

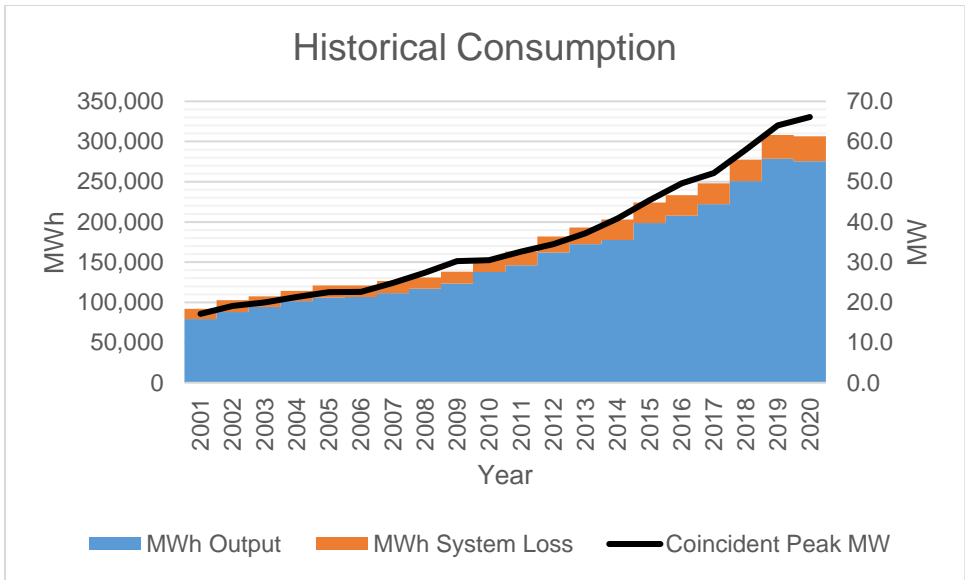
Power Supply Procurement Plan 2021

Cagayan I Electric Cooperative, Inc.

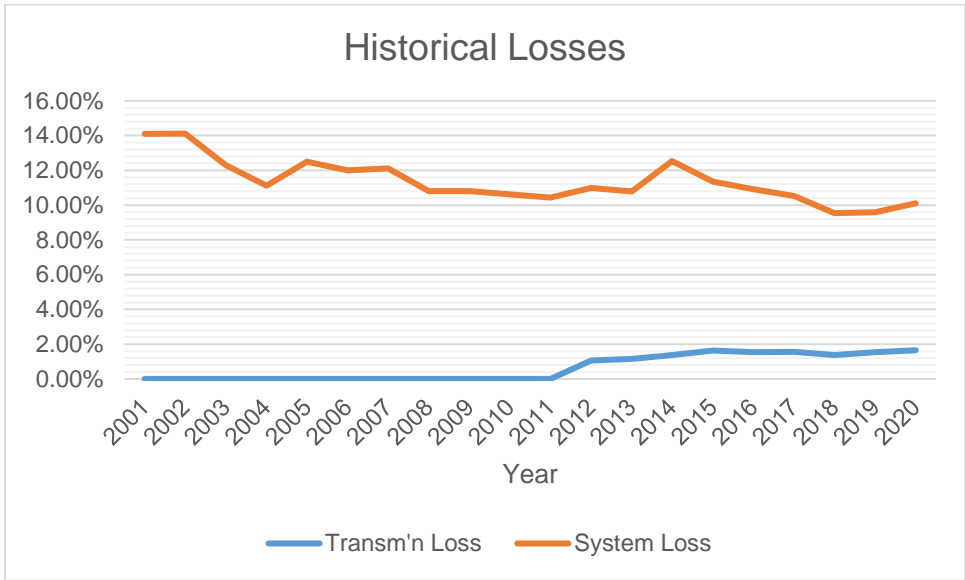
Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2001	17.14	92,031	0	92,031	79,050	12,982	61%	0.00%	0.00%	14.11%
2002	19.12	102,629	0	102,629	88,147	14,482	61%	0.00%	0.00%	14.11%
2003	20.01	107,445	0	107,445	94,240	13,205	61%	0.00%	0.00%	12.29%
2004	21.30	114,354	0	114,354	101,644	12,710	61%	0.00%	0.00%	11.11%
2005	22.52	120,901	0	120,901	105,802	15,099	61%	0.00%	0.00%	12.49%
2006	22.58	121,206	0	121,206	106,651	14,555	61%	0.00%	0.00%	12.01%
2007	24.85	126,642	0	126,642	111,299	15,343	58%	0.00%	0.00%	12.12%
2008	27.36	131,124	0	131,124	116,961	14,162	55%	0.00%	0.00%	10.80%
2009	30.28	138,287	0	138,287	123,345	14,941	52%	0.00%	0.00%	10.80%
2010	30.48	154,188	0	154,188	137,822	16,366	58%	0.00%	0.00%	10.61%
2011	32.66	163,184	0	163,184	146,165	17,019	57%	0.00%	0.00%	10.43%
2012	34.44	183,780	29,380	181,829	161,855	19,974	60%	0.00%	1.06%	10.99%
2013	37.22	195,419	116,246	193,149	172,308	20,841	59%	0.00%	1.16%	10.79%
2014	40.84	205,896	89,415	203,074	177,617	25,458	57%	0.00%	1.37%	12.54%
2015	45.35	227,724	92,225	224,014	198,557	25,458	56%	0.00%	1.63%	11.36%
2016	49.61	237,065	69,079	233,423	207,966	25,458	54%	0.00%	1.54%	10.91%
2017	52.13	252,019	-3,719	248,112	221,993	26,118	54%	0.00%	1.55%	10.53%
2018	57.96	281,310	23,085	277,467	251,002	26,464	55%	0.00%	1.37%	9.54%
2019	63.98	312,934	37,804	308,132	278,562	29,570	55%	0.00%	1.53%	9.60%
2020	66.10	311,575	24,015	306,449	275,478	30,972	53%	0.00%	1.65%	10.11%

Peak Demand increased from 63.98 MW in 2019 to 66.10 MW in 2020 at a rate of 3.21% due to fast growing electricity demand within Tuguegarao City like SM Downtown & Robinson Mall with 1.61MW and 3.08MW respectively. MWh Offtake decreased from 312,934 MWh in 2019 to 311,575 MWh in 2020 at a rate of -0.44% due to the effect of the COVID-19 pandemic and massive flooding on November 12 to 16, 2020 on our area coverage. Within the same period, Load Factor ranged from 54.64% to 54.98%.

