

**ANGELES ELECTRIC CORPORATION  
COMPETITIVE SELECTION PROCESS FOR THE SUPPLY OF RENEWABLE ENERGY  
FROM ELIGIBLE RENEWABLE ENERGY RESOURCES**

**NAME OF BIDDER:** SN Aboitiz Power-Benguet, Inc.

Section	TOR/ITB/PSA Provision	Comments/ Questions	RESPONSE
Terms of Reference (ToR)	9.2.3 - Line Rental Data from the node where their plant is connected, to AEC's node (average for the last twelve months). This shall form part of the bid submission which shall be subject for validation of the TWG (e.g. nodal prices data from WESM for the last twelve months signed by authorized signatories form IEMOP)	To allow potential bidders to compute for the line rental cost from their nominated facilities, may we request the hourly nodal prices of AEC for the previous 12 months.  Please note that we have seen AEC's response AC Energy's queries but upon cross - checking, the submitted load price is straight average [TWAP] rather than load-weighted based on the BCQ nomination.  In lieu of that, we are requesting the hourly nodal prices or the corresponding LWAP of AEC's node. May we ask for guidance on why AEC requires access to the Metered Quantity of the facility given that it is the RE Registrar that will issue the RE certificates?  May we also ask the frequency of the request from AEC? Or will this align with the annual reconciliation as mentioned in the 2nd pre-bid?	You may provide certified nodal prices of the closest node to your nominated plant and our node which you may use for your computations.  AEC's hourly nodal prices will be provided as an attachment.
Annex 2 - PSA Template	3.1. RE Certificates – AEC shall be entitled to the RE Certificates generated by the Nominated RE Facility that were declared as BCQ. RE Supplier shall grant AEC access to the Metering Quantity (MQ) of the Nominated RE Facility. AEC may then use the RE Certificates for compliance of its RPS obligations or sell any excess RE Certificates to the RE Market.	This is to confirm AEC's response that there will be an annual reconciliation of RECs implying that any insufficiency can be complied with at the end of each contract year.  To provide further details, if what the RE Registrar issues to AEC due to its methodology is 10,000 RECs while the agreed upon requirement is 15,000 RECs, supplier can comply with the REC requirement by transferring 5,000 RECs to AEC after the end of each contracting year.  This allows compliance to AEC's requirement of 1:1 conversion of BCQ declared to RECs.	AEC has to verify that the RE facility actually generated enough RPS-eligible energy to match the BCQ. Meter data access may be provided daily or monthly
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	General Question	<p>Kindly confirm that the BCQ declaration submitted daily shall be the justification which confirms that the winning supplier has supplied AEC's energy requirement.</p> <p>Kindly confirm also that contents of the nomination protocol in relation to timeline of acknowledgement and submission shall be proposed by the winning supplier.</p>	<p>Whether declared BCQ confirms winning supplier has supplied AEC's energy requirements will be discussed during contract negotiations. Bidder may propose nomination protocol in the RE PSA template.</p>
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