

INVITATION FOR PRE-QUALIFICATION AND TO BID

1. QUIRELCO (hereinafter referred to as “Procuring Entity”) invites interested Bidders to participate in the Competitive Selection Process (CSP) for the procurement of 15MW FULL LOAD Power Supply for a period of five (5) years.
2. Bidding is restricted to Corporations and/or Joint Venture with at least sixty percent (60%) interest or outstanding capital stock belonging to Filipino citizens.
3. Bidding will be conducted in compliance with the ERC Resolution 13, Series of 2015; DOE Circular No. DC2018-02-0003; and NEA Memorandum 2019-007 (IRR DC2018-02-0003).
4. Interested Bidders may obtain further information from the Third Party Bids and Award Committee (TPBAC) of QUIRELCO.
5. The TPBAC shall determine if each prospective Bidder is qualified to participate in the CSP by examining the completeness of the Bidder's qualification requirements or statements against a checklist of requirements using non-discretionary “pass/fail” criteria.
6. A complete set of Bid Documents may be purchased by interested Bidders from July 22, 2020 to August 5, 2020 from the address below and upon payment of a non-refundable fee of One-hundred Fifty Thousand Pesos (PhP 150,000.00) through the depository account specified below. The complete set of Bid Documents purchased by the interested bidder/s will be sent via electronic mail and hard copy will be sent through courier.
7. QUIRELCO will hold a virtual/online Pre-Bid Conference on August 11, 2020 at Quirino Electric Cooperative, Brgy. Aurora East, Diffun, Quirino. Only Bidders who have purchased Bid Documents and registered for the Competitive Selection Process (CSP) of 15MW FULL LOAD Power Supply will be allowed to participate in the virtual/online Pre-Bid Conference.
8. Virtual/online Opening of Qualification Documents and Preliminary Evaluation shall be on September 8-14, 2020, every 9:00AM to 5PM, and Virtual/online Opening and Preliminary Evaluation of Technical and Financial Bids shall be on September 25-October 1, 2020, every 9:00AM to 5PM at Quirino Electric Cooperative, Brgy. Aurora East, Diffun, Quirino. Bids will be opened in the presence of the Bidders' representatives via virtual video teleconference. Late Bids shall not be accepted and Bid proposal/s beyond the existing base generation rate of the proponent shall be rejected.

- 9 QUIRELCO reserves the right to accept or reject any Bid, to annul the CSP, and to reject all bids at any time prior to contract award, without thereby incurring any liability to the affected Bidder or Bidders.
- 10 Qualification Documents, Technical and Financial Bids must be received by the TPBAC on or before 5:00 PM on September 7, 2020. Late Bids will be rejected. All Bids must be accompanied with Bid Security in the amount and form prescribed in the Bid Documents. A photocopy of bank deposit slip from the specified depository bank below shall be attached.
- 11 The addresses referred to above are:

For information purposes only:

TPBAC Secretariat:

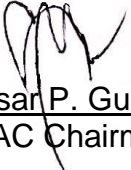
Quirino Electric Cooperative (QUIRELCO)
Brgy. Aurora East, Diffun, Quirino
Mobile Phone: +63 999 763 9329
E-Mail Address : quirelcotpbac01@gmail.com

For depository of bid documents:

Account Name: Quirino Electric Cooperative
Account Number: 0732-1055-06
Bank: Landbank of the Philippines, Cabarroguis Branch

For Bid Submission:

TPBAC
Quirino Electric Cooperative (QUIRELCO)
Brgy. Aurora East, Diffun, Quirino
Mobile Phone: +63 917 521 0997
E-mail: quirelcotpbac01@gmail.com


Cesar P. Gulla
TPBAC Chairman



QUIRINO ELECTRIC COOPERATIVE, INC.