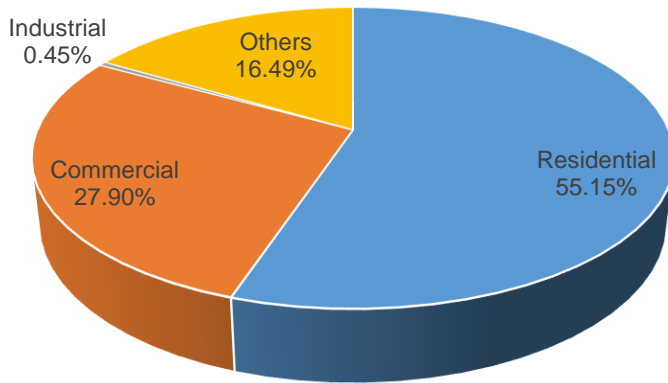


MWh Output decreased from year 2019 to year 2020 at a rate of -1.12%, while MWh System Loss increased at a rate of 4.53% within the same period.



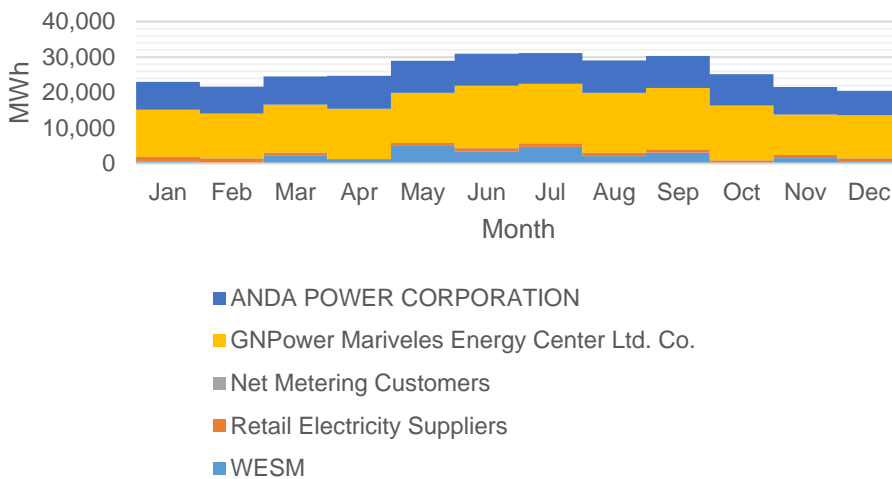
Historically, Transmission Loss ranged from 0% to 1.65% while System Loss ranged from 9.54% to 14.11%. Transmission Loss peaked at 1.65% on year 2020 because of COVID-19 pandemic and massive flooding on November 12 to 16, 2020 on our area coverage that affects the energy usage. System Loss peaked at 14.11% on year 2001 because of long stretch of distribution lines which is served by only 3 substations.

Previous Year's Shares of Energy Sales

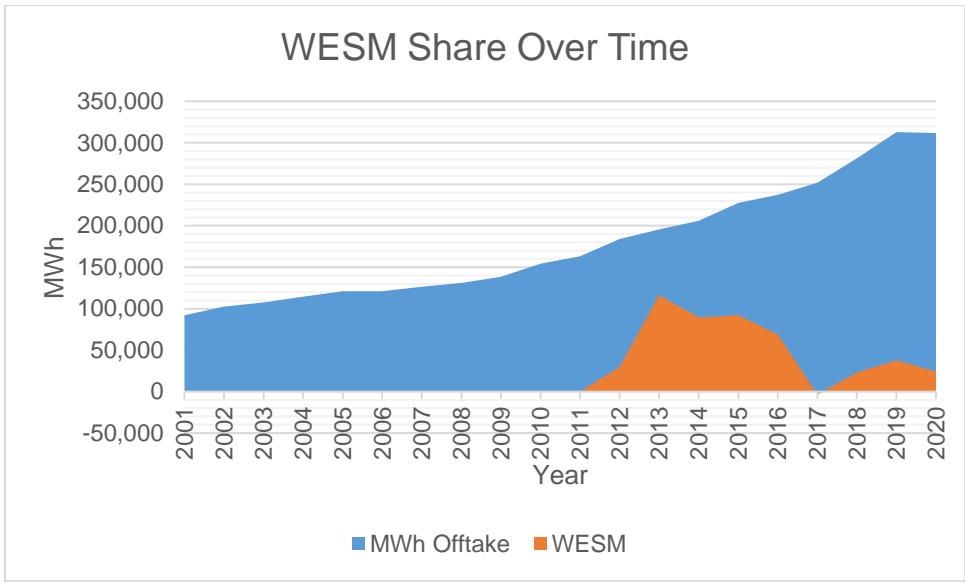


Residential customers account for the bulk of energy sales at 55.15% due to the high number of connections. In contrast, Industrial customers accounted for only 0.45% of energy sales due to the low number of connections.

