

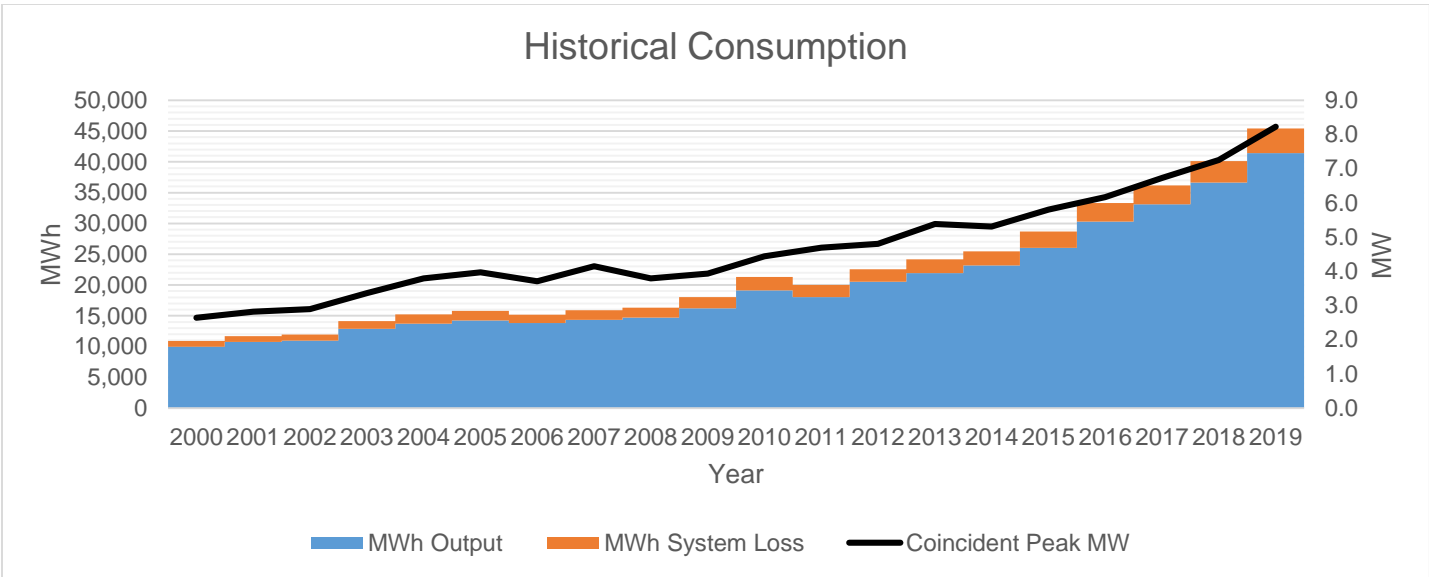
Power Supply Procurement Plan 2020

TABLAS ISLAND

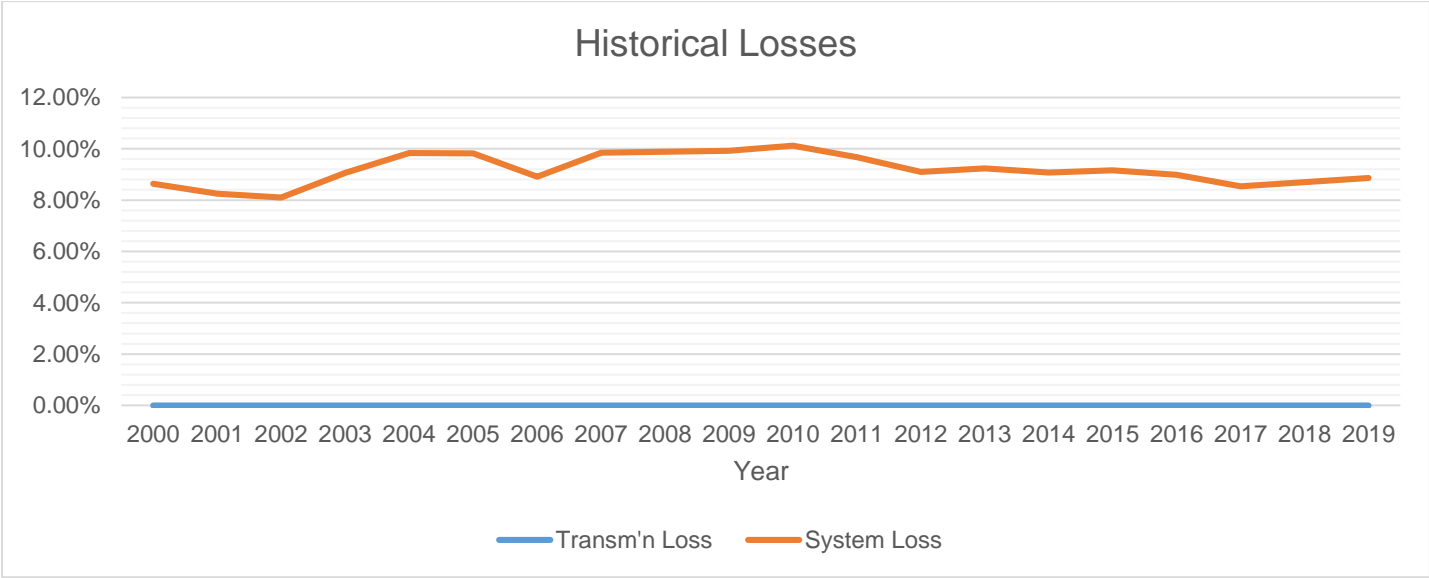
Historical Consumption Data

	Coincident Peak MW	MWh Offtake	MWh Input	MWh Output	MWh System Loss	Load Factor	System Loss
2000	2.65	10,936	10,936	9,991	944	47%	8.64%
2001	2.82	11,715	11,715	10,748	967	47%	8.25%
2002	2.90	11,953	11,953	10,984	968	47%	8.10%
2003	3.36	14,148	14,148	12,866	1,282	48%	9.06%
2004	3.79	15,208	15,208	13,714	1,495	46%	9.83%
2005	3.97	15,813	15,813	14,260	1,553	45%	9.82%
2006	3.71	15,192	15,192	13,839	1,353	47%	8.91%
2007	4.15	15,923	15,923	14,355	1,568	44%	9.84%
2008	3.80	16,313	16,313	14,701	1,613	49%	9.89%
2009	3.94	18,013	18,013	16,226	1,787	52%	9.92%
2010	4.44	21,295	21,295	19,139	2,156	55%	10.12%
2011	4.69	19,986	19,986	18,053	1,933	49%	9.67%
2012	4.81	22,558	22,558	20,507	2,051	54%	9.09%
2013	5.38	24,181	24,181	21,949	2,232	51%	9.23%
2014	5.31	25,476	25,476	23,165	2,311	55%	9.07%
2015	5.81	28,677	28,677	26,050	2,627	56%	9.16%
2016	6.17	33,288	33,288	30,297	2,991	62%	8.99%
2017	6.73	36,194	36,194	33,105	3,089	61%	8.53%
