schedule can be set for an online auction, the GEA-BEAC may proceed with the physical submission of bids. On or before 26 June 2023, the GEA-BEAC shall announce the date and venue for the physical or electronic submission of bids.

- 6.1.3. Submission of Bids Outside the Electronic Bidding Platform

- 6.1.3.1. The Qualified Bidders shall submit their bids on the specified date and time following the Bid Form provided in Annex D4 hereof to the GEA-BEAC either physically or electronically, as the case may be.

- 6.1.3.2. If the GEA-BEAC requires the submission of bids through any other online submission or electronic means, the Qualified Bidder shall submit an electronic copy of its bid in a pdf file. An electronic copy that cannot be opened or is corrupted shall be considered non-responsive and, thus, automatically disqualified.

- 6.1.3.3. The GEA-BEAC shall open the Bids in public at the time, date, and place specified in a separate announcement to be made by the GEA-BEAC not later than thirty (30) minutes after the close of submission of bids. The Qualified Bidders' representatives who are virtually present shall sign a register manifesting their attendance. In case videoconferencing, webcasting, or other similar technologies will be used, the attendance of Qualified Bidders shall likewise be recorded by the GEA Secretariat.

- 6.1.3.4. In case the Bids cannot be opened as scheduled due to reasons beyond the control of the GEA-BEAC, the rescheduling will be announced through a Bid Bulletin to be posted on the DOE website.

- 6.2. If the Electronic Bidding Platform becomes unavailable at the time set for accessing the Summary of Submitted/Accepted Bids:

- 6.2.1. The GEA-BEAC shall set a new time and date for such access and renew the Qualified Bidders' login credentials for this new schedule.

6.2.2. If such online access is still unavailable, the GEA-BEAC will schedule a presentation of the initial results in public.

7. EVALUATION OF BIDS

7.1. The Electronic Bidding Platform shall not accept bids submitted beyond the closure of the submission of bids.

7.2. Immediately after the closure of the submission of bids, the GEA-BEAC shall open the bids submitted and stored in the Electronic Bidding Platform.

7.3. Ranking of Offers

7.3.1. The offers received will be ranked automatically by the Electronic Bidding Platform from the lowest to the highest bid price, and stacked corresponding to the respective RE technology until the corresponding Auction Capacity Requirement per Lot is met. For clarity, the lowest bid prices are the first ones to be considered to meet the Auction Capacity Requirement. In the case of tie-in price offers, the bids will be ranked in accordance with the tie-breaker rules under Section 7.3.2.1.

7.3.2. The following rules for breaking a tie and for a marginal offer shall apply:

7.3.2.1. Tie-Breaker. If there is a tie in price offers, the bids will be ranked according to the target supply Delivery Commencement Date, with the earlier date ranked first in the sorted list. Should a tie still exist, the ranking of bids shall be based on the bid timestamp where the bid with the earlier timestamp shall be ranked first.

7.3.2.2. Marginal Offer.⁴ In case the capacity offered by a bidder becomes the marginal offer but the offered capacity breaches the Auction Capacity Requirement after ranking and stacking of offers, the bidder's full offered capacity will be included as a winning bid-

7.3.2.3. If there are several Marginal Offers caused by equal price offers at auction volume margin, the tie-breaker rule shall be applied according to the preceding section.

7.3.2.4. If a tie involving marginal offers exists as to price, target supply Delivery Commencement Date, and timestamp, the marginal volume shall be distributed proportionately according to offered capacity, provided that the bidder may opt to:

7.3.2.4.1. Agree to a reduced capacity without modifying its bid price; or

⁴ Marginal Offer refers to the quantity offered by the bidders to meet the remaining MW of the Auction Capacity Requirements.

7.3.2.4.2. Withdraw from the auction without forfeiting its Bid Bond. In case the bidder opted to withdraw, the remaining bidder shall be considered, subject to the same conditions in this section.

7.3.3. The GEA-BEAC TWG shall validate the bids in the ranked list per RE technology and per Lot/grid and shall endorse to the GEA-BEAC the aggregate Winning Bids and their corresponding capacities that make up the Auction Capacity Requirement for each RE technology and Lot/grid.

8. NOTICE OF AWARD

- 8.1. The GEA-BEAC shall endorse the results of the evaluation of bids to the GEAC, which shall then recommend the issuance of Notice of Award to the Secretary. On or before 28 June 2023, the Notice of Award shall be issued by the DOE. In the evaluation of bids, the Qualified Bidders whose bids or offers are found to be the most responsive shall be declared and notified as the Winning Bidders and shall be posted on the DOE website.
- 8.2. On or before 26 September 2023, the DOE shall issue a Certificate of Award indicating therein the Winning Bidder's name, the name and location of the RE Facility, the RE Contract for the RE Facility with its number and Effective Date, the capacity offered, committed supply Delivery Commencement Date, and Green Energy Tariff in favor of each Winning Bidder that timely submits the post-auction documents mentioned in clause 9 hereof.

9. SUBMISSION OF POST-AUCTION DOCUMENTS

- 9.1. Within sixty (60) days from the posting of the Notice of Award, or not later than 27 August 2023, the Winning Bidders shall submit to DOE the following:
commercial operation
 - 9.1.1. Original copy of the GEA Affidavit of Undertaking to deliver the committed capacities in accordance with Annex D5 of this TOR;
 - 9.1.2. Original copy of the Performance Bond, the amount of which shall be determined based on the formula in Annex D and in accordance with the requirements in Annex B of this TOR; and
 - 9.1.3. For non-holders of RE Contract prior to GEA-2 registration, a statement that the RE Contract has been executed stating its number and the date of award, in addition to the immediately preceding requirements.
- 9.2. A Winning Bidder which fails to submit and/or comply with any of the foregoing post-auction documents within the prescribed period shall be disqualified. In such cases, the Auction Capacity Requirement corresponding to the disqualified Winning Bidder shall be awarded to the next-ranked Winning Bidder/s in accordance with clause 7.3 hereof and subject to compliance with the same post-auction requirements.

