



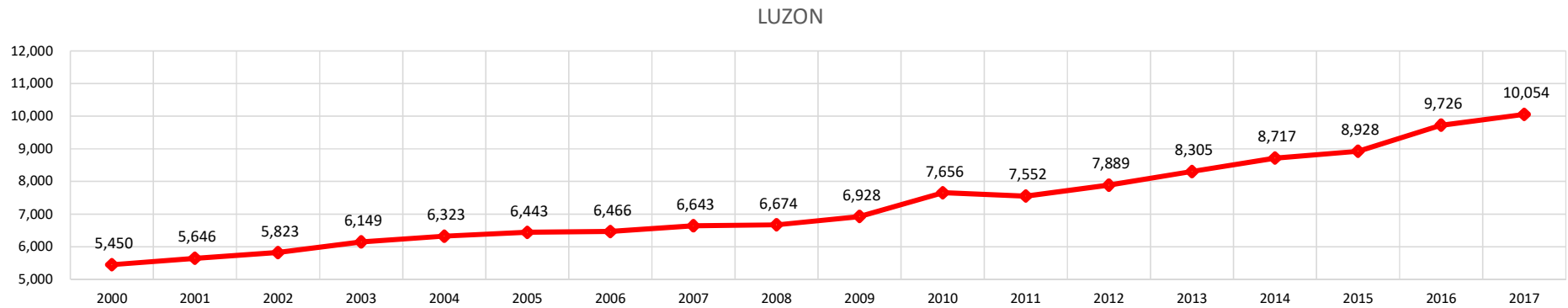
DEPARTMENT OF ENERGY
2017 POWER STATISTICS

MONTHLY SYSTEM PEAK DEMAND AS OF 2017

(in MW)

MONTH	LUZON																	
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
JAN	4,763	5,119	5,212	5,282	5,511	5,471	5,619	5,819	5,972	6,118	6,407	6,594	7,027	7,079	7,121	7,315	8,175	8,249
FEB	4,858	5,157	5,056	5,345	5,701	5,853	5,776	6,115	6,094	6,452	6,878	6,877	7,162	7,214	7,545	7,610	8,229	8,668
MAR	4,974	5,384	5,424	5,705	6,065	6,210	6,186	6,157	6,211	6,642	7,057	7,006	7,503	7,720	7,655	7,878	8,806	9,459
APR	5,346	5,523	5,589	6,149	6,218	6,266	6,222	6,581	6,663	6,845	7,305	7,056	7,885	8,178	8,267	8,727	9,586	9,831
MAY	5,450	5,646	5,823	6,109	6,323	6,443	6,466	6,643	6,485	6,829	7,656	7,538	7,889	8,305	8,717	8,928	9,726	10,054
JUN	5,365	5,447	5,750	5,831	5,978	6,348	6,339	6,619	6,674	6,928	7,646	7,552	7,709	8,208	8,607	8,881	9,507	10,000
JUL	5,096	5,281	5,652	5,856	6,061	6,039	6,221	6,464	6,559	6,848	7,240	7,438	7,574	8,030	8,265	8,826	9,339	9,588
AUG	5,317	5,313	5,604	5,813	5,906	6,107	6,094	6,369	6,403	6,863	7,009	7,200	7,242	7,755	8,230	8,889	9,379	9,957
SEP	5,210	5,364	5,559	5,885	6,097	5,998	6,195	6,416	6,496	6,873	7,057	7,107	7,293	7,966	8,005	8,738	9,082	9,806
OCT	5,250	5,460	5,687	5,878	5,916	5,843	5,845	6,155	6,627	6,530	7,074	7,255	7,421	7,564	7,993	8,624	9,005	9,483
NOV	5,199	5,319	5,712	5,957	5,987	5,889	5,974	6,137	6,492	6,662	6,851	7,223	7,425	7,488	8,033	8,498	8,900	9,590
DEC	5,210	5,305	5,707	5,904	5,900	5,910	5,813	6,195	6,376	6,575	6,946	7,178	7,395	7,670	7,996	8,487	8,774	9,441
MAX	5,450	5,646	5,823	6,149	6,323	6,443	6,466	6,643	6,674	6,928	7,656	7,552	7,889	8,305	8,717	8,928	9,726	10,054
% AAGR		3.60	3.13	5.60	2.83	1.90	0.36	2.74	0.47	3.80	10.51	(1.38)	4.46	5.27	4.96	2.42	11.58	12.61