MWh Offtake for Last Historical Year

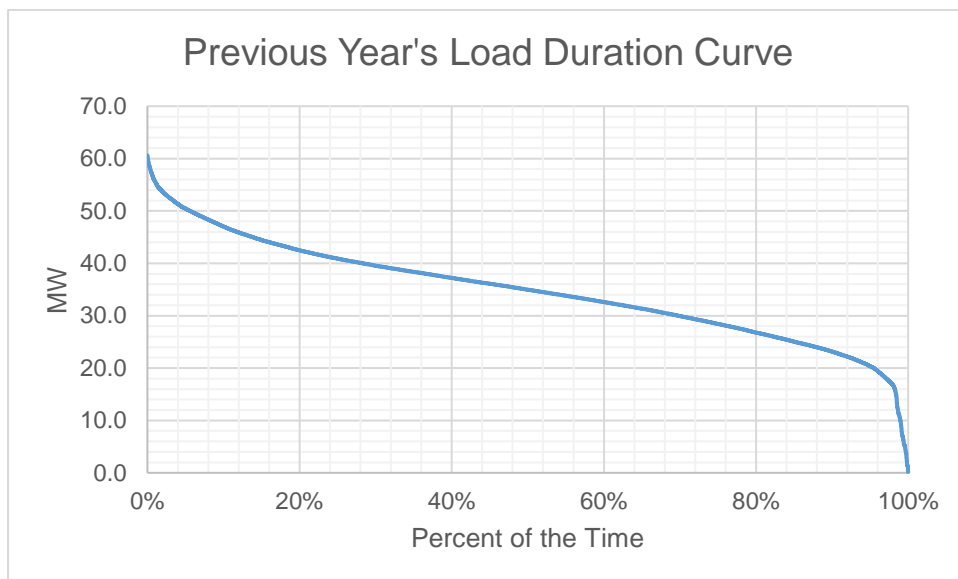


For 2020, the total Offtake for the last historical year is higher than the quantity stipulated in the PSA. The PSA with GN Power Mariveles Coal Plant Ltd. Co. accounts for the bulk of MWh Offtake.

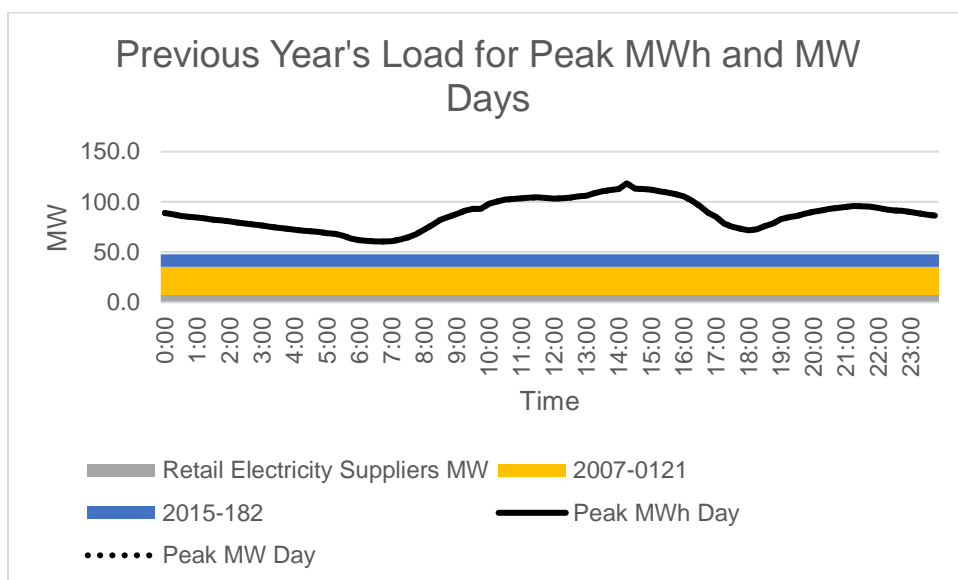


WESM Offtake decreased from 116,246.41 MWh in 2013 to 24,015 MWh in 2020 at a rate of -79.34% due to power supply contracted from GN Power Mariveles Coal Plant Ltd and Anda Power Corporation. The share of WESM in the total Offtake ranged from 8.32% to 12.08%. The net WESM transaction is negative from March to April 2017 and October to December 2017 because of the effect of Super Typhoon Lawin that devastated our area coverage that makes our load to drop and the interim of additional power supply contracted from Anda Power Corporation started March 10, 2017.

Previous Year's Load Profile

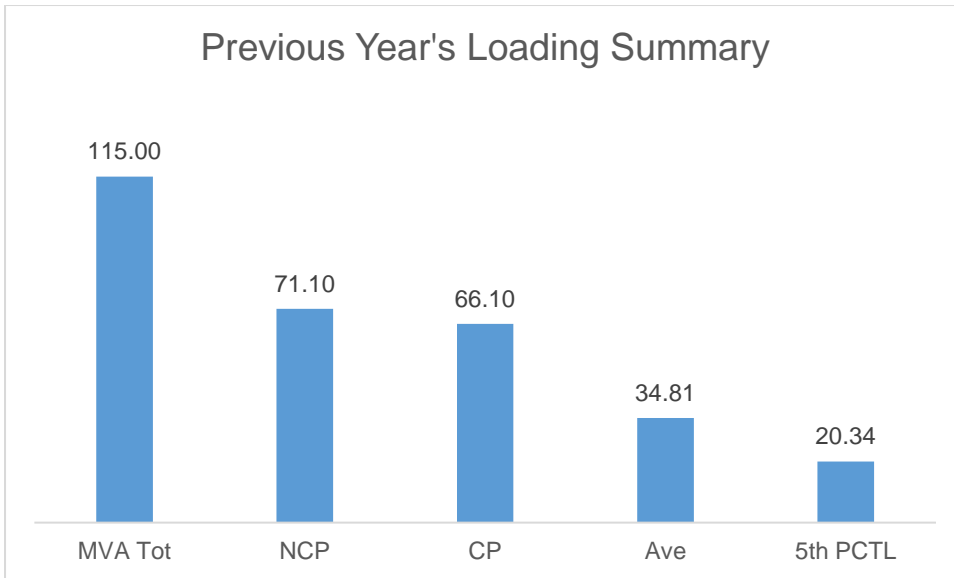


Based on the Load Duration Curve, the minimum load is 20.44 MW and the maximum load is 66.10 MW for the last historical year.



Peak MW occurred on month of July due to summer season, opening of school year, and usage of water pumps for irrigation. Peak daily MWh occurred on 14:00 hour due to full usage of cooling appliances on residential, commercial and public buildings. As shown in the Load Curves, the available supply is lower than the Peak Demand.

Previous Year's Loading Summary



The Non-coincident Peak Demand is 71.10 MW, which is around 61.83% of the total substation capacity of 115 MVA at a power factor of 97.31%. The load factor or the ratio between the Average Load of 34.81 MW and the Non-coincident Peak Demand is 48.96%. A safe estimate of the true minimum load is the fifth percentile load of 20.34 MW which is 28.61% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
Solana Substation	18.75	15.443
Piat Substation	12.5	6.923
Alcala Substation	12.5	9.301
Carig Substation	12.5	10.022
Caritan Substation	18.75	11.520
CaritanSubstation	25	9.634
Tuguegarao NGCP Substation	15	8.254

The substations loaded at above 70% are the Solana Substation, Alcala Substation and Carig Substation. This loading problem will be solved by putting up additional Substation.