2018	7.25	40,139	40,139	36,649	3,490	63%	8.69%
2019	8.23	45,442	45,442	41,415	4,027	63%	8.86%

Peak Demand increased from 7.25 MW in 2018 to 8.23 MW in 2019 at a rate of 13.53% due to the fast growing development in the Island especially the entry of numerous small to medium commercial business establishment giving credit to high investor confidence on the reliability and availability of power supply and efficient distribution management system. MWh Offtake increased from 40,139 MWh in 2018 to 45,442 MWh in 2019 at a rate of 13.21% is an output of reliability and availability of power supply on 24/7 basis. In general, private and public investments grow vastly as a result of surge in demand and energy. Within the same period, Load Factor ranged from 63%.

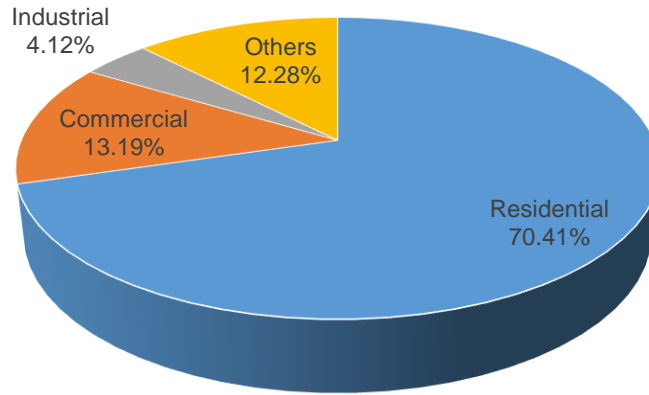


MWh Output increased from year 2018 to year 2019 at a rate of 13%, while MWh System Loss increased at a rate of 8.86% within the same period.



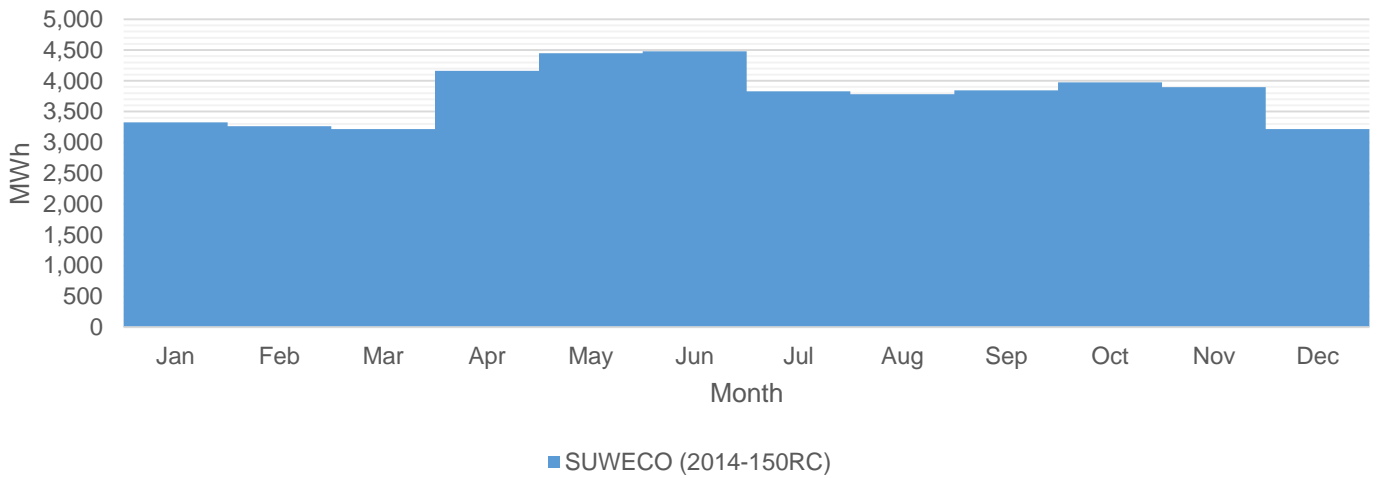
System Loss ranged from 8.10% to 10.12%. System Loss peaked at 10.12% on year 2010.