Source of Data: TransCo and NGCP



Revised as of 30 April 2018



DEPARTMENT OF ENERGY
2017 POWER STATISTICS

MONTHLY SYSTEM PEAK DEMAND AS OF 2017

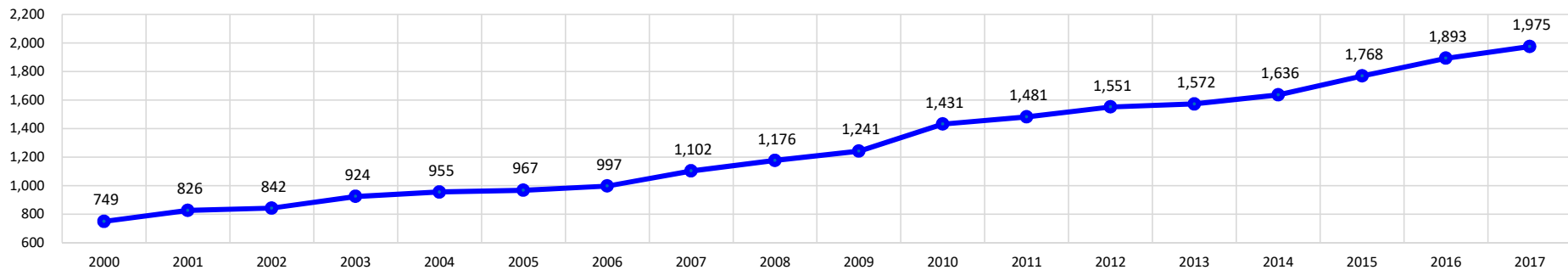
(in MW)

MONTH	VISAYAS																	
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
JAN	699	761	781	797	866	890	906	946	1,067	1,122	1,219	1,324	1,391	1,463	1,331	1,476	1,693	1,804
FEB	694	747	760	792	839	892	929	969	1,069	1,159	1,199	1,356	1,386	1,446	1,362	1,479	1,669	1,747
MAR	715	755	765	822	878	899	949	972	1,092	1,166	1,254	1,370	1,370	1,528	1,411	1,528	1,749	1,829
APR	724	794	826	828	889	916	964	1,007	1,112	1,193	1,308	1,431	1,447	1,548	1,499	1,630	1,846	1,914
MAY	733	777	842	837	896	928	968	1,015	1,090	1,204	1,364	1,405	1,464	1,572	1,606	1,618	1,893	1,933
JUN	694	773	818	858	857	926	961	1,078	1,089	1,204	1,344	1,399	1,449	1,555	1,636	1,562	1,831	1,935
JUL	695	780	803	817	880	931	977	1,090	1,105	1,201	1,323	1,398	1,440	1,543	1,511	1,584	1,819	1,869
AUG	719	778	793	832	889	919	951	1,100	1,127	1,214	1,310	1,415	1,480	1,207	1,579	1,596	1,825	1,965
SEP	730	826	790	834	894	911	976	1,094	1,128	1,206	1,341	1,414	1,456	1,547	1,528	1,625	1,817	1,936
OCT	739	798	780	857	904	917	967	1,088	1,174	1,215	1,333	1,435	1,489	1,520	1,517	1,705	1,823	1,953
NOV	747	799	790	897	952	943	984	1,101	1,176	1,241	1,402	1,462	1,502	1,518	1,610	1,768	1,838	1,975
DEC	749	813	842	924	955	967	997	1,102	1,165	1,231	1,431	1,481	1,551	1,350	1,526	1,727	1,859	1,957
MAX	749	826	842	924	955	967	997	1,102	1,176	1,241	1,431	1,481	1,551	1,572	1,636	1,768	1,893	1,975
% AAGR		10.28	1.94	9.74	3.31	1.28	3.09	10.61	6.68	5.52	15.31	3.49	4.72	1.37	4.04	12.46	15.70	11.69

Source of Data: TransCo and NGCP

* From 2001 to 2006 excludes demand of Panay Electric Company(PPC) in Visayas Grid
 Visayas demand increased due to PPC synchronized to the system on 6 June 2007.

