



Power Supply Procurement Plan 2021

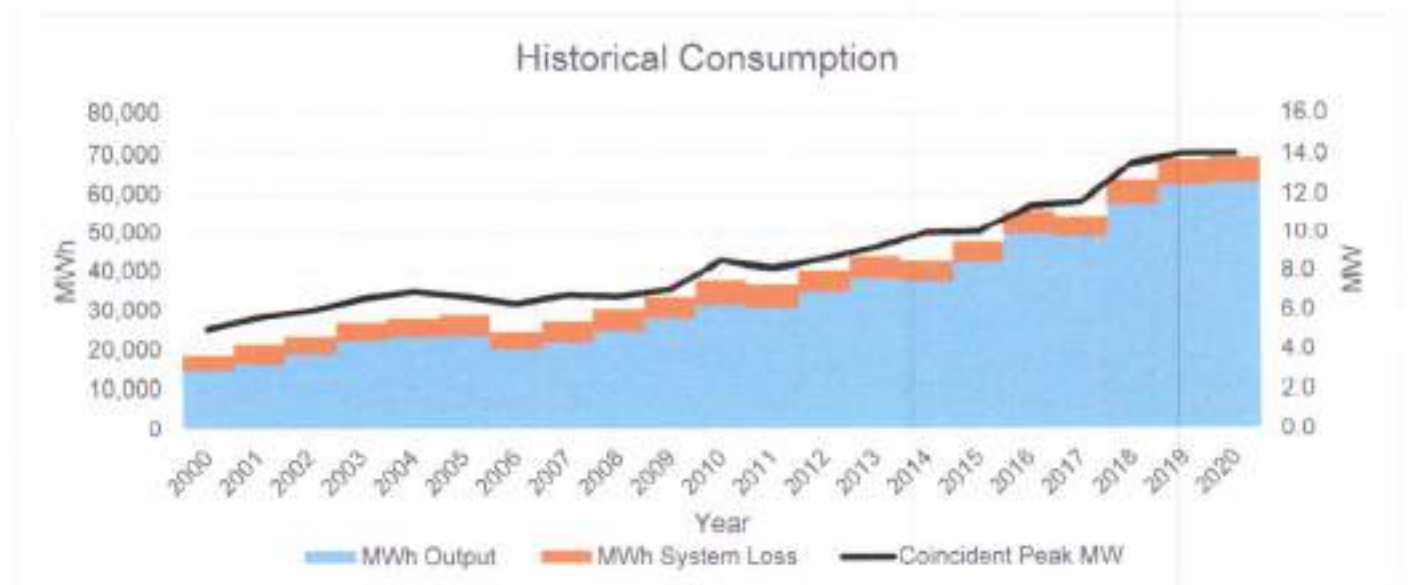
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**CAMARINES SUR IV ELECTRIC COOPERATIVE, INC.
(CASURECO IV)**

Historical Consumption Data

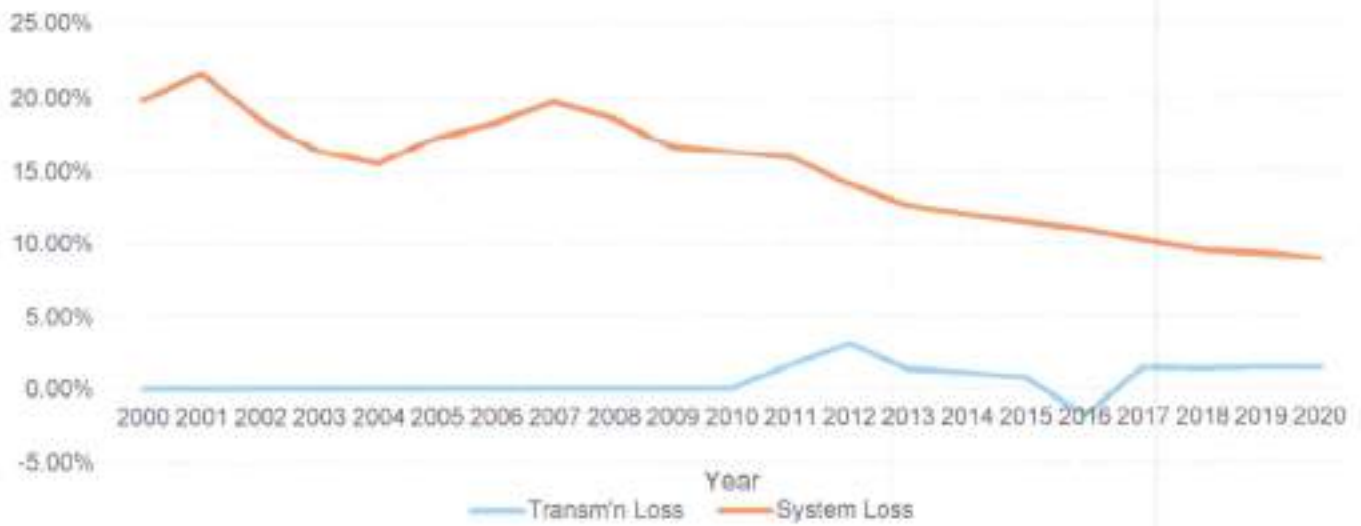
	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2000	5.04	19,474	0	19,474	14,804	3,873	44%	-4.09%	0.00%	19.89%
2001	5.61	22,088	0	22,088	16,446	4,791	45%	-3.85%	0.00%	21.69%
2002	5.96	24,113	0	24,113	18,926	4,469	46%	-2.98%	0.00%	18.53%
2003	6.58	26,850	0	26,850	22,345	4,420	47%	-0.32%	0.00%	16.46%
2004	6.91	27,812	0	27,812	23,410	4,332	46%	-0.25%	0.00%	15.58%
2005	6.67	28,752	0	28,752	23,649	5,009	49%	-0.32%	0.00%	17.42%
2006	6.33	24,482	0	24,482	19,944	4,494	44%	-0.18%	0.00%	18.36%
2007	6.76	27,110	0	27,110	21,707	5,354	46%	-0.18%	0.00%	19.75%
2008	6.67	30,338	0	30,338	24,626	5,660	52%	-0.17%	0.00%	18.66%
2009	7.02	33,330	0	33,330	27,672	5,581	54%	-0.23%	0.00%	16.75%
2010	8.51	37,345	0	37,345	31,295	6,117	50%	0.18%	0.00%	16.38%
2011	8.14	36,905	905	36,289	30,594	5,813	51%	0.33%	1.67%	16.02%
2012	8.60	41,566	4,686	40,274	34,495	5,694	53%	-0.21%	3.11%	14.14%
2013	9.21	44,288	7,146	43,701	38,009	5,543	54%	-0.34%	1.33%	12.68%
2014	9.97	42,882	7,104	42,411	37,188	5,099	49%	-0.29%	1.10%	12.02%
2015	10.04	47,891	5,455	47,549	41,940	5,442	54%	-0.35%	0.72%	11.45%
2016	11.41	55,121	11,239	56,126	49,786	6,139	56%	-0.36%	-1.82%	10.94%
2017	11.63	55,264	8,048	54,465	48,742	5,547	53%	-0.32%	1.45%	10.18%
2018	13.52	64,564	15,637	63,683	57,497	6,043	54%	-0.22%	1.37%	9.49%
2019	14.01	69,651	16,666	68,652	62,032	6,375	56%	-0.36%	1.43%	9.29%
2020	14.02	70,349	-4,069	69,330	62,780	6,187	56%	-0.52%	1.45%	8.92%