Previous Year's Shares of Energy Sales



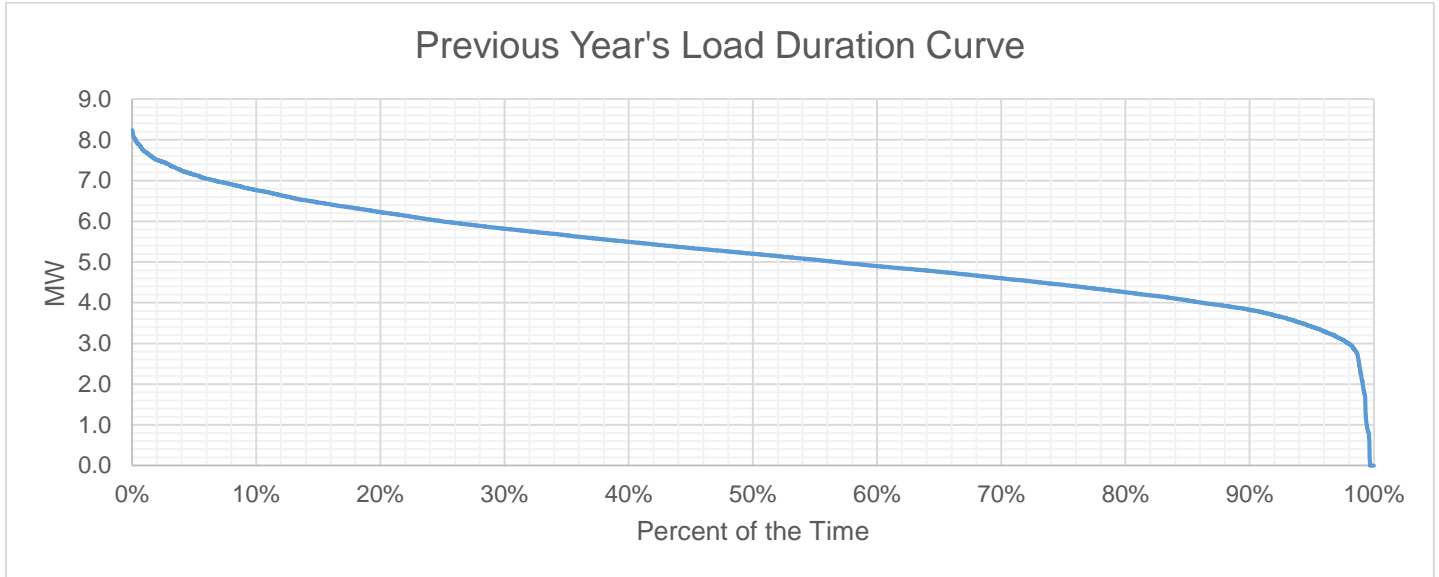
Residential customers account for the bulk of energy sales at 70.41% due to the high number of connections. In contrast, Industrial customers accounted for only 4.12% of energy sales due to the low number of connections.

MWh Offtake for Last Historical Year

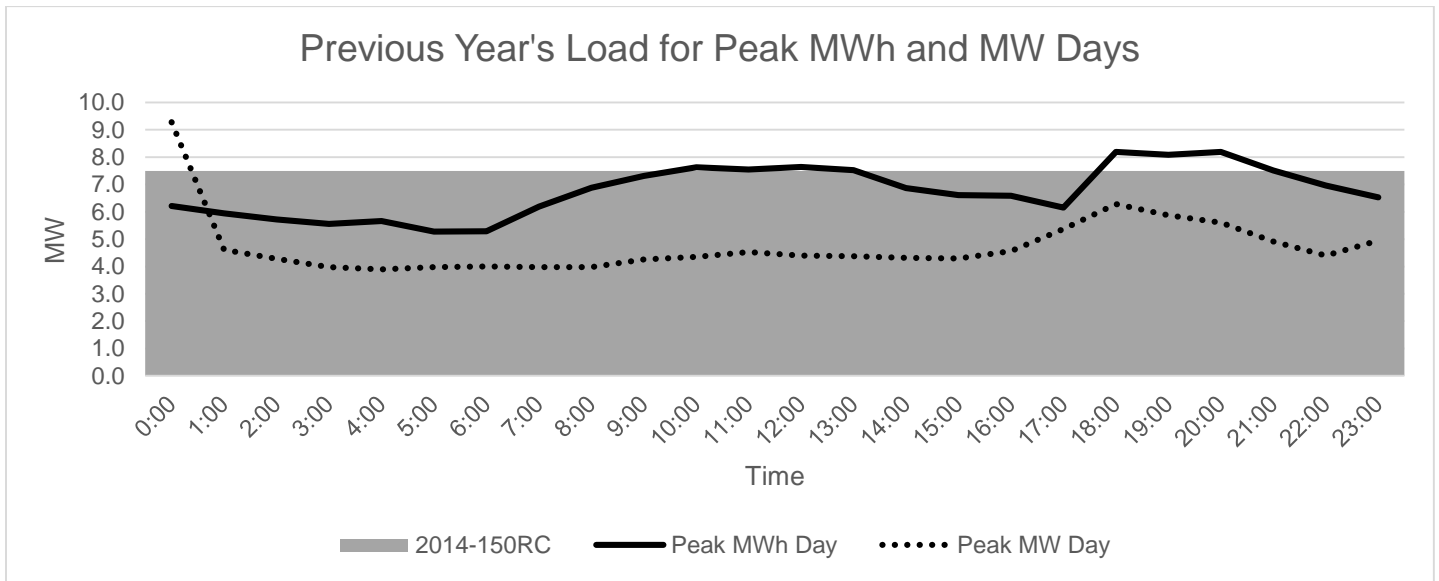


For 2019, the total Offtake for the last historical year is higher than the quantity stipulated in the PSA.