VISAYAS



Revised as of 30 April 2018



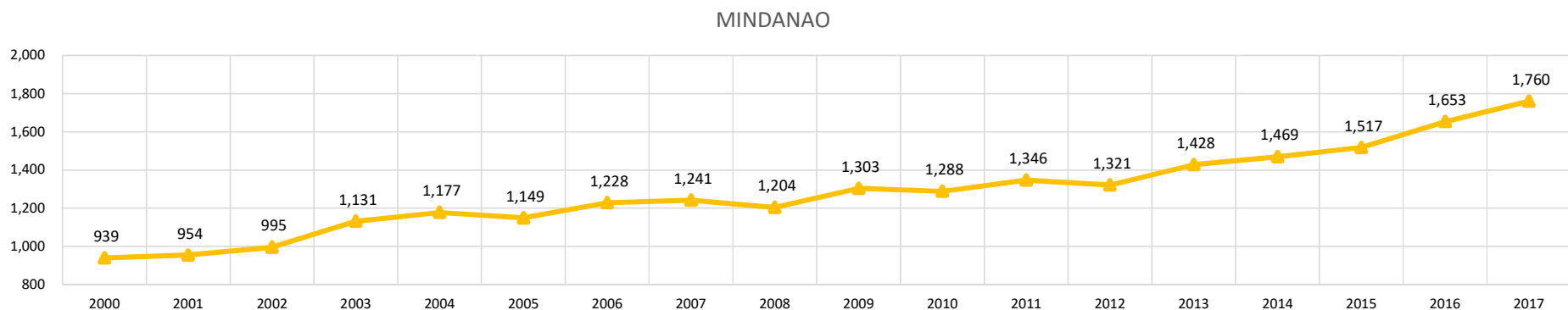
DEPARTMENT OF ENERGY
2017 POWER STATISTICS

MONTHLY SYSTEM PEAK DEMAND AS OF 2017

(in MW)

MONTH	MINDANAO																	
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
JAN	831	887	911	946	1,058	1,082	1,062	1,108	1,158	1,143	1,240	1,250	1,270	1,284	1,354	1,387	1,497	1,589
FEB	873	900	913	918	1,044	1,082	1,077	1,141	1,146	1,163	1,180	1,231	1,191	1,244	1,351	1,380	1,472	1,613
MAR	859	903	900	978	1,027	1,082	1,088	1,177	1,162	1,158	1,026	1,219	1,244	1,245	1,344	1,370	1,485	1,633
APR	858	887	927	985	1,051	1,087	1,090	1,167	1,190	1,186	1,009	1,253	1,232	1,226	1,310	1,406	1,514	1,697
MAY	851	901	920	1,001	1,099	1,055	1,118	1,109	1,159	1,194	1,211	1,253	1,301	1,366	1,339	1,438	1,590	1,692
JUN	831	897	931	1,021	1,035	1,072	1,100	1,145	1,188	1,220	1,238	1,264	1,309	1,364	1,416	1,435	1,585	1,675
JUL	858	894	924	976	1,025	1,045	1,093	1,141	1,163	1,198	1,214	1,298	1,289	1,384	1,390	1,397	1,536	1,624
AUG	889	926	941	980	1,086	1,061	1,119	1,141	1,147	1,208	1,221	1,290	1,306	1,326	1,386	1,446	1,582	1,705
SEP	922	947	927	995	1,102	1,078	1,090	1,203	1,163	1,217	1,235	1,288	1,268	1,256	1,391	1,453	1,592	1,708
OCT	901	954	950	1,019	1,134	1,122	1,130	1,193	1,156	1,292	1,263	1,290	1,319	1,219	1,441	1,507	1,645	1,699
NOV	939	938	965	1,051	1,155	1,149	1,147	1,158	1,204	1,303	1,286	1,326	1,321	1,397	1,469	1,517	1,642	1,726
DEC	926	933	995	1,131	1,177	1,105	1,228	1,241	1,175	1,282	1,288	1,346	1,318	1,428	1,453	1,510	1,653	1,760
MAX	939	954	995	1,131	1,177	1,149	1,228	1,241	1,204	1,303	1,288	1,346	1,321	1,428	1,469	1,517	1,653	1,760
% AAGR		1.60	4.30	13.67	4.09	(2.40)	6.88	1.09	(3.04)	8.27	(1.18)	4.54	(1.87)	8.08	2.89	3.29	12.54	6.46

Source of Data: TransCo and NGCP



Revised as of 30 April 2018