Peak Demand increased from 5.04 MW in 2000 to 14.02 MW in 2020 at an average rate of 5.46%. Last 2020, due to the COVID-19 pandemic, only a slight increase in the demand was recorded from 14.01 MW in 2019 to 14.02 MW in 2020. Consequently, MWh Offtake also has a slight increase from 69,652 MWh in 2019 to 70,349 MWh in 2020 at a rate of only 1%. The contracted energy levels in 2020 were not met with actual consumption of 69,330 MWh wherein the 4,069 imbalance were flowed back to the Wholesale Electricity Spot Market due to lower consumptions of the customers during the pandemic.



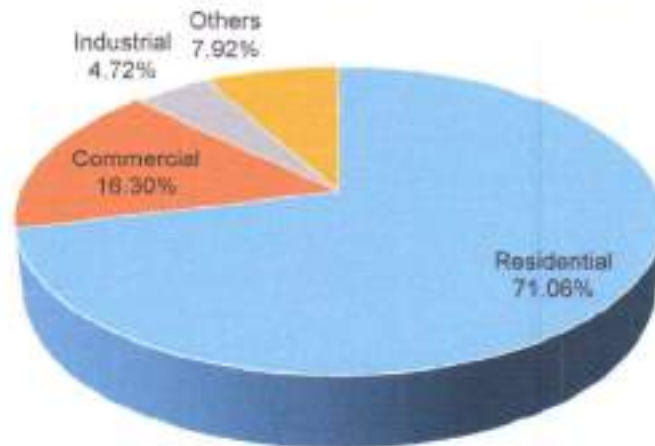
MWh Output for the last five years has increased at a rate of 8.73%, while MWh System Loss was reduced from a double digit 10% in 2017 to a single digit loss rate of 9% in 2018 until to date.

Historical Losses



2017, Transmission Loss averaged at 1.18% while System Loss improved from as high as 21.69% in 2001 to 8.92% in 2020.

Previous Year's Shares of Energy Sales



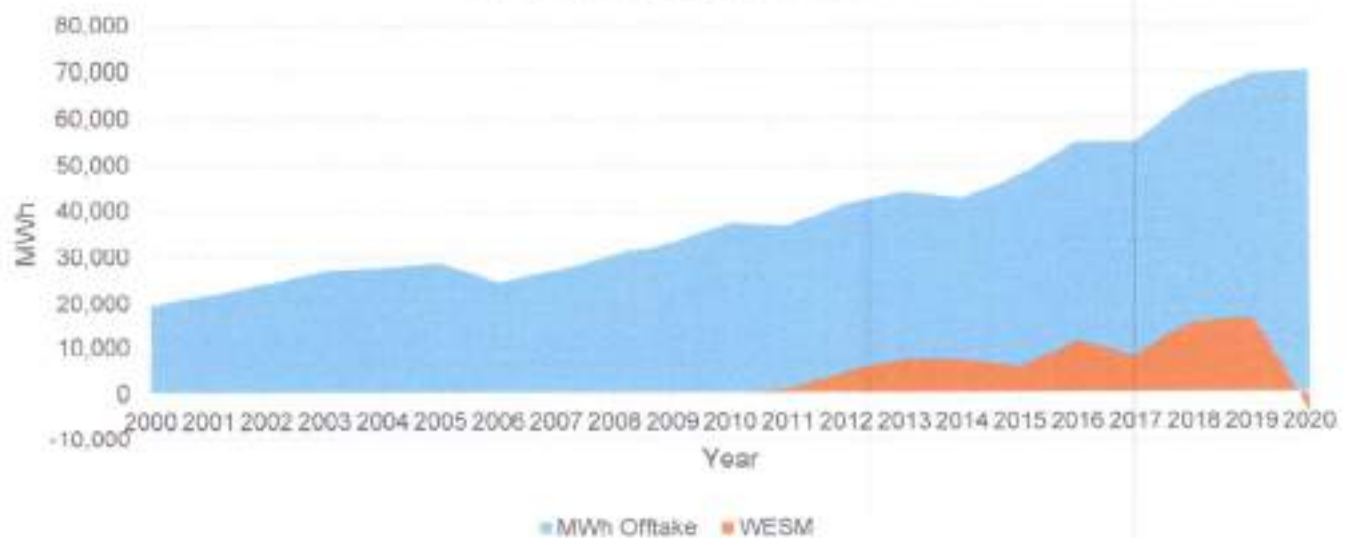
Residential customers account for the bulk of energy sales at 71.06% due to the high number of connections. In contrast, Industrial customers accounted for only 4.72% of energy sales due to the low number of connections.