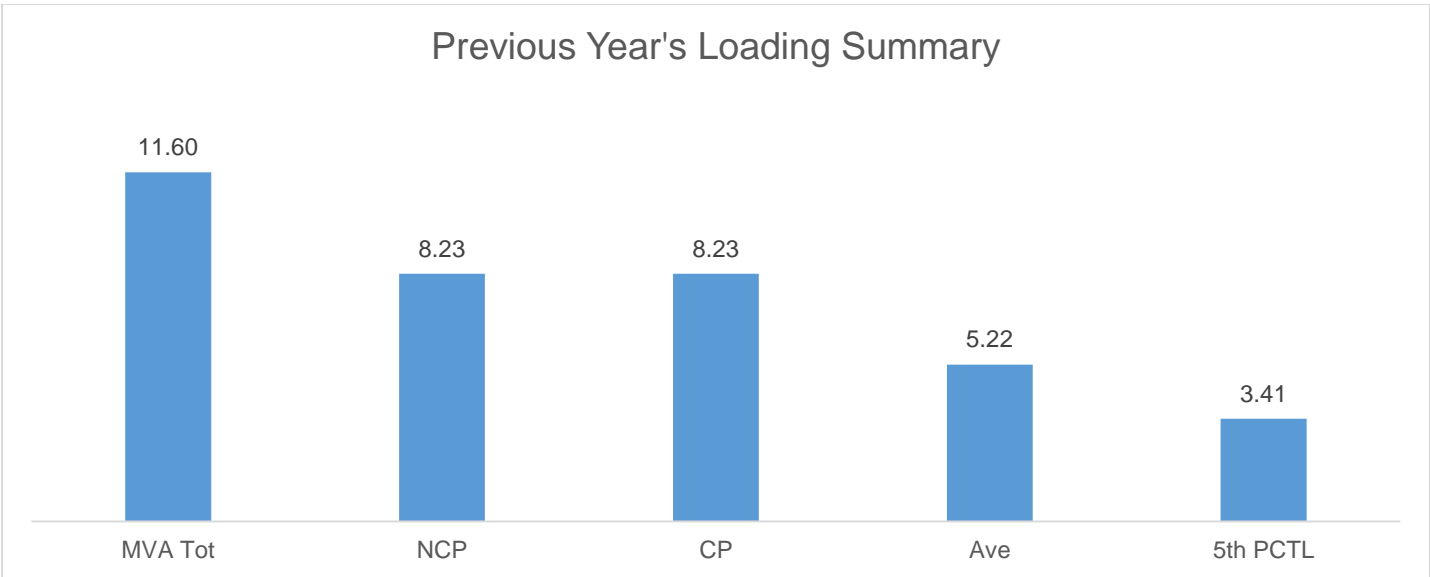
Previous Year's Load Profile



Based on the Load Duration Curve, the average load is 5.22 MW and the maximum load is 8.23 MW for the last historical year. Demand is seasonal but predictable. From a low at the start of the year, consumption peaks by mid-year and tapers off at the end of the year. Annual peaks and trough are increasing.



Peak MW occurred on 18:00 due to residential consumers. Peak daily MWh occurred on 18:00 due to residential consumers. As shown in the Load Curves, the available supply is higher than the Peak Demand.



The Non-coincident Peak Demand is 8.23 MW, which is around 71% of the total substation capacity of 11.6 MVA at a power factor of 98.31%. The load factor or the ratio between the Average Load of 5.22 MW and the Non-coincident Peak Demand is 63% of. A safe estimate of the true minimum load is the fifth percentile load of 3.41 MW which is 41% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
SUWECO	11.6	8.231

While the contracted demand of TIELCO with its NPP Sunwest Water and Electric Company (SUWECO) is only 7.5 MW with additional 25% contingency reserve, SUWECO had invested additional capacity on its contracted demand to guarantee peaking requirements, surge in demand and or breakdown of generating units.