Forecasted Consumption Data

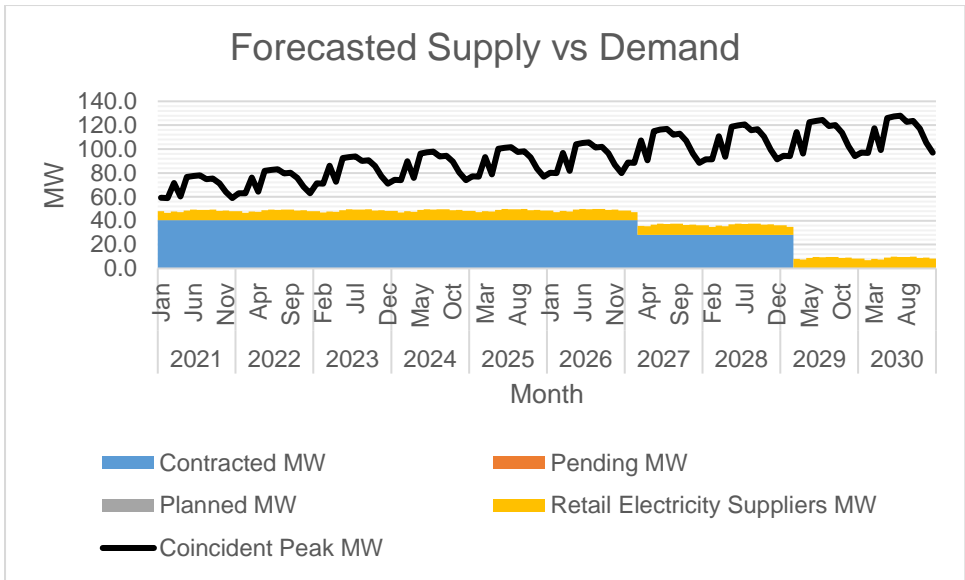
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2021	Jan	59	41	0	0	7	78%	78%	-11.24
	Feb	59	41	0	0	6	77%	77%	-12.29
	Mar	71	41	0	0	7	63%	63%	-23.92
	Apr	60	41	0	0	7	76%	76%	-13.12
	May	77	41	0	0	8	59%	59%	-28.19
	Jun	77	41	0	0	9	59%	59%	-28.26
	Jul	78	41	0	0	8	58%	58%	-28.91
	Aug	75	41	0	0	9	61%	61%	-25.67
	Sep	75	41	0	0	9	61%	61%	-26.04
	Oct	71	41	0	0	8	64%	64%	-22.93
	Nov	64	41	0	0	8	72%	72%	-15.56
	Dec	59	41	0	0	7	79%	79%	-11.05
2022	Jan	63	41	0	0	7	73%	73%	-15.04
	Feb	63	41	0	0	6	72%	72%	-16.10
	Mar	76	41	0	0	7	59%	59%	-28.55
	Apr	64	41	0	0	7	70%	70%	-17.01
	May	82	41	0	0	8	55%	55%	-33.15
	Jun	83	41	0	0	9	55%	55%	-33.26
	Jul	83	41	0	0	9	54%	54%	-33.94
	Aug	80	41	0	0	9	57%	57%	-30.50
	Sep	80	41	0	0	9	57%	57%	-30.89
	Oct	76	41	0	0	8	60%	60%	-27.54
	Nov	68	41	0	0	8	67%	67%	-19.69
	Dec	63	41	0	0	8	73%	73%	-14.85
2023	Jan	71	41	0	0	8	64%	64%	-23.10
	Feb	71	41	0	0	6	63%	63%	-24.16
	Mar	86	41	0	0	7	51%	51%	-38.32
	Apr	73	41	0	0	7	62%	62%	-25.25

	May	92	41	0	0	8	48%	48%	-43.64
	Jun	93	41	0	0	9	48%	48%	-43.84
	Jul	94	41	0	0	9	48%	48%	-44.58
	Aug	90	41	0	0	9	50%	50%	-40.71
	Sep	91	41	0	0	9	50%	50%	-41.16
	Oct	86	41	0	0	8	52%	52%	-37.27
	Nov	77	41	0	0	8	59%	59%	-28.44
	Dec	71	41	0	0	8	64%	64%	-22.89
2024	Jan	74	41	0	0	8	61%	61%	-25.98
	Feb	74	41	0	0	6	60%	60%	-27.06
	Mar	90	41	0	0	7	49%	49%	-41.84
	Apr	76	41	0	0	7	59%	59%	-28.21
	May	96	41	0	0	8	46%	46%	-47.41
	Jun	97	41	0	0	9	46%	46%	-47.64
	Jul	98	41	0	0	9	46%	46%	-48.40
	Aug	94	41	0	0	9	48%	48%	-44.37
	Sep	94	41	0	0	9	47%	47%	-44.85
	Oct	89	41	0	0	8	50%	50%	-40.77
	Nov	81	41	0	0	8	56%	56%	-31.57
	Dec	74	41	0	0	8	61%	61%	-25.77
2025	Jan	77	41	0	0	8	58%	58%	-28.83
	Feb	77	41	0	0	7	58%	58%	-29.91
	Mar	93	41	0	0	8	47%	47%	-45.31
	Apr	79	41	0	0	7	57%	57%	-31.13
	May	100	41	0	0	9	44%	44%	-51.12
	Jun	101	41	0	0	9	44%	44%	-51.38
	Jul	102	41	0	0	9	44%	44%	-52.16
	Aug	98	41	0	0	9	46%	46%	-47.97
	Sep	98	41	0	0	9	46%	46%	-48.48
	Oct	93	41	0	0	8	48%	48%	-44.21
	Nov	84	41	0	0	9	54%	54%	-34.65
	Dec	77	41	0	0	8	59%	59%	-28.61
2026	Jan	80	41	0	0	8	56%	56%	-31.62