MWh Offtake for Last Historical Year



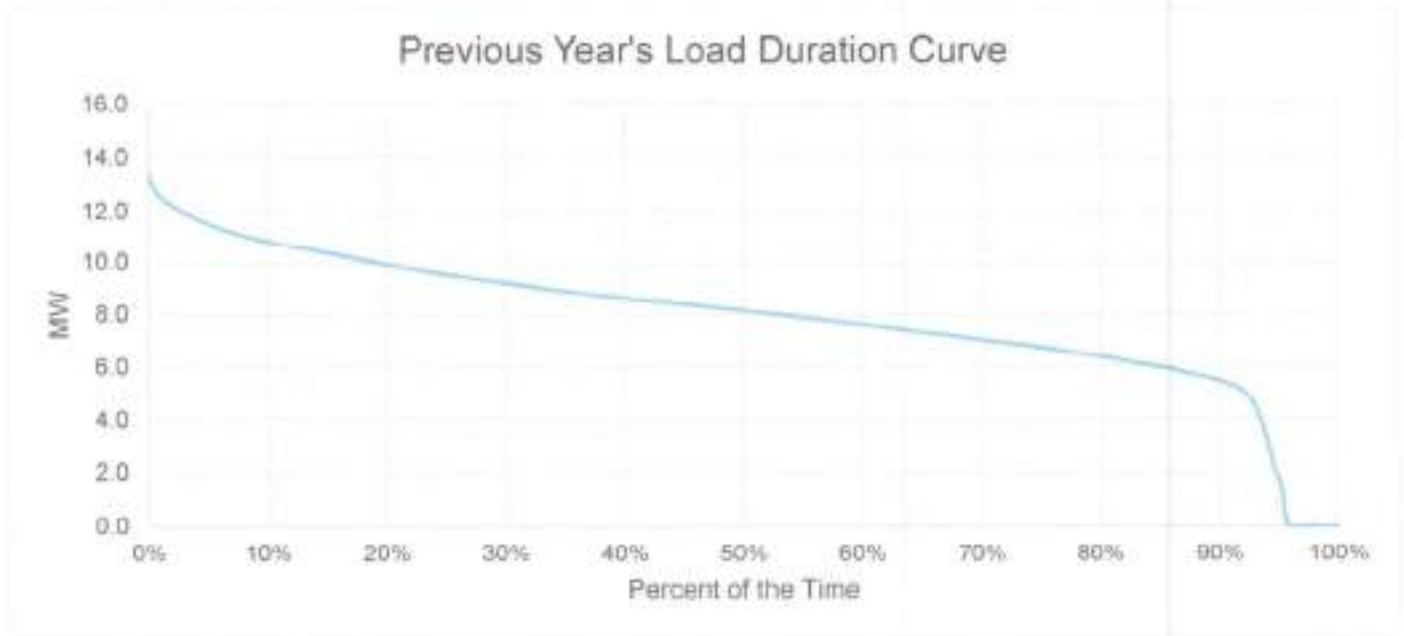
For most of the months, the total Offtake for the last historical year is lower than the quantity stipulated in the PSA due to the effect of COVID 19 pandemic and reverted back to the Spot Market. In November, the occurrence of Typhoons Quinta, Rolly and Ulysses that has traversed the coop franchise area leaving heavy damage to the distribution system and establishments/households. The PSA with PSALM accounts for the bulk of MWh Offtake.