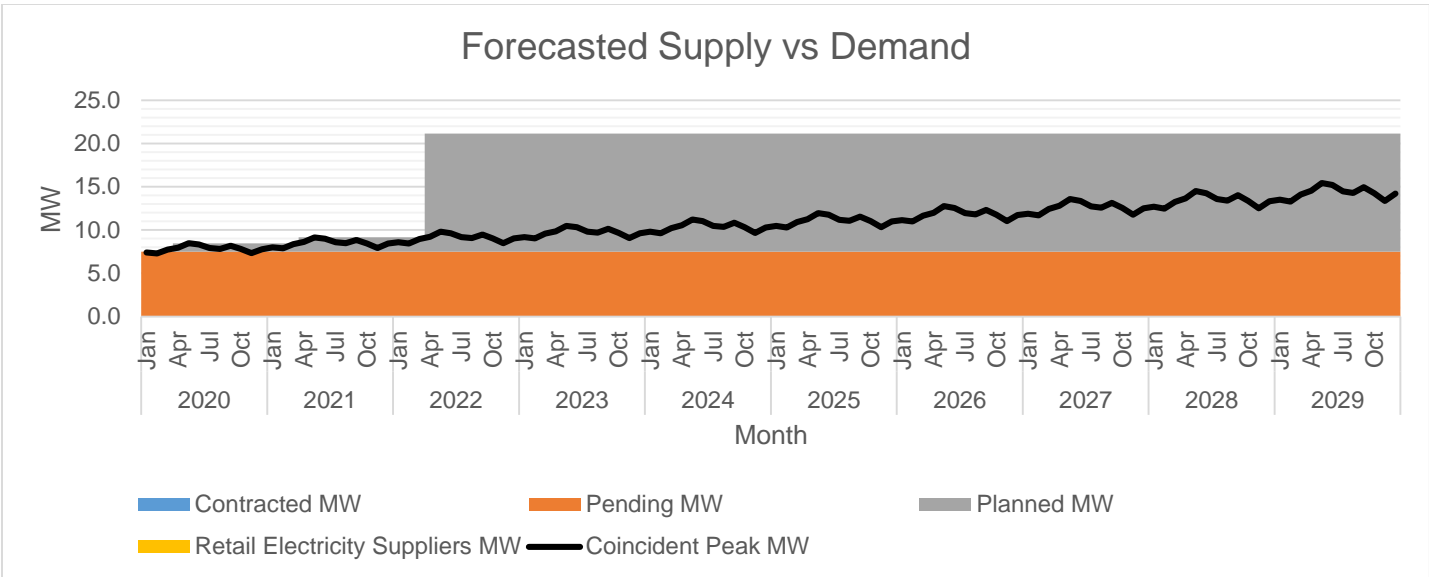
Forecasted Consumption Data

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2020	Jan	7.400	0.00	7.50	0.000	0%	101%	0.10
	Feb	7.280	0.00	7.50	0.000	0%	103%	0.22
	Mar	7.730	0.00	7.50	0.000	0%	97%	-0.23
	Apr	7.960	0.00	7.50	0.960	0%	106%	0.50
	May	8.460	0.00	7.50	0.960	0%	100%	0.00
	Jun	8.320	0.00	7.50	0.960	0%	102%	0.14
	Jul	7.920	0.00	7.50	0.960	0%	107%	0.54
	Aug	7.820	0.00	7.50	0.960	0%	108%	0.64
	Sep	8.180	0.00	7.50	0.960	0%	103%	0.28
	Oct	7.800	0.00	7.50	0.960	0%	108%	0.66
	Nov	7.310	0.00	7.50	0.960	0%	116%	1.15
	Dec	7.780	0.00	7.50	0.960	0%	109%	0.68
2021	Jan	8.008	0.00	7.50	0.960	0%	106%	0.45
	Feb	7.878	0.00	7.50	0.960	0%	107%	0.58
	Mar	8.365	0.00	7.50	0.960	0%	101%	0.09
	Apr	8.614	0.00	7.50	1.655	0%	106%	0.54
	May	9.155	0.00	7.50	1.655	0%	100%	0.00
	Jun	9.003	0.00	7.50	1.655	0%	102%	0.15
	Jul	8.571	0.00	7.50	1.655	0%	107%	0.58
	Aug	8.462	0.00	7.50	1.655	0%	108%	0.69
	Sep	8.852	0.00	7.50	1.655	0%	103%	0.30
	Oct	8.441	0.00	7.50	1.655	0%	108%	0.71
	Nov	7.911	0.00	7.50	1.655	0%	116%	1.24
	Dec	8.419	0.00	7.50	1.655	0%	109%	0.74
2022	Jan	8.573	0.00	7.50	1.655	0%	107%	0.58
	Feb	8.434	0.00	7.50	1.655	0%	109%	0.72
	Mar	8.955	0.00	7.50	1.655	0%	102%	0.20
	Apr	9.222	0.00	7.50	13.647	0%	229%	11.93
	May	9.801	0.00	7.50	13.647	0%	216%	11.35
	Jun	9.639	0.00	7.50	13.647	0%	219%	11.51
	Jul	9.175	0.00	7.50	13.647	0%	230%	11.97
	Aug	9.060	0.00	7.50	13.647	0%	233%	12.09
	Sep	9.477	0.00	7.50	13.647	0%	223%	11.67
	Oct	9.036	0.00	7.50	13.647	0%	234%	12.11
	Nov	8.469	0.00	7.50	13.647	0%	250%	12.68
	Dec	9.013	0.00	7.50	13.647	0%	235%	12.13
2023	Jan	9.167	0.00	7.50	13.647	0%	231%	11.98
	Feb	9.018	0.00	7.50	13.647	0%	234%	12.13
	Mar	9.576	0.00	7.50	13.647	0%	221%	11.57
	Apr	9.861	0.00	7.50	13.647	0%	214%	11.29
	May	10.480	0.00	7.50	13.647	0%	202%	10.67
	Jun	10.307	0.00	7.50	13.647	0%	205%	10.84