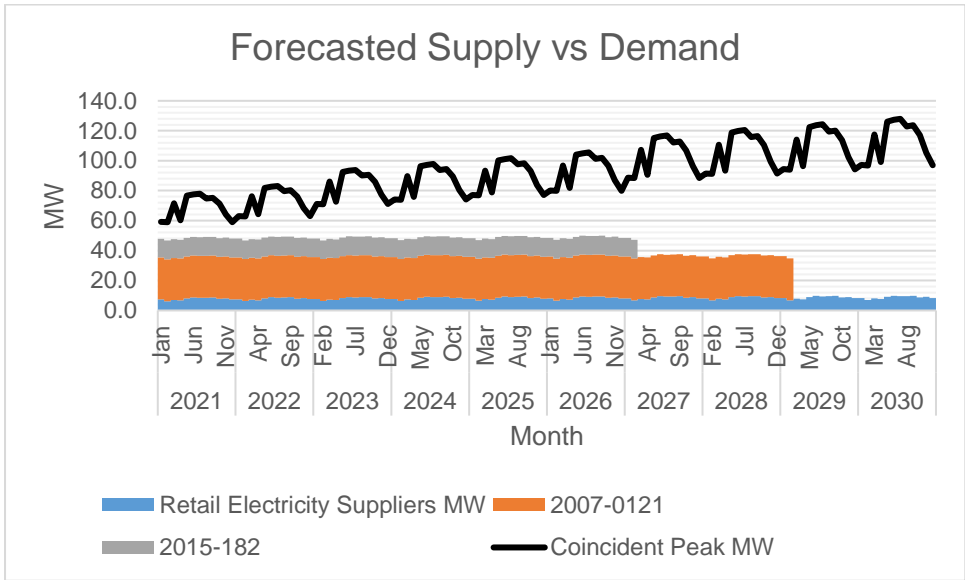
	Feb	80	41	0	0	7	55%	55%	-32.72
	Mar	97	41	0	0	8	45%	45%	-48.73
	Apr	82	41	0	0	7	54%	54%	-34.00
	May	104	41	0	0	9	43%	43%	-54.78
	Jun	105	41	0	0	9	42%	42%	-55.06
	Jul	106	41	0	0	9	42%	42%	-55.87
	Aug	101	41	0	0	9	44%	44%	-51.52
	Sep	102	41	0	0	9	44%	44%	-52.05
	Oct	97	41	0	0	8	46%	46%	-47.60
	Nov	87	41	0	0	9	52%	52%	-37.69
	Dec	80	41	0	0	8	56%	56%	-31.40
2027	Jan	89	41	0	0	8	50%	50%	-40.14
	Feb	88	41	0	0	7	50%	50%	-41.23
	Mar	107	28	0	0	8	28%	28%	-71.55
	Apr	91	28	0	0	7	34%	34%	-55.19
	May	115	28	0	0	9	26%	26%	-78.35
	Jun	116	28	0	0	10	26%	26%	-78.73
	Jul	117	28	0	0	9	26%	26%	-79.60
	Aug	112	28	0	0	9	27%	27%	-74.80
	Sep	113	28	0	0	9	27%	27%	-75.39
	Oct	107	28	0	0	9	28%	28%	-70.38
	Nov	96	28	0	0	9	32%	32%	-59.43
	Dec	89	28	0	0	8	35%	35%	-52.40
2028	Jan	92	28	0	0	8	34%	34%	-55.41
	Feb	91	28	0	0	7	33%	33%	-56.50
	Mar	111	28	0	0	8	27%	27%	-74.92
	Apr	93	28	0	0	7	33%	33%	-58.03
	May	119	28	0	0	9	25%	25%	-81.96
	Jun	120	28	0	0	10	25%	25%	-82.37
	Jul	121	28	0	0	9	25%	25%	-83.27
	Aug	116	28	0	0	9	26%	26%	-78.32
	Sep	117	28	0	0	10	26%	26%	-78.93
	Oct	110	28	0	0	9	28%	28%	-73.73

	Nov	99	28	0	0	9	31%	31%	-62.44
	Dec	91	28	0	0	8	34%	34%	-55.16
2029	Jan	94	28	0	0	8	33%	33%	-58.14
	Feb	94	28	0	0	7	32%	32%	-59.24
	Mar	114	0	0	0	8	0%	0%	-106.24
	Apr	96	0	0	0	7	0%	0%	-88.82
	May	122	0	0	0	9	0%	0%	-113.52
	Jun	124	0	0	0	10	0%	0%	-113.96
	Jul	124	0	0	0	9	0%	0%	-114.87
	Aug	119	0	0	0	10	0%	0%	-109.77
	Sep	120	0	0	0	10	0%	0%	-110.41
	Oct	114	0	0	0	9	0%	0%	-105.03
	Nov	102	0	0	0	9	0%	0%	-93.39
	Dec	94	0	0	0	8	0%	0%	-85.89
2030	Jan	97	0	0	0	8	0%	0%	-88.82
	Feb	97	0	0	0	7	0%	0%	-89.92
	Mar	117	0	0	0	8	0%	0%	-109.50
	Apr	99	0	0	0	8	0%	0%	-91.57
	May	126	0	0	0	9	0%	0%	-117.02
	Jun	127	0	0	0	10	0%	0%	-117.48
	Jul	128	0	0	0	10	0%	0%	-118.42
	Aug	123	0	0	0	10	0%	0%	-113.18
	Sep	124	0	0	0	10	0%	0%	-113.83
	Oct	117	0	0	0	9	0%	0%	-108.28
	Nov	105	0	0	0	9	0%	0%	-96.31
	Dec	97	0	0	0	8	0%	0%	-88.56

The Peak Demand was forecasted using Cubic & Logarithmic Trending with Horizon ($a + \log t^3$) and was assumed to occur on the month of July due to summer season and usage of water pumps for irrigation. Monthly Peak Demand is at its lowest on the month of February due to minimal usage of cooling appliances during cold weather condition. In general, Peak Demand is expected to grow at a rate of 6.91% annually.