WESM Share Over Time

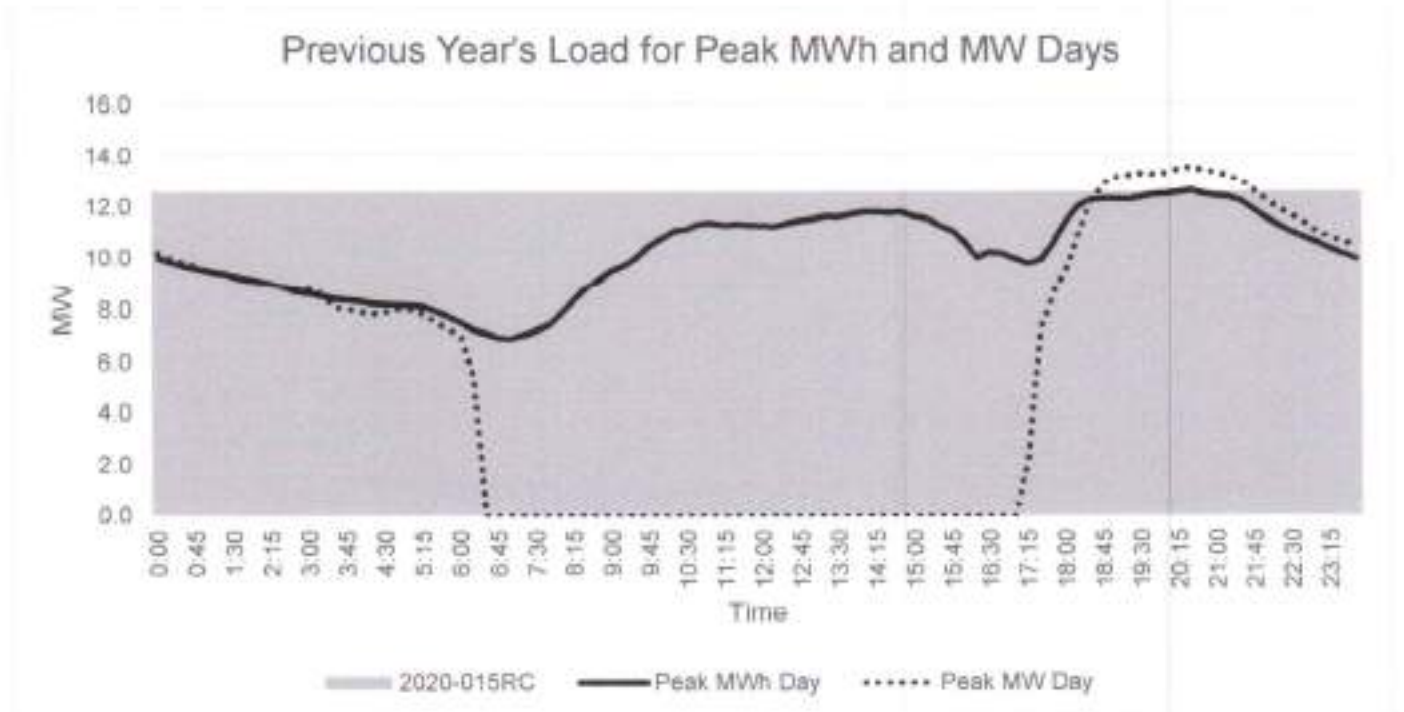


WESM Offtake increased from 2016 to 2019 due to the contract ceiling demand of 8MW. The share of WESM in the total Offtake ranged from 76% to 85%. The net WESM transaction is negative in 2020 because of the occurrence of COVID-19 pandemic and typhoons.

Previous Year's Load Profile



Based on the Load Duration Curve, the minimum load is 5 MW and the maximum load is 13 MW for the last historical year.



Peak MW occurred on 9:00 pm due to the bulk customers of CASURECO IV is Residential. Peak daily MWh occurred on 2:00 pm due to warm weather condition. As shown in the Load Curves, the available supply is higher than the Peak Demand.

Previous Year's Loading Summary



The Non-coincident Peak Demand is 14.26 MW, which is around 45.6% of the total substation max capacity of 31.5 MVA at a power factor of 98%. The load factor or the ratio between the Average Load of 7.89 MW and the Non-coincident Peak Demand is 58%. A safe estimate of the true minimum load is the fifth percentile load of 1.74 MW which is 12.2 % of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
MF3MNAGCAS401	12.5	7.490
MF3MNAGCAS402	18.75	6.767

To date, no substations are loaded at above 70% of the maximum capacity.

Forecasted Consumption Data

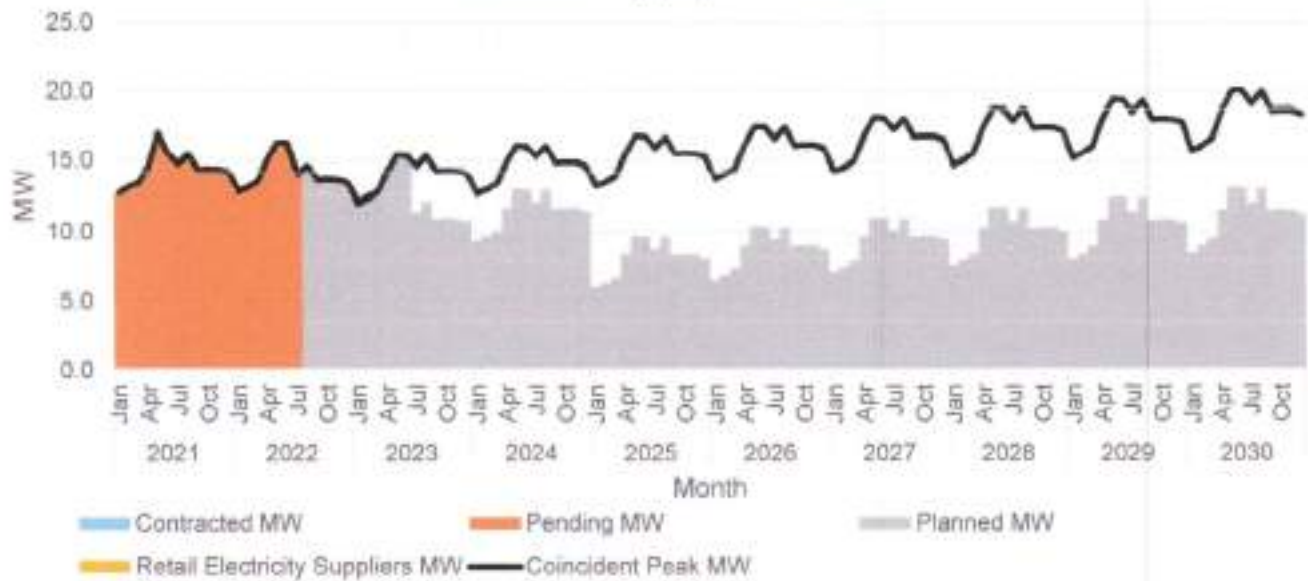
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2021	Jan	12.60	0.00	12.60	0.000		0%	100%	0.00
	Feb	13.01	0.00	13.01	0.000		0%	100%	0.00
	Mar	13.34	0.00	13.34	0.000		0%	100%	0.00
	Apr	14.52	0.00	14.52	0.000		0%	100%	0.00
	May	16.96	0.00	16.96	0.000		0%	100%	0.00
	Jun	15.40	0.00	15.40	0.000		0%	100%	0.00
	Jul	14.71	0.00	14.62	0.000		0%	99%	-0.09
	Aug	15.43	0.00	15.34	0.000		0%	99%	-0.09
	Sep	14.29	0.00	14.20	0.000		0%	99%	-0.09
	Oct	14.33	0.00	14.24	0.000		0%	99%	-0.09
	Nov	14.31	0.00	14.22	0.000		0%	99%	-0.09
	Dec	14.10	0.00	14.02	0.000		0%	99%	-0.09
2022	Jan	12.73	0.00	12.68	0.000		0%	100%	-0.05
	Feb	13.04	0.00	12.98	0.000		0%	100%	-0.06
	Mar	13.44	0.00	13.38	0.000		0%	100%	-0.06
	Apr	15.05	0.00	14.99	0.000		0%	100%	-0.07
	May	16.28	0.00	16.21	0.000		0%	100%	-0.07
	Jun	16.26	0.00	16.19	0.000		0%	100%	-0.07
	Jul	13.92	0.00	13.92	0.000		0%	100%	0.00
	Aug	14.61	0.00	0.00	14.605		0%	100%	0.00
	Sep	13.52	0.00	0.00	13.524		0%	100%	0.00
	Oct	13.56	0.00	0.00	13.559		0%	100%	0.00
	Nov	13.54	0.00	0.00	13.543		0%	100%	0.00
	Dec	13.35	0.00	0.00	13.348		0%	100%	0.00
2023	Jan	12.02	0.00	0.00	12.017		0%	100%	0.00
	Feb	12.31	0.00	0.00	12.306		0%	100%	0.00
	Mar	12.68	0.00	0.00	12.681		0%	100%	0.00
	Apr	14.21	0.00	0.00	14.207		0%	100%	0.00
	May	15.36	0.00	0.00	15.363		0%	100%	0.00
	Jun	15.34	0.00	0.00	15.343		0%	100%	0.00
	Jul	14.60	0.00	0.00	11.398		0%	78%	-3.20
	Aug	15.32	0.00	0.00	12.116		0%	79%	-3.20
	Sep	14.18	0.00	0.00	10.982		0%	77%	-3.20
	Oct	14.22	0.00	0.00	11.019		0%	77%	-3.20
	Nov	14.20	0.00	0.00	11.001		0%	77%	-3.20
	Dec	14.00	0.00	0.00	10.797		0%	77%	-3.20
2024	Jan	12.57	0.00	0.00	9.369		0%	75%	-3.20
	Feb	12.87	0.00	0.00	9.671		0%	75%	-3.20
	Mar	13.26	0.00	0.00	10.064		0%	76%	-3.20
	Apr	14.86	0.00	0.00	11.659		0%	78%	-3.20
	May	16.07	0.00	0.00	12.868		0%	80%	-3.20
	Jun	16.05	0.00	0.00	12.848		0%	80%	-3.20
	Jul	15.27	0.00	0.00	12.069		0%	79%	-3.20
	Aug	16.02	0.00	0.00	12.819		0%	80%	-3.20