	Jul	9.811	0.00	7.50	13.647	0%	216%	11.34
	Aug	9.687	0.00	7.50	13.647	0%	218%	11.46
	Sep	10.133	0.00	7.50	13.647	0%	209%	11.01
	Oct	9.662	0.00	7.50	13.647	0%	219%	11.48
	Nov	9.055	0.00	7.50	13.647	0%	234%	12.09
	Dec	9.638	0.00	7.50	13.647	0%	219%	11.51
2024	Jan	9.793	0.00	7.50	13.647	0%	216%	11.35
	Feb	9.634	0.00	7.50	13.647	0%	219%	11.51
	Mar	10.230	0.00	7.50	13.647	0%	207%	10.92
	Apr	10.534	0.00	7.50	13.647	0%	201%	10.61
	May	11.196	0.00	7.50	13.647	0%	189%	9.95
	Jun	11.011	0.00	7.50	13.647	0%	192%	10.14
	Jul	10.481	0.00	7.50	13.647	0%	202%	10.67
	Aug	10.349	0.00	7.50	13.647	0%	204%	10.80
	Sep	10.825	0.00	7.50	13.647	0%	195%	10.32
	Oct	10.323	0.00	7.50	13.647	0%	205%	10.82
	Nov	9.674	0.00	7.50	13.647	0%	219%	11.47
	Dec	10.296	0.00	7.50	13.647	0%	205%	10.85
2025	Jan	10.454	0.00	7.50	13.647	0%	202%	10.69
	Feb	10.284	0.00	7.50	13.647	0%	206%	10.86
	Mar	10.920	0.00	7.50	13.647	0%	194%	10.23
	Apr	11.245	0.00	7.50	13.647	0%	188%	9.90
	May	11.951	0.00	7.50	13.647	0%	177%	9.20
	Jun	11.753	0.00	7.50	13.647	0%	180%	9.39
	Jul	11.188	0.00	7.50	13.647	0%	189%	9.96
	Aug	11.047	0.00	7.50	13.647	0%	191%	10.10
	Sep	11.555	0.00	7.50	13.647	0%	183%	9.59
	Oct	11.019	0.00	7.50	13.647	0%	192%	10.13
	Nov	10.326	0.00	7.50	13.647	0%	205%	10.82
	Dec	10.990	0.00	7.50	13.647	0%	192%	10.16
2026	Jan	11.153	0.00	7.50	13.647	0%	190%	9.99
	Feb	10.972	0.00	7.50	13.647	0%	193%	10.17
	Mar	11.651	0.00	7.50	13.647	0%	182%	9.50
	Apr	11.997	0.00	7.50	13.647	0%	176%	9.15
	May	12.751	0.00	7.50	13.647	0%	166%	8.40
	Jun	12.540	0.00	7.50	13.647	0%	169%	8.61
	Jul	11.937	0.00	7.50	13.647	0%	177%	9.21
	Aug	11.786	0.00	7.50	13.647	0%	179%	9.36
	Sep	12.329	0.00	7.50	13.647	0%	172%	8.82
	Oct	11.756	0.00	7.50	13.647	0%	180%	9.39
	Nov	11.018	0.00	7.50	13.647	0%	192%	10.13
	Dec	11.726	0.00	7.50	13.647	0%	180%	9.42
2027	Jan	11.893	0.00	7.50	13.647	0%	178%	9.25
	Feb	11.700	0.00	7.50	13.647	0%	181%	9.45
	Mar	12.424	0.00	7.50	13.647	0%	170%	8.72
	Apr	12.793	0.00	7.50	13.647	0%	165%	8.35
	May	13.597	0.00	7.50	13.647	0%	156%	7.55
	Jun	13.372	0.00	7.50	13.647	0%	158%	7.78

	Jul	12.729	0.00	7.50	13.647	0%	166%	8.42
	Aug	12.568	0.00	7.50	13.647	0%	168%	8.58
	Sep	13.147	0.00	7.50	13.647	0%	161%	8.00
	Oct	12.536	0.00	7.50	13.647	0%	169%	8.61
	Nov	11.749	0.00	7.50	13.647	0%	180%	9.40
	Dec	12.504	0.00	7.50	13.647	0%	169%	8.64
2028	Jan	12.678	0.00	7.50	13.647	0%	167%	8.47
	Feb	12.472	0.00	7.50	13.647	0%	170%	8.67
	Mar	13.243	0.00	7.50	13.647	0%	160%	7.90
	Apr	13.637	0.00	7.50	13.647	0%	155%	7.51
	May	14.494	0.00	7.50	13.647	0%	146%	6.65
	Jun	14.254	0.00	7.50	13.647	0%	148%	6.89
	Jul	13.569	0.00	7.50	13.647	0%	156%	7.58
	Aug	13.398	0.00	7.50	13.647	0%	158%	7.75
	Sep	14.014	0.00	7.50	13.647	0%	151%	7.13
	Oct	13.363	0.00	7.50	13.647	0%	158%	7.78
	Nov	12.524	0.00	7.50	13.647	0%	169%	8.62
	Dec	13.329	0.00	7.50	13.647	0%	159%	7.82
2029	Jan	13.510	0.00	7.50	13.647	0%	157%	7.64
	Feb	13.291	0.00	7.50	13.647	0%	159%	7.86
	Mar	14.112	0.00	7.50	13.647	0%	150%	7.03
	Apr	14.532	0.00	7.50	13.647	0%	146%	6.61
	May	15.445	0.00	7.50	13.647	0%	137%	5.70
	Jun	15.189	0.00	7.50	13.647	0%	139%	5.96
	Jul	14.459	0.00	7.50	13.647	0%	146%	6.69
	Aug	14.277	0.00	7.50	13.647	0%	148%	6.87
	Sep	14.934	0.00	7.50	13.647	0%	142%	6.21
	Oct	14.240	0.00	7.50	13.647	0%	149%	6.91
	Nov	13.346	0.00	7.50	13.647	0%	158%	7.80
	Dec	14.204	0.00	7.50	13.647	0%	149%	6.94