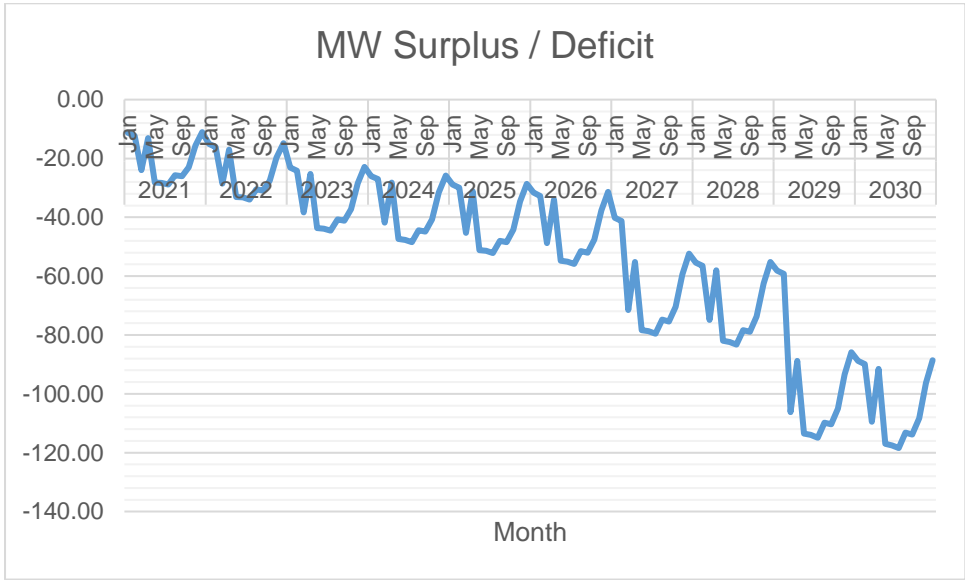
The available supply is generally below the Peak Demand. This is because the contracted MW demand was base load only.



Of the available supply, the largest is 28MW from GN Power Mariveles Coal Plant Ltd. contracted power supply with ERC Case 2007-0121. This is followed by 12.5 MW from Anda Power Corporation contracted power supply with ERC Case 2015-182.



Currently, there is under-contracting by 16.82%. The highest target contracting level is 82% which is expected to occur on February 2021. The lowest target contracting level is 0% which is expected to occur on March 2029.



Currently, there is under-contracting by -8.19 MW. The highest deficit is -118.42 MW which is expected to occur on the month of July 2030. The lowest deficit is -11.05 MW which is expected to occur on the month of December 2021.

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2021	Jan	31,958	21,328	2,083	26.75%	8.90%
	Feb	28,528	20,552	1,587	22.39%	7.17%
	Mar	33,262	21,103	3,816	25.08%	15.32%
	Apr	30,434	24,647	398	17.71%	1.59%
	May	36,085	23,827	5,492	18.75%	18.73%
	Jun	33,596	26,848	4,459	6.81%	14.24%
	Jul	35,969	28,090	3,427	12.38%	10.87%
	Aug	33,226	26,712	2,678	11.54%	9.11%
	Sep	33,219	26,601	3,948	8.04%	12.92%
	Oct	30,975	25,044	420	17.79%	1.65%

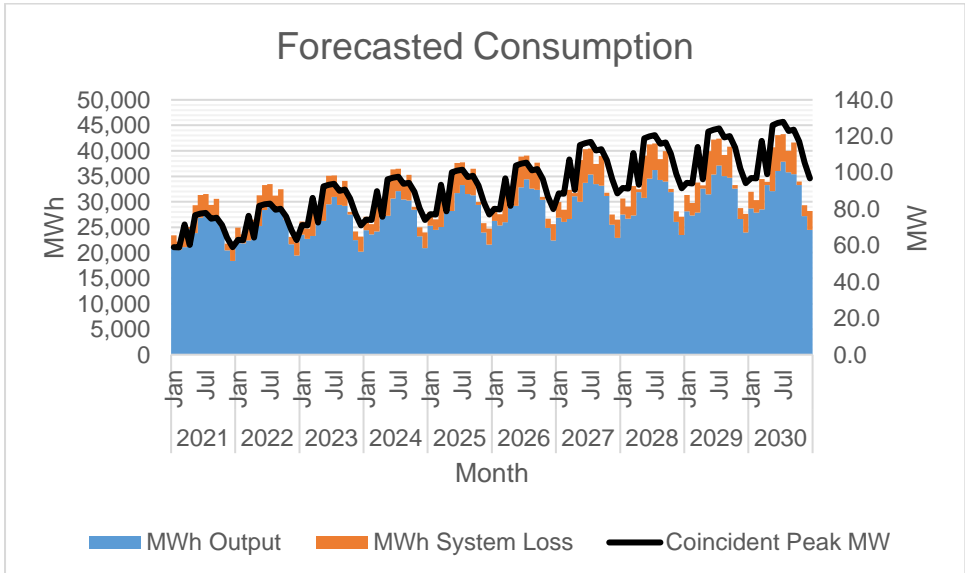
	Nov	31,555	20,438	1,367	30.90%	6.27%
	Dec	31,465	18,369	2,370	34.09%	11.43%
2022	Jan	32,139	22,667	2,285	22.36%	9.16%
	Feb	28,658	21,867	1,741	17.62%	7.38%
	Mar	33,560	22,418	4,186	20.73%	15.74%
	Apr	30,556	26,082	436	13.21%	1.64%
	May	36,644	25,216	6,025	14.74%	19.28%
	Jun	34,016	28,399	4,891	2.13%	14.69%
	Jul	36,518	29,732	3,759	8.29%	11.22%
	Aug	33,521	28,264	2,938	6.92%	9.42%
	Sep	33,605	28,123	4,331	3.42%	13.34%
	Oct	31,062	26,467	460	13.31%	1.71%
	Nov	31,786	21,632	1,500	27.23%	6.48%
	Dec	31,599	19,453	2,600	30.21%	11.79%
2023	Jan	32,352	23,553	2,585	19.21%	9.89%
	Feb	29,482	22,745	1,971	16.17%	7.97%
	Mar	33,949	23,308	4,738	17.39%	16.89%
	Apr	30,717	27,161	493	9.97%	1.78%
	May	37,401	26,244	6,818	11.60%	20.62%
	Jun	34,568	29,534	5,535	-1.45%	15.78%
	Jul	37,251	30,936	4,254	5.53%	12.09%
	Aug	33,901	29,376	3,324	3.54%	10.17%
	Sep	34,109	29,200	4,901	0.02%	14.37%
	Oct	31,153	27,469	521	10.15%	1.86%
	Nov	32,076	22,445	1,697	24.74%	7.03%
	Dec	31,750	20,194	2,942	27.13%	12.72%
2024	Jan	32,524	24,424	2,666	16.71%	9.84%
	Feb	29,253	23,611	2,032	12.34%	7.93%
	Mar	34,144	24,183	4,886	14.86%	16.81%
	Apr	30,787	28,208	509	6.72%	1.77%
	May	37,698	27,243	7,032	9.08%	20.52%
	Jun	34,821	30,638	5,709	-4.38%	15.71%
	Jul	37,562	32,109	4,387	2.84%	12.02%
	Aug	34,099	30,459	3,429	0.62%	10.12%
	Sep	34,344	30,247	5,055	-2.79%	14.32%
	Oct	31,247	28,443	537	7.25%	1.85%
	Nov	32,240	23,238	1,750	22.50%	7.00%
	Dec	31,877	20,917	3,034	24.86%	12.67%
2025	Jan	32,714	25,281	2,745	14.33%	9.80%
	Feb	29,115	24,464	2,092	8.79%	7.88%
	Mar	34,352	25,043	5,030	12.46%	16.73%
	Apr	30,864	29,222	524	3.62%	1.76%
	May	38,003	28,212	7,239	6.71%	20.42%
	Jun	35,080	31,710	5,877	-7.15%	15.64%
	Jul	37,878	33,249	4,516	0.30%	11.96%
	Aug	34,305	31,512	3,530	-2.15%	10.07%
	Sep	34,586	31,266	5,204	-5.45%	14.27%
	Oct	31,350	29,391	553	4.48%	1.85%
	Nov	32,413	24,013	1,802	20.36%	6.98%