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
	Sep	14.83	0.00	0.00	11.633		0%	78%	-3.20
	Oct	14.87	0.00	0.00	11.672		0%	78%	-3.20
	Nov	14.85	0.00	0.00	11.654		0%	78%	-3.20
	Dec	14.64	0.00	0.00	11.440		0%	78%	-3.20
2025	Jan	13.11	0.00	0.00	6.015		0%	46%	-7.10
	Feb	13.43	0.00	0.00	6.331		0%	47%	-7.10
	Mar	13.84	0.00	0.00	6.740		0%	49%	-7.10
	Apr	15.50	0.00	0.00	8.405		0%	54%	-7.10
	May	16.77	0.00	0.00	9.666		0%	58%	-7.10
	Jun	16.74	0.00	0.00	9.645		0%	58%	-7.10
	Jul	15.93	0.00	0.00	8.832		0%	55%	-7.10
	Aug	16.71	0.00	0.00	9.615		0%	58%	-7.10
	Sep	15.48	0.00	0.00	8.377		0%	54%	-7.10
	Oct	15.52	0.00	0.00	8.418		0%	54%	-7.10
	Nov	15.50	0.00	0.00	8.399		0%	54%	-7.10
	Dec	15.28	0.00	0.00	8.176		0%	54%	-7.10
2026	Jan	13.65	0.00	0.00	6.554		0%	48%	-7.10
	Feb	13.98	0.00	0.00	6.883		0%	49%	-7.10
	Mar	14.41	0.00	0.00	7.309		0%	51%	-7.10
	Apr	16.14	0.00	0.00	9.043		0%	56%	-7.10
	May	17.46	0.00	0.00	10.356		0%	59%	-7.10
	Jun	17.43	0.00	0.00	10.334		0%	59%	-7.10
	Jul	16.59	0.00	0.00	9.488		0%	57%	-7.10
	Aug	17.40	0.00	0.00	10.303		0%	59%	-7.10
	Sep	16.11	0.00	0.00	9.014		0%	56%	-7.10
	Oct	16.16	0.00	0.00	9.057		0%	56%	-7.10
	Nov	16.14	0.00	0.00	9.037		0%	56%	-7.10
	Dec	15.90	0.00	0.00	8.805		0%	55%	-7.10
2027	Jan	14.19	0.00	0.00	7.087		0%	50%	-7.10
	Feb	14.53	0.00	0.00	7.429		0%	51%	-7.10
	Mar	14.97	0.00	0.00	7.872		0%	53%	-7.10
	Apr	16.77	0.00	0.00	9.673		0%	58%	-7.10
	May	18.14	0.00	0.00	11.037		0%	61%	-7.10
	Jun	18.11	0.00	0.00	11.014		0%	61%	-7.10
	Jul	17.23	0.00	0.00	10.135		0%	59%	-7.10
	Aug	18.06	0.00	0.00	10.982		0%	61%	-7.10
	Sep	16.74	0.00	0.00	9.643		0%	58%	-7.10
	Oct	16.79	0.00	0.00	9.687		0%	58%	-7.10
	Nov	16.77	0.00	0.00	9.666		0%	58%	-7.10
	Dec	16.53	0.00	0.00	9.425		0%	57%	-7.10
2028	Jan	14.71	0.00	0.00	7.612		0%	52%	-7.10
	Feb	15.07	0.00	0.00	7.967		0%	53%	-7.10
	Mar	15.53	0.00	0.00	8.426		0%	54%	-7.10
	Apr	17.39	0.00	0.00	10.294		0%	59%	-7.10
	May	18.81	0.00	0.00	11.709		0%	62%	-7.10
	Jun	18.78	0.00	0.00	11.685		0%	62%	-7.10

