

<b>Date</b>	26 October 2021
<b>Prospective Bidder</b>	<b>PAVI Green Renewable Energy Corp.</b>
<b>Project</b>	AEC COMPETITIVE SELECTION PROCESS (CSP) FOR THE SUPPLY OF RENEWABLE ENERGY FROM ELIGIBLE RENEWABLE ENERGY (RE) RESOURCES <b>AEC-RPS-CSP-2021-01</b>

**Queries and clarificatory requests in relation to the CSP Bid Documents:**

#	Document	Reference	Provision	Query/Request	Proposed Revision / Answer from AEC
1.	TOR	Section 10.1 Legal Qualification Requirements	c. Board of Investments (BOI) Certificate of Registration.	Is this a requirement for submission for new/on-going plants? We suggest that for new/on-going plants, this requirement shall be submitted before the signing of the PSA.	Yes, BOI COR requirement may be submitted before PSA signing. Note, however, that if this is not submitted, winning bidder will be subjected to EWT
2.	TOR	Section 10.2 Technical Qualification Requirements	c. Nominated Power Plant must be registered as a direct member of the WESM. d. Nominated Power Plant must be covered.....	For on-going power plants or for construction, we suggest that the WESM registration and the COC must be submitted immediately before the start of the Commercial Operations. We all know that the COC is issued only after the power plant successful Testing & Commissioning	For existing RE plants, these documents may already be available and need to be submitted. For new RE plants, these are conditions after PSA signing but not later than 6 months before Target Commercial Operation Date
3.	TOR	Section 9.1.1 Plant Details	Contract Energy per year, kWh Equivalent Contract Capacity. kW Guaranteed Plant Factor	1) What is the Contract Energy per year and Equivalent Contract are you referring here? Is this about the plant's existing contract with other offtaker/s? 2) Plant factor varies per period (daily, monthly, annual). What plant factor are you referring here?	1) Yes 2) Daily, monthly and annual
4.	TOR	Section 10.4I	If the Nominated Plant is new or to be constructed:	Is Connection Node a requirement for submission on the deadline date for new or to be constructed plants?	Yes, to enable TPBAC & TWG to calculate Line Rental of proposed RE plant during evaluation

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5.	TOR	Section 10.4f	LGU Permits	<p>For the new plants, what LGU permits are required? We suggest that these permits be submitted before the PSA signing.</p> <p>As an alternative, we suggest submitting proof of application with the LGUs pending the issuance of the permits.</p>	Proof of submitted application with LGU is acceptable for new RE plants
6.	TOR	Section 10.4L-ii	ii. Copies of available Permits and Licenses e.g. Environmental Compliance Certificate ("ECC"), DAR Conversion, NCIP clearance, if applicable, etc.;	For new plants, do we need to submit within 1 year from signing of PSA or should these be included in our bid submission?	For new RE plants, these could be conditions after PSA signing but not later than 6 months before Target Commercial Operations Date
7.	TOR	Section 25	Issuance of Supplemental Bid Bulletin will be at least (7) working days while bidders are allowed to request information or clarification not later than (3) days prior to the deadline of submission of bids.	We find it odd that request for information or clarification is allowed not later than (3) days prior to the deadline of bid submission, while issuance of Supplemental Bid Bulletin will be at least (7) working days prior to the deadline of submission of bids. How can AEC issue a Supplemental Bid Bulletin on this instance?	Thank you for this comment. AEC TPBAC will amend TOR to limit request for information or clarification to not later than 10 days prior to bid submission deadline and issue a Supplemental Bid Bulletin to this effect.
8.	TOR	Section 3	Submission of Bids Deadline 25 Nov. 2021, Thursday, 11:30 AM	Extension of at least 2 weeks for the submission deadline to enable us to come up with a more competitive bid	Bid submission deadline has been amended to 4pm of Nov. 25, 2021. No further extension will be granted.
9.	TOR	Annex 3	BCQ Nomination	With the WESM switching to a 5-minute interval from 1-hour intervals, shall we maintain that the nomination still be in an hourly interval?	Yes, 1-hour intervals will be maintained, subject to the 107% of the daily BCQ, which may be applied to all trading intervals.
10.	TOR	Section 22	The Lowest Calculated Bid includes: a. The Average Offered Price per kWh for the term of the PSA; b. Discounts, if any;	Since the bid price will include line rental, systems loss, and transmission charges being usually pass thru, will this be raised as a concern by ERC	It will not raise an issue since ERC's primary concern is the rate impact of the proposed rate to the Captive Market of AEC.

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			c. Line Rental, if any; d. Systems Loss, if any, and; e. Transmission Charge, if any.	since these are outside the control of the plant?	
11.	TOR	Section 5	Winning Bidder shall be penalized PhP5/kWh multiplied by the contract energy for every day of delay from target Commercial Operation Date.	1) Please confirm if the multiplier will be the daily contract energy 2) To avoid penalty in case of delay on COD, can we provide replacement power? Does it need to be renewable?	1) Yes 2) Replacement Power may be sourced from another RE plant equal to or lower than the contract price, but need to be RPS-eligible and must be from the same node of the Nominated Plant
12.	TOR	Section 12 Bid Security	a) Bidder shall furnish, as part.....	We request that a surety bond be included as an acceptable form of Bid Security	Not acceptable.
13.	Renewable Power Supply Agreement	Section 4.1 Conditions Subsequent	b. Financial closing for the Nominated RE Plant not later than 6 months.....	This is not consistent with Section 5 of the Terms of Reference (Non-fulfilment of RE PSA conditions subsequent as grounds for PSA Termination which provides for financial closing for the power plant, within one (1) year from the signing of the RE PSA. We suggest that AEC harmonize the two provisions	Conditions subsequent to PSA signing may be relaxed (but not waived) to give winning bidder to chances to comply - 1) financial closing within 6 months from PSA signing, or 2) 9 months from PSA signing, and finally, 3) 2 months after target COD
14.	TOR	Section 22	<b>BID EVALUATION</b> Bids who have qualified will be ranked based on their Lowest Calculated Bid.	To avoid errors, can we formalize the formula for the lowest calculated bid?  Bids who have qualified will be ranked based on their Lowest Calculated Bid. LCB = Avg. Offered price /kWh + Line Rental - Discounts	This will be up to the AEC TWG as there still other factors to consider
15.				Can we request for a copy of the bidding procedure?	Evaluation form was presented during the 1 <sup>st</sup> pre-bid conference and may be presented again during the 2 <sup>nd</sup> pre—bid conference