	Dec	32,014	21,624	3,124	22.70%	12.62%
2026	Jan	33,035	26,216	2,828	12.08%	9.74%
	Feb	29,398	25,394	2,155	6.29%	7.82%
	Mar	34,654	25,971	5,182	10.10%	16.63%
	Apr	30,973	30,263	540	0.55%	1.75%
	May	38,389	29,217	7,457	4.47%	20.33%
	Jun	35,433	32,820	6,054	-9.71%	15.57%
	Jul	38,292	34,429	4,653	-2.06%	11.90%
	Aug	34,605	32,614	3,636	-4.75%	10.03%
	Sep	34,920	32,336	5,361	-7.95%	14.22%
	Oct	31,532	30,390	570	1.82%	1.84%
	Nov	32,671	24,843	1,856	18.28%	6.95%
	Dec	32,243	22,382	3,218	20.60%	12.57%
2027	Jan	33,102	26,879	3,092	9.46%	10.32%
	Feb	30,086	26,058	2,357	5.56%	8.29%
	Mar	28,319	26,647	5,666	-14.10%	17.53%
	Apr	22,090	31,094	590	-43.43%	1.86%
	May	29,708	30,008	8,154	-28.46%	21.37%
	Jun	26,854	33,699	6,619	-50.14%	16.42%
	Jul	29,577	35,366	5,087	-36.77%	12.58%
	Aug	25,566	33,470	3,976	-46.47%	10.62%
	Sep	26,298	33,161	5,861	-48.38%	15.02%
	Oct	22,244	31,160	623	-42.88%	1.96%
	Nov	23,857	25,460	2,029	-15.23%	7.38%
	Dec	22,994	22,944	3,518	-15.08%	13.30%
2028	Jan	23,820	27,513	3,152	-28.74%	10.28%
	Feb	21,019	26,692	2,403	-38.42%	8.26%
	Mar	25,692	27,293	5,776	-28.72%	17.47%
	Apr	22,122	31,877	602	-46.82%	1.85%
	May	29,877	30,756	8,313	-30.77%	21.28%
	Jun	26,969	34,534	6,749	-53.08%	16.35%
	Jul	29,737	36,252	5,186	-39.35%	12.52%
	Aug	25,637	34,285	4,053	-49.54%	10.57%
	Sep	26,402	33,950	5,976	-51.22%	14.97%
	Oct	22,247	31,898	635	-46.23%	1.95%
	Nov	23,908	26,053	2,069	-17.63%	7.36%
	Dec	23,008	23,485	3,587	-17.66%	13.25%
2029	Jan	23,838	28,118	3,209	-31.42%	10.24%
	Feb	21,023	27,293	2,446	-41.46%	8.22%
	Mar	4,929	27,906	5,881	-585.53%	17.40%
	Apr	1,992	32,609	613	-1567.53%	1.84%
	May	9,205	31,458	8,463	-333.67%	21.20%
	Jun	6,918	35,323	6,870	-509.91%	16.28%
	Jul	9,057	37,088	5,280	-367.81%	12.46%
	Aug	4,873	35,057	4,127	-704.11%	10.53%
	Sep	6,340	34,702	6,083	-543.32%	14.92%
	Oct	1,418	32,605	646	-2244.78%	1.94%
	Nov	3,796	26,624	2,106	-656.90%	7.33%
	Dec	2,190	24,003	3,652	-1162.86%	13.20%