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
	Jul	17.87	0.00	0.00	10.773		0%	60%	-7.10
	Aug	18.75	0.00	0.00	11.651		0%	62%	-7.10
	Sep	17.36	0.00	0.00	10.263		0%	59%	-7.10
	Oct	17.41	0.00	0.00	10.308		0%	59%	-7.10
	Nov	17.39	0.00	0.00	10.287		0%	59%	-7.10
	Dec	17.14	0.00	0.00	10.037		0%	59%	-7.10
2029	Jan	15.23	0.00	0.00	8.130		0%	53%	-7.10
	Feb	15.60	0.00	0.00	8.497		0%	54%	-7.10
	Mar	16.07	0.00	0.00	8.972		0%	56%	-7.10
	Apr	18.01	0.00	0.00	10.905		0%	61%	-7.10
	May	19.47	0.00	0.00	12.370		0%	64%	-7.10
	Jun	19.45	0.00	0.00	12.345		0%	63%	-7.10
	Jul	18.50	0.00	0.00	11.402		0%	62%	-7.10
	Aug	19.41	0.00	0.00	12.311		0%	63%	-7.10
	Sep	17.97	0.00	0.00	10.873		0%	60%	-7.10
	Oct	18.02	0.00	0.00	10.921		0%	61%	-7.10
	Nov	18.00	0.00	0.00	10.898		0%	61%	-7.10
	Dec	17.74	0.00	0.00	10.640		0%	60%	-7.10
2030	Jan	15.74	0.00	0.00	8.639		0%	55%	-7.10
	Feb	16.12	0.00	0.00	9.018		0%	56%	-7.10
	Mar	16.61	0.00	0.00	9.509		0%	57%	-7.10
	Apr	18.61	0.00	0.00	11.507		0%	62%	-7.10
	May	20.12	0.00	0.00	13.021		0%	65%	-7.10
	Jun	20.10	0.00	0.00	12.995		0%	65%	-7.10
	Jul	19.12	0.00	0.00	12.020		0%	63%	-7.10
	Aug	20.06	0.00	0.00	12.959		0%	65%	-7.10
	Sep	18.57	0.00	0.00	11.474		0%	62%	-7.10
	Oct	18.62	0.00	0.00	11.523		0%	62%	-7.10
	Nov	18.60	0.00	0.00	11.500		0%	62%	-7.10
	Dec	18.33	0.00	0.00	11.233		0%	61%	-7.10

The Peak Demand was forecasted using linear trend analysis and was assumed to occur on the month of June. Monthly Peak Demand is at its lowest on the month of January due to cool weather. In general, Peak Demand is expected to grow at a rate of 4% annually.

Forecasted Supply vs Demand



The available supply is generally equal the Peak Demand. However, this is due to expire on July 2022. Meanwhile, forecasted supply is generally below the Peak Demand. The deficit in the supply will be sourced from WESM.

Forecasted Supply vs Demand



Of the available supply, the largest is 16.96 MW from PSALM. A Competitive Selection Process for new Power Supplier is planned to supply power from 2022 onwards.



The first wave of supply procurement will be for 15 MW planned to be available by the month of July 2022.



Currently, the coop is 100% contracted until July 2022. Then it is projected to remain fully contracted up to June 2022. The lowest target contracting level is 45% which is expected to occur on January 2025.

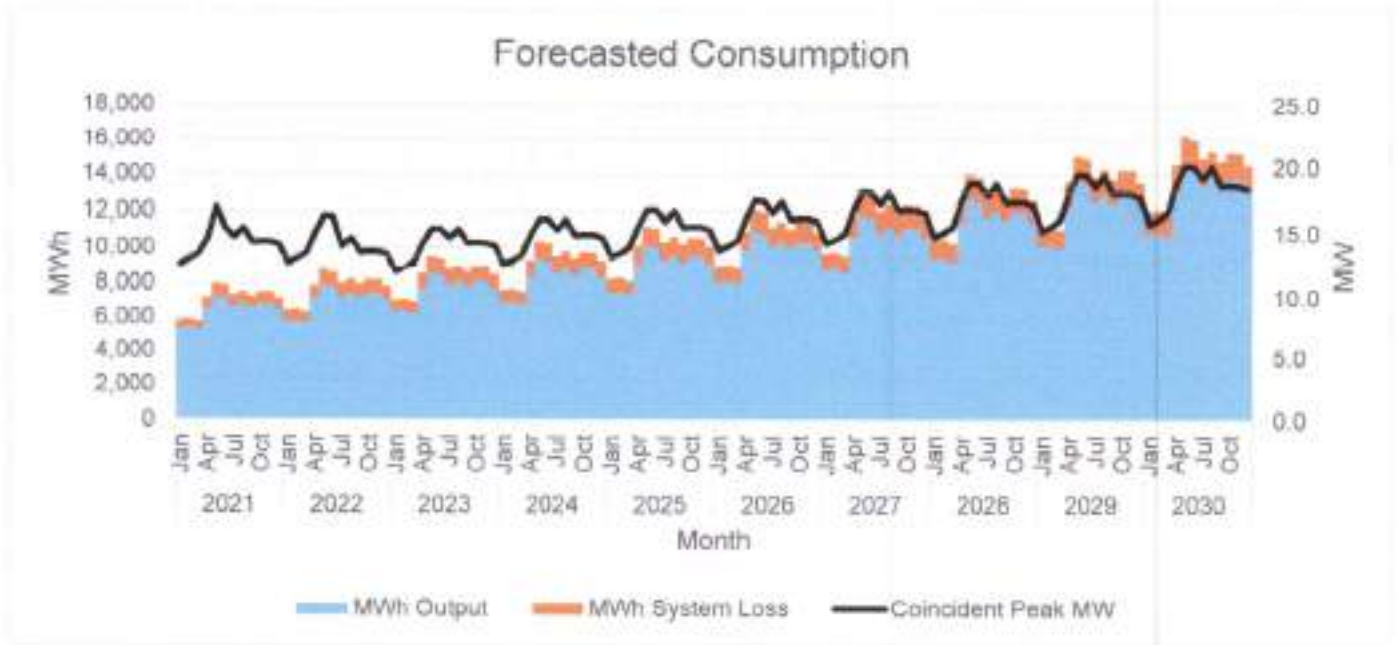


The highest deficit is 7.1MW which is expected to occur on the month of January 2025. The lowest deficit is 3.2 MW which is expected to occur on the month of July 2023.