Brgy. Aurora East, Diffun, Quirino

TERMS OF REFERENCE


**PROCUREMENT OF 15MW FULL LOAD POWER SUPPLY REQUIREMENT OF QUIRELCO
(CSP-2020-01)**


TERMS OF REFERENCE	DESCRIPTION	REQUIREMENT
Type of Contract	Firm Full Load Requirement	Load Following
Contracted Capacity (MW)	Full load requirements on a monthly basis for 5 years contract with \pm 10 percent (10%) tolerance range.	See Annex A
Contract Duration	The PSA shall be binding between the Parties on the date of signing ("Execution Date") and shall remain effective for a period of five (5) years from Supply Effective Date ("Contract Term"). BUYER shall issue a written notice of the Supply Effective Date (SED) to the SELLER thirty (30) days before the intended SED.	June 26 , 2020 to June 25, 2025
Tariff Structure	Shall be broken down into:	The qualified bidders shall specify the tariff structure: Rationale of Indexation including the source, reference date and weight of indexation, derivation of the formula for the charges.
	Capacity Fee (Php/Kw)	No Indexation on Capital Recovery fee Rate (Php/Kw/month)
	Fixed O & M (Php/Kw)	Fixed O & M Fee Rate (PhP/KW/month)
	Variable O & M (Php/KWH)	Variable O & M Fee Rate (Php/KWh)
	Fuel Fee (Php/KWH)	Pass-through fuel cost Fuel recovery Fee Rate (Php/KWH)
	True Cost Generation Rate	----
Outage Allowance per plant		Scheduled Outage = 480 hours per year Unscheduled Outage = 240 hours per year Any unutilized Scheduled and Forced Outage allowances within a Contract Year will not be accumulated for use during the succeeding Contract Years of cooperation period.
Force Majeure	Effect of Force Majeure: For the duration of the agreement when QUIRELCO will not be able to receive electricity due to force majeure, Quirelco shall not be required to make payment on capacity fee and fixed O&M.	
Replacement Power		During Forced outages: During Forced Outages of the Plant, the SELLER shall procure Replacement Power from other sources and charge the BUYER at


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		<p>Contract Charges.</p> <p>During Events of Force Majeure and Scheduled outages:</p> <p>During Events of Force Majeure and Scheduled outages, the SELLER shall procure Replacement Power from other sources and offer the same to the BUYER at cost, subject to acceptability by the BUYER.</p>
Adjustment in Contract Capacity		<p>a. Increase in Contract Capacity beyond the contracted tolerance range:</p> <p>Increase in contract capacity beyond the contracted tolerance range will be subjected to a CSP.</p> <p>b. Reduction in Contract Capacity</p> <p>The BUYER is allowed to reduce its Contract Capacity as a result of (a) RCOA; (b) Green Energy Option; (c) Renewable Portfolio Standards (RPS); or (d) similar policies or rules allowing for end-users' choice of supplier.</p>
Performance Security Deposit		No Performance Security Deposit
Payment /Currency		All payments by the BUYER to the SELLER under the PSA shall be in Philippine currency and may be in the form of cash, checks or other cash equivalents.
Regulatory Approvals	Bidders must comply with the relevant pre-filing requirements for application for approval of PSA (ERC Form No. LS-CL 001) and Authority to Develop and Own or Operate Dedicated Point to Point Limited Distribution Facilities.	<ol style="list-style-type: none"> 1. Joint filing for the approval of PSA. 2. Bidder to shoulder filing and publication cost.
Source of Power	Existing and operational Plant	The type of resource shall be open to all technologies that meet the load or demand behavior of QUIRELCO.
Technical and Environmental Compliance	Bidders must comply with the technology and environmental standards of the World Bank (WB) for power plants to reduce greenhouse gas emission; limit the increased levels of atmospheric carbon dioxide and other pollutants; mitigate climate change to protect the	Power plants must have ECC from the DENR (ERC requirements for PSA approval)

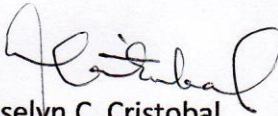
TERMS OF REFERENCE	DESCRIPTION	REQUIREMENT
	right of people to a balanced and healthful ecology in accordance with the rhythm and harmony of nature; to attain and maintain a balance between development and environmental protection; and to maintain quality of air that protects human health and welfare.	
Eligibility Requirements	Technical Capability/Qualification of technical staff	
	Organizational Structure	

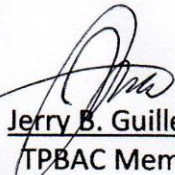
Approved by:


Cesar P. Gulla
 TPBAC Chairman


Engr. Arnulfo B. Ramel
 TPBAC Vice Chairman


Dr. Marcelino G. Delson
 TPBAC Member


Roselyn C. Cristobal
 TPBAC Member


Jerry B. Guillermo
 TPBAC Member