9.3. Performance Bond

- 9.3.1. The Performance Bond shall be valid for one (1) year and must be renewed annually and submitted to the GEAC at least sixty (60) calendar days prior to its expiry, until such time that the Winning Bidder has achieved commercial operation consistent with Section 9.3.3 hereof.
- 9.3.2. Existing RE Facilities/Plants that are already under commercial operations or has achieved Commercial Operation Date (COD) shall still be required a Performance Bond to ensure that on the Committed Delivery Date, the Winning Bidder shall comply with its obligations under the GEAP.
- 9.3.3. The RE Facility of the Winning Bidder shall be covered by a Performance Bond until at least sixty (60) calendar days after the committed supply Delivery Commencement Date.
- 9.3.4. The Performance Bond shall be returned to the Winning Bidder upon compliance with Section 9.3.1.

If, after verification by the DOE, except for roof-mounted, biomass and Waste-to-Energy projects, the actual capacity delivered exceeds fifty percent (50%) of the Offered Capacity, the Winning Bidder shall, within thirty (30) calendar days from notice, rectify the capacity of its RE Facility to within fifty percent (50%) of its Offered Capacity. Otherwise, the Winning Bidder shall not receive a COE-GET for its RE Facility from the DOE.

- 9.3.5. The rectification mentioned above refers to a change in the physical characteristics/components of the RE Facility to reflect the increase of its installed capacity (based on achieved Pmax) to not more than fifty percent (50%) above the Offered Capacity.
 - 9.3.6. The amount of the Performance Bond, or any renewal thereof, may be reduced based on the actual completion of the RE Facility with per phase project development.
- 9.4. The Bid Bond shall be released to the Winning Bidder upon posting of the Performance Bond, duly submitted to and received by the DOE through the GEA-BEAC. Failure of the Winning Bidder to post the Performance Bond within the prescribed period shall, in addition to disqualification, have its Bid Bond called in full.
 - 9.5. Failure of the Winning Bidder to post the Performance Bond and/or secure the RE Contract for the bid within the prescribed period shall result in the forfeiture of the award and calling of the Bid Bond. In either case, the next in line in the ranking of bids shall be considered.



10. EFFECTS OF FORCE MAJEURE OR FORTUITOUS EVENTS AFTER THE ISSUANCE OF CERTIFICATE OF AWARD

- 10.1. 'Force Majeure' or 'Fortuitous Event' (FM or FE) refers to an extraordinary event not foreseeable or avoidable, or to an event that could not be foreseen, or which, though foreseen, is inevitable to happen on the part of the Winning Bidder, and is beyond the will, control, participation, and influence of the Winning Bidder.
- 10.2. This further refers to an event or circumstance generally caused: (a) by nature, such as but not limited to, fires, floods, typhoons, or other catastrophes, or natural calamities; and/or (b) by the acts of man, such as but not limited to, war, national emergencies, revolution, riot, insurrection, civil unrest, or any other similar violent or threatening actions. It may likewise pertain to any analogous event that may relate to a power system emergency or transmission system issue that shall affect the continuity of delivery of power by the Winning Bidder.
- 10.3. The Winning Bidder affected by FM or FE shall be excused from the performance of its obligation to deliver the capacity offered on target supply Delivery Commencement Date to the extent caused by FM or FE, and the Winning Bidder shall not be liable for any delay or damages arising from such failure to perform.
- 10.4. The Winning Bidder affected by FM or FE shall be granted an extension to commence delivery of supply. Such an extension period shall be equivalent to the duration of FM or FE. Failure to deliver after the period of extension shall cause the calling of the Performance Bond in full or in part.

11. ISSUANCE OF CERTIFICATE OF ENDORSEMENT FOR GREEN ENERGY TARIFF (COE-GET).

- 11.1. The Winning Bidder of the existing RE Facility may apply for COE-GET with the DOE subject to the submission and validation of the following:
 - 11.1.1. Proof of WESM registration;
 - 11.1.2. Copy of the GEA Certificate of Award; and
 - 11.1.3. Copy of ERC Certificate of Compliance.
- 11.2. For new RE Facility or existing RE Facility that has no ERC Certificate of Compliance yet, the following procedures shall apply:
 - 11.2.1. Submission of proof of WESM registration;
 - 11.2.2. Submission of a copy of the GEA Certificate of Award;
 - 11.2.3. Declaration of attainment of Successful Commissioning and submission of NGCP Final Certificate of Approval to Connect and Generating Unit Capability Test Certificate for grid-connected facilities, or any equivalent documents showing proof of Successful Commissioning for embedded facilities; and Conduct of DOE on-site validation.

- 11.3. The COE-GET shall be processed according to Section 6 of Department Circular No. DC2013-05-0009.
- 11.4. After securing the COE-GET, the Winning Bidder shall comply with the procedures outlined in ERC Resolution No. 16, Series of 2014. For purposes of securing a Certificate of Compliance from the ERC and the execution of REPA with the FIT-All Fund Administrator, the COE-GET shall be considered, interpreted, and accepted as the same Certificate of Endorsement for FIT Eligibility.