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2021	Jan	5,961	5,319	555	1.45%	9.45%
	Feb	6,004	5,358	559	1.45%	9.45%
	Mar	5,872	5,240	547	1.45%	9.45%
	Apr	7,256	6,475	676	1.45%	9.45%
	May	8,062	7,194	751	1.45%	9.45%
	Jun	7,960	7,103	742	1.45%	9.45%
	Jul	7,414	6,816	691	1.45%	9.45%
	Aug	7,636	6,814	711	1.45%	9.45%
	Sep	7,342	6,551	684	1.45%	9.45%
	Oct	7,611	6,792	709	1.45%	9.45%
	Nov	7,591	6,774	707	1.45%	9.45%
	Dec	7,228	6,450	673	1.45%	9.45%
2022	Jan	6,518	5,813	611	1.45%	9.50%
	Feb	6,565	5,855	615	1.45%	9.50%
	Mar	6,421	5,727	601	1.45%	9.50%
	Apr	7,934	7,076	743	1.45%	9.50%
	May	8,815	7,862	826	1.45%	9.50%
	Jun	8,704	7,763	815	1.45%	9.50%
	Jul	8,107	7,230	759	1.45%	9.50%
	Aug	8,350	7,447	782	1.45%	9.50%
	Sep	8,028	7,160	752	1.45%	9.50%
	Oct	8,323	7,422	780	1.45%	9.50%
	Nov	8,300	7,403	777	1.45%	9.50%
	Dec	7,904	7,049	740	1.45%	9.50%
2023	Jan	7,109	6,336	669	1.45%	9.55%
	Feb	7,160	6,382	674	1.45%	9.55%
	Mar	7,003	6,242	659	1.45%	9.55%
	Apr	8,653	7,713	815	1.45%	9.55%
	May	9,614	8,569	905	1.45%	9.55%
	Jun	9,492	8,461	894	1.45%	9.55%
	Jul	8,842	7,881	832	1.45%	9.55%
	Aug	9,106	8,117	857	1.45%	9.55%
	Sep	8,755	7,804	824	1.45%	9.55%
	Oct	9,077	8,090	855	1.45%	9.55%
	Nov	9,052	8,069	852	1.45%	9.55%
	Dec	8,620	7,683	812	1.45%	9.55%
2024	Jan	7,732	6,888	732	1.45%	9.60%
	Feb	7,788	6,938	737	1.45%	9.60%
	Mar	7,617	6,786	721	1.45%	9.60%
	Apr	9,412	8,385	891	1.45%	9.60%
	May	10,457	9,316	990	1.45%	9.60%
	Jun	10,325	9,198	977	1.45%	9.60%
	Jul	9,617	8,567	910	1.45%	9.60%
	Aug	9,905	8,824	937	1.45%	9.60%
	Sep	9,523	8,484	901	1.45%	9.60%

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
	Oct	9,873	8,795	934	1.45%	9.60%
	Nov	9,846	8,772	932	1.45%	9.60%
	Dec	9,376	8,352	887	1.45%	9.60%
2025	Jan	8,388	7,469	797	1.45%	9.64%
	Feb	8,448	7,523	803	1.45%	9.64%
	Mar	8,263	7,358	785	1.45%	9.64%
	Apr	10,210	9,092	970	1.45%	9.64%
	May	11,344	10,101	1,078	1.45%	9.64%
	Jun	11,200	9,974	1,064	1.45%	9.64%
	Jul	10,433	9,290	991	1.45%	9.64%
	Aug	10,745	9,568	1,021	1.45%	9.64%
	Sep	10,331	9,199	982	1.45%	9.64%
	Oct	10,710	9,537	1,018	1.45%	9.64%
	Nov	10,681	9,511	1,015	1.45%	9.64%
	Dec	10,171	9,057	967	1.45%	9.64%
2026	Jan	9,077	8,079	866	1.45%	9.68%
	Feb	9,142	8,137	872	1.45%	9.68%
	Mar	8,941	7,958	853	1.45%	9.68%
	Apr	11,048	9,834	1,054	1.45%	9.68%
	May	12,275	10,926	1,171	1.45%	9.68%
	Jun	12,120	10,788	1,157	1.45%	9.68%
	Jul	11,289	10,048	1,077	1.45%	9.68%
	Aug	11,627	10,349	1,110	1.45%	9.68%
	Sep	11,179	9,950	1,067	1.45%	9.68%
	Oct	11,589	10,315	1,106	1.45%	9.68%
	Nov	11,558	10,288	1,103	1.45%	9.68%
	Dec	11,006	9,796	1,050	1.45%	9.68%
2027	Jan	9,798	8,717	939	1.45%	9.72%
	Feb	9,869	8,780	946	1.45%	9.72%
	Mar	9,652	8,587	925	1.45%	9.72%
	Apr	11,927	10,611	1,143	1.45%	9.72%
	May	13,251	11,789	1,270	1.45%	9.72%
	Jun	13,084	11,640	1,254	1.45%	9.72%
	Jul	12,187	10,842	1,168	1.45%	9.72%
	Aug	12,551	11,167	1,203	1.45%	9.72%
	Sep	12,068	10,737	1,156	1.45%	9.72%
	Oct	12,511	11,130	1,199	1.45%	9.72%
	Nov	12,477	11,101	1,196	1.45%	9.72%
	Dec	11,881	10,570	1,138	1.45%	9.72%
2028	Jan	10,552	9,384	1,014	1.45%	9.75%
	Feb	10,627	9,452	1,021	1.45%	9.75%
	Mar	10,394	9,245	999	1.45%	9.75%
	Apr	12,844	11,423	1,234	1.45%	9.75%
	May	14,270	12,692	1,372	1.45%	9.75%
	Jun	14,090	12,531	1,354	1.45%	9.75%
	Jul	13,124	11,672	1,261	1.45%	9.75%