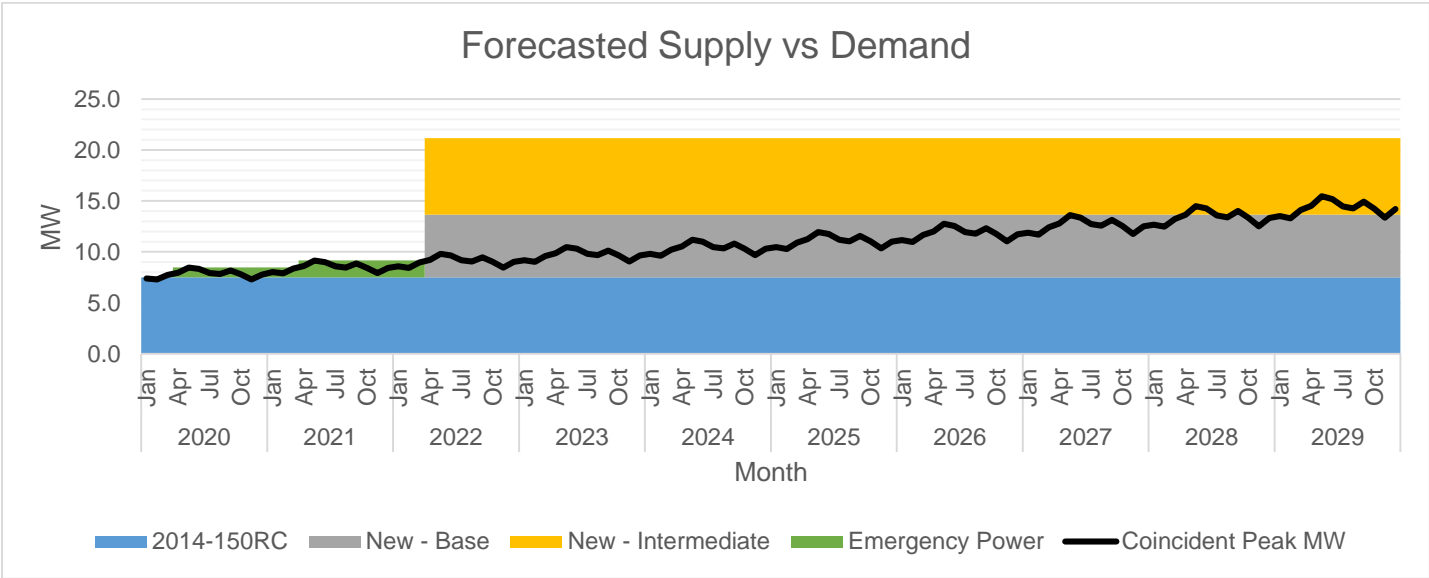
The Peak Demand was forecasted using regression analysis and was assumed to occur on the month of May to June due to Hot Weather. Monthly Peak Demand is at its lowest on the month of January to March due to Cold Weather. In general, Peak Demand is expected to grow at a rate of 6.71% annually.



The available supply is generally below the Peak Demand.

This graph would illustrate the following:

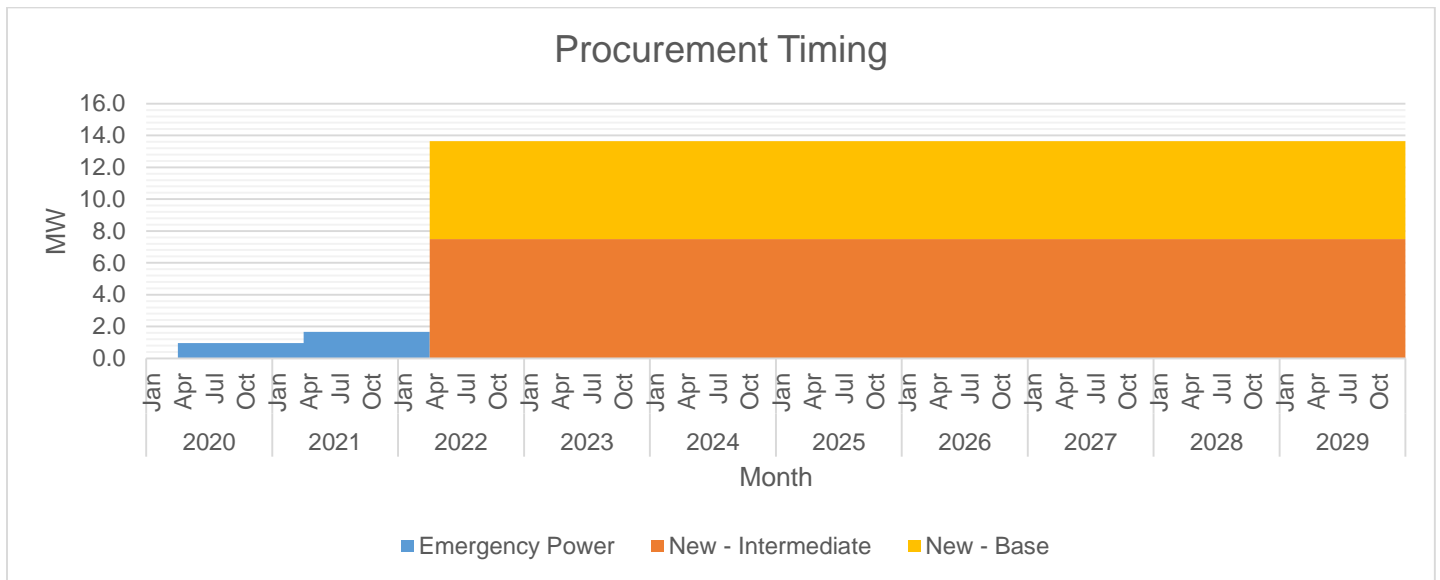
1. Orange – the currently pending PSA with SUWECO for a 15 year straight contract.
2. Black – the expected coincident peak annually.
3. Gray (2022) – the expected excess over the contracted 15 year demand during the coincident peak that will be source thru emergency supply.
4. Gray (2022 onwards) – the forecasted supply that will be contracted through a CSP process under a straight contract.