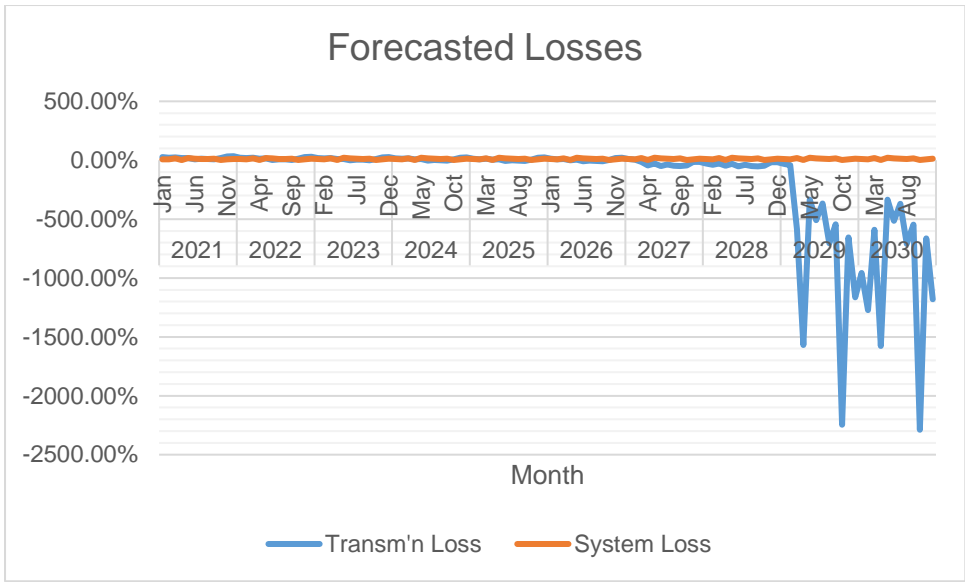
2030	Jan	3,022	28,692	3,263	-957.32%	10.21%
	Feb	2,211	27,860	2,487	-1272.41%	8.19%
	Mar	4,994	28,486	5,978	-590.13%	17.35%
	Apr	2,021	33,288	623	-1577.76%	1.84%
	May	9,358	32,114	8,604	-335.11%	21.13%
	Jun	7,022	36,065	6,985	-513.10%	16.22%
	Jul	9,201	37,870	5,368	-369.93%	12.41%
	Aug	4,937	35,787	4,195	-709.82%	10.49%
	Sep	6,433	35,420	6,185	-546.72%	14.87%
	Oct	1,421	33,283	657	-2288.51%	1.94%
	Nov	3,842	27,175	2,141	-663.11%	7.30%
	Dec	2,202	24,500	3,713	-1180.92%	13.16%

MWh Offtake was forecasted using Cubic & Logarithmic Trending ($a + \log t + \log t^3$). The assumed load factor is 46.15%.

System Loss was calculated based on the difference between preceding year historical data and estimated reduction on non-technical loss and technical loss. Technical loss was calculated through a Load Flow Study conducted on system by using SynerGEE software. Based on the same study, the Distribution System can adequately convey electricity to customers.



MWh Output was expected to grow at a rate of 3.21 annually.



Transmission Loss is expected to range from -2,288.51% to 34.09% while System Loss is expected to range from 1.59% to 21.37%.

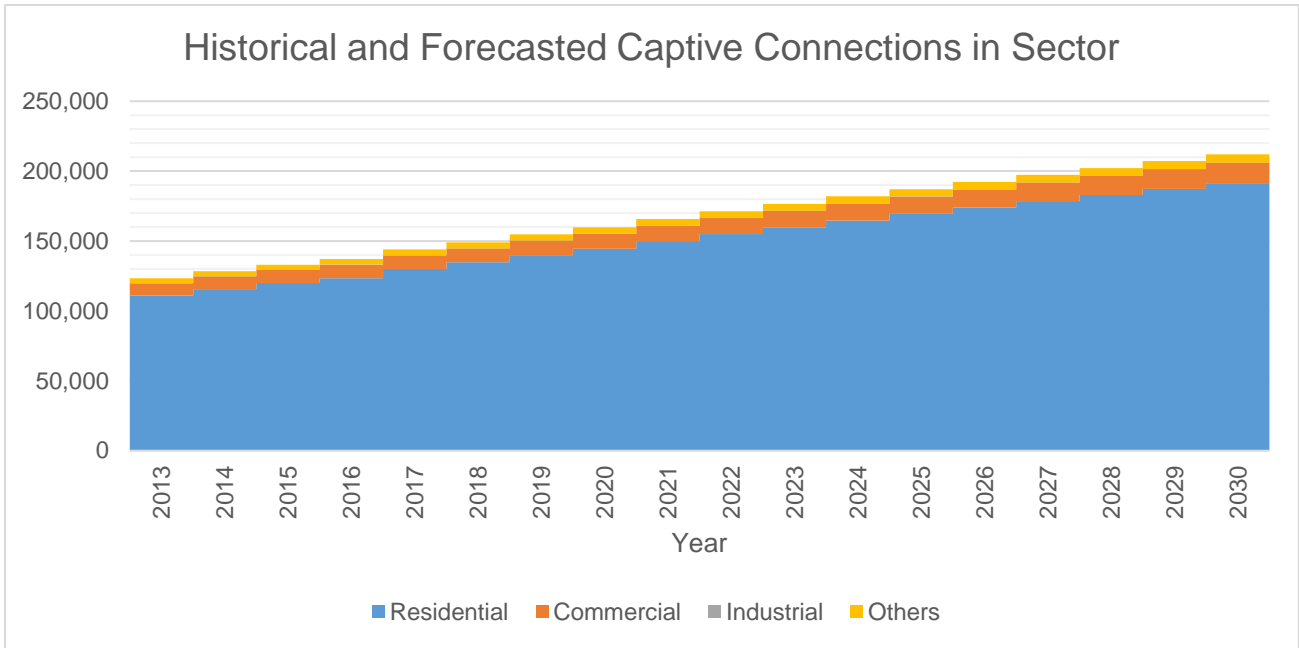
Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2007-0121	Base	GN Power Mariveles Coal Plant Ltd.	28.00	249,984	2/26/2014	2/25/2029
2015-182	Base	Anda Power Corporation	12.50	111,600	3/10/2017	3/9/2027

The PSA with GN Power Mariveles Coal Plant Ltd. filed with ERC under Case No. 2007-0121 was procured through Bidding. It was selected to provide for base requirements due to expiration of bilateral contract with the previous Power Supplier. Historically, the utilization of the PSA is 54%. Outages of the plant led to unserved energy of around 36,662 MWh in the past year. The actual billed overall monthly charge under the PSA ranged from 4.4288 P/kWh to 5.6253 P/KWh in the same period.

The PSA with Anda Power Corporation filed with ERC under Case No. 2015-0182 was procured through Bidding. It was selected to provide for base requirements due to need of additional base load contract. Historically, the utilization of the PSA is 35%. Outages of the plant led to unserved energy of around 6,537.5 MWh in the past year. The actual billed overall monthly charge under the PSA ranged from 5.1750 P/kWh to 5.953 P/KWh in the same period.

Captive Customer Connections



The number of Residential connections is expected to grow at a rate of 2.86% annually. Said customer class is expected to account for 45.76% of the total consumption.