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
	Aug	13,516	12,021	1,299	1.45%	9.75%
	Sep	12,996	11,558	1,249	1.45%	9.75%
	Oct	13,472	11,982	1,295	1.45%	9.75%
	Nov	13,436	11,950	1,291	1.45%	9.75%
	Dec	12,794	11,379	1,230	1.45%	9.75%
2029	Jan	11,339	10,080	1,094	1.45%	9.79%
	Feb	11,420	10,153	1,102	1.45%	9.79%
	Mar	11,170	9,930	1,078	1.45%	9.79%
	Apr	13,802	12,270	1,332	1.45%	9.79%
	May	15,335	13,632	1,480	1.45%	9.79%
	Jun	15,141	13,460	1,461	1.45%	9.79%
	Jul	14,103	12,537	1,361	1.45%	9.79%
	Aug	14,525	12,912	1,402	1.45%	9.79%
	Sep	13,965	12,415	1,348	1.45%	9.79%
	Oct	14,477	12,870	1,397	1.45%	9.79%
	Nov	14,439	12,836	1,393	1.45%	9.79%
	Dec	13,749	12,223	1,327	1.45%	9.79%
2030	Jan	12,157	10,804	1,177	1.45%	9.82%
	Feb	12,245	10,882	1,185	1.45%	9.82%
	Mar	11,976	10,643	1,159	1.45%	9.82%
	Apr	14,798	13,151	1,432	1.45%	9.82%
	May	16,442	14,612	1,592	1.45%	9.82%
	Jun	16,234	14,427	1,571	1.45%	9.82%
	Jul	15,121	13,438	1,464	1.45%	9.82%
	Aug	15,573	13,840	1,507	1.45%	9.82%
	Sep	14,974	13,307	1,449	1.45%	9.82%
	Oct	15,523	13,795	1,503	1.45%	9.82%
	Nov	15,481	13,758	1,499	1.45%	9.82%
	Dec	14,741	13,101	1,427	1.45%	9.82%



MWh Output was expected to grow at an average rate of 8.19% annually.



Transmission Loss is expected to be within 1.46% while System Loss is expected to be below the cap ranging from 9.45% to 9.82%.

Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2020-015RC	Base	Power Sector Assets and Liabilities Management Corporation	12.60	80,087	12/26/2019	6/25/2021
2021-075RC	Base	Power Sector Assets and Liabilities Management Corporation	12.68	83,534	6/26/2021	7/25/2022

The PSA with PSALM filed with ERC under Case No. 2020-015RC was procured through CSP exemption and was then extended up to July 2022 filed under ERC under Case No. 2020-075RC. It was selected to provide for the full requirements of the coop while undergoing Competitive Selection Process. The actual billed overall monthly charge under the PSA ranged from 3.7440 P/kWh to 4.4873 P/KWh in the same period.

	New Supply Contract
Type	Base
Minimum MW	6.02
Minimum MWh/yr	99,057
PSA Start	7/26/2022
PSA End	7/25/2032
Publication	11/22/2021
Pre-bid	12/13/2021
Opening	2/11/2022
Awarding	3/13/2022
PSA Signing	4/12/2022
Joint Filing	4/21/2022

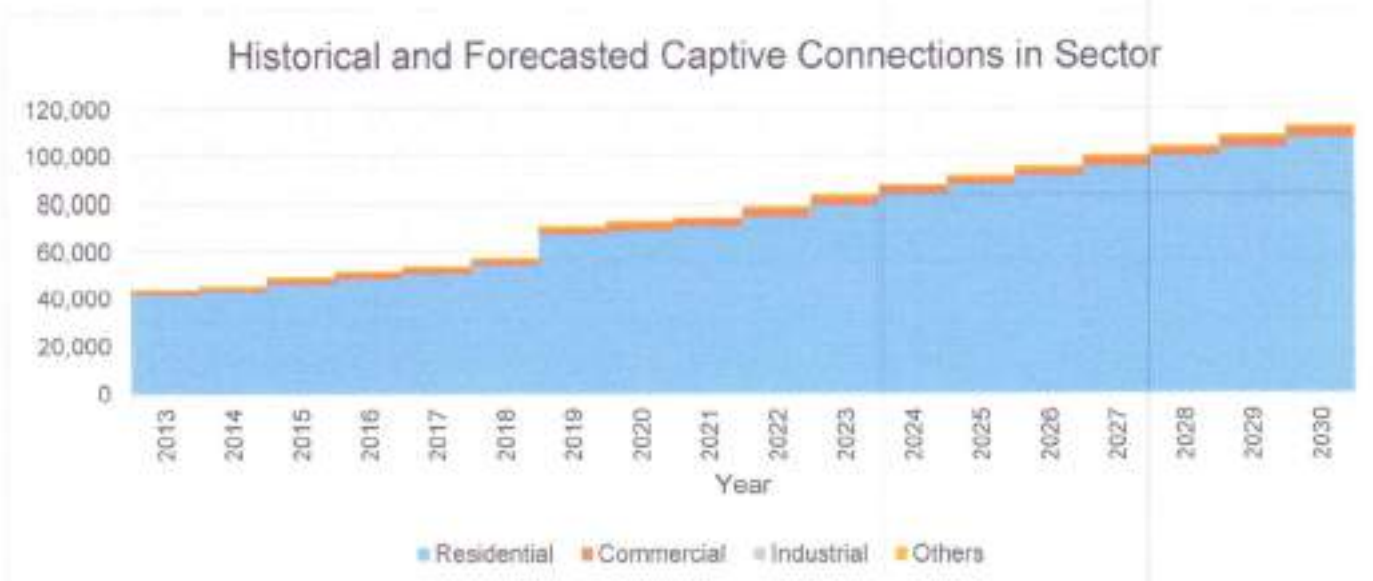
Procurement Schedule



For the procurement of 15 MW of supply which is planned to be available on July 26, 2022, the first publication or launch of CSP will be on November 22, 2021. Joint filing is planned on April 21, 2022, or 150 days later, in accordance with DOE's 2018 CSP Policy.

Scheduled timeline may vary upon confirmation of NEA and DOE on the Terms of Reference.

Captive Customer Connections



The number of residential connections is expected to grow at a rate of 5% annually. Said customer class is expected to account for 71% of the total consumption.

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