



SUPPLEMENTAL BID BULLETINS

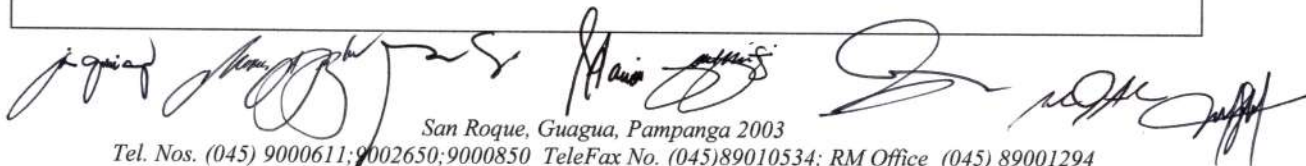
Supply and Delivery of PELCO II's 15 MW Energy Requirements Through a PSA Under a Build-Operate-Own (BOO) Program of 15 MW Embedded Power Generation Plant at Porac, Pampanga.

TO ALL BIDDERS:

Please find below the following supplemental bid bulletins (SBB).

SBB No. 001-9
No. 9 of Annex 9.1.E of "D-2" Page 27 of Instruction to Bidders, Technical References and Requirements - Connection Point Protection Requirements
<p>NCGP does not have any requirements on the installation of circuit breaker between an embedded generator and PELCO II. However, PELCO II requires installation of a circuit breaker if the distance from the tapping point of PELCO II to the switchyard take-off of the generation facility exceeds five hundred (500) meters, as specified in Item No. 9 of the Annex "D-2" Page 27 of Instruction to Bidders.</p>

SBB No. 001-10
No. 16 of Annex 9.1.E of "D-2" Page 28 of Instruction to Bidders, Technical References and Requirements - Metering Facility Requirements
<p>PELCO II requires that the metering facilities must be installed at the connection point, same location with the circuit breaker, if the distance between the tapping point of PELCO II and the switchyard take-off of the generation facility exceeds five hundred (500) meters. Conversely, if the distance is less than 500 meters, the metering facility can be located in the switchyard of the generation facility.</p> <p>PELCO II being the Metering Service Provider (MSP) is responsible for the revenue kWh meter only. However, all other required metering equipment such as but not limited to current and voltage transformers must be for the account of the Bidder.</p> <p>Metering equipment must comply with the requirements of Section GRM 9.2.3 of the Philippine Grid Code (PGC).</p> <p>With this requirement, Technical References of Annex 9.1.E of "D-2" Pages 27 & 28 of Instruction to Bidders is amended through the addition of No. 16 Metering Facility for Technical Reference. Please see attached Copy of the additional requirement.</p>






PAMPANGA II ELECTRIC COOPERATIVE, INC.
San Roque, Guagua, Pampanga 2003

INVITATION TO BID 2019-001 PSA

Supplemental Bid Bulletins

Continuation:

SBB No. 001-11	
Rescheduled Date of New Bidding Schedule	
Submission and Opening of Bids	March 18, 2020 (Wednesday), 10:00 AM at PELCO II Boardroom, San Roque, Guagua, Pampanga
Evaluation of Submitted Bids	March 19 to April 30, 2020
Post-Qualification and detailed evaluation of bids	March 19 to April 30, 2020
Issuance of Notice of Award to Winning Bidder	May 2020
PELCO II reserves the right to change the Bidding Schedule.	


JANET M. QUIAZON
Chairman, Third Party Bids and Awards Committee (TPBAC)



TECHNICAL REFERENCES AND REQUIREMENTS

Technical Reference	Description	Requirements	Remarks
16. Metering Facility	A.) Metering equipment required for embedded generators with distance of more than five hundred meters (500m) of 69kV Subtransmission Line from plant to connection point shall be same location with the connection point circuit breaker.		Distance of 69kV Subtransmission Line from plant to connection point along PELCO II 69kV Line in meters (m)
	B.) Metering equipment requirement for embedded generators with distance of equal or less than five hundred meters (500m) distance of 69kV Subtransmission Line from plant to connection point can be located at switchyard of the plant.		Specify all the metering facility equipment to be installed (use separate sheet if necessary).