The contracted demand forecasted is 7.5MW over a fifteen year period is expected to be achieved by year 2020 because of the drastic increase in energy demand which maybe attribute to the efficient and un-interrupted supply delivered by the new NPP and the fast changing economic development in the center of Odiongan. Hence in the 1st quarter of 2020, TIELCO applied for a Certificate of Exemption with the Department of Energy for the procurement of 1.545 MW in excess of the contracted capacity of 7.5 MW which subsequently was granted by the DOE for the period covering April 2020 to March 31, 2021. With the issuance of said COE, TIELCO prepared for the conduct of a

Competitive Selection Process (CSP) and submitted the required bidding document and TOR to NEA’s Regulatory Affairs Office (NEA-RAO) for its scrutiny and approval with a timeline that the whole CSP could be completed before the expiration of the Certificate of Exemption. Unfortunately however, due to the movement limitation brought along by the PANDEMIC, the approval of the Terms of Reference necessary for the publication of Invitation to Bid had remained unacted to date by the regulatory office. In addition, the projected surge in demand for 2020 was not achieved due to the closure of business and suspension of face to face academic classes, thus as a proposal for the submittal of TIELCO’s updated DDP & PSPP brought along by the demand changes caused by the PANDEMIC, the issued Certificate of Exemption (COE) by DOE is requested to be extended for a period of one year from April 1, 2021.

In our updated PSPP, the emergency procurement is proposed to expire on April 2022 with an adjusted procurement of 1.655 MW.

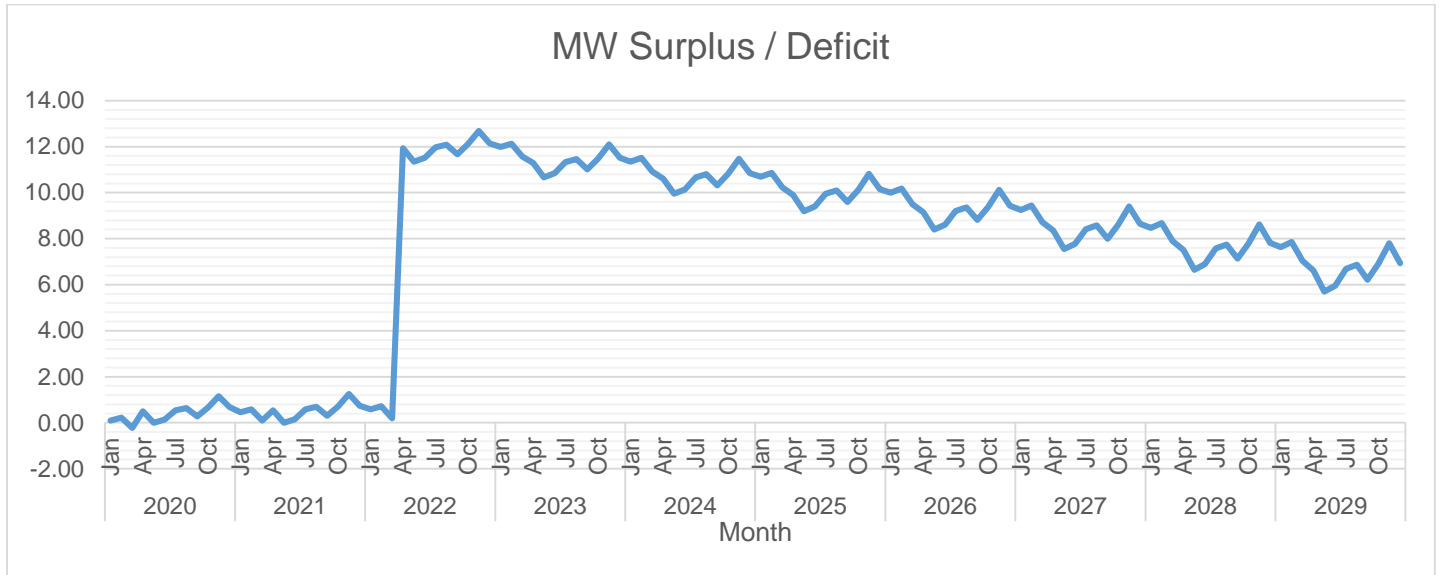


The first wave of supply procurement will be for emergency power of 1.655 MW planned to be available by the month of April. This will be followed by 13.647 MW to address the intermediate, peaking and base demand requirement during the 12 year forecast.



Currently, there is under-contracting by 9.75%. The highest target contracting level is 250% which is expected to occur on November 2022. The lowest target contracting level is 97% which is expected to occur on March 2020.

The graph shows that the contracting level in year 2021 has a sufficient reserve and it will gradually decrease based on the yearly increase in demand for the next 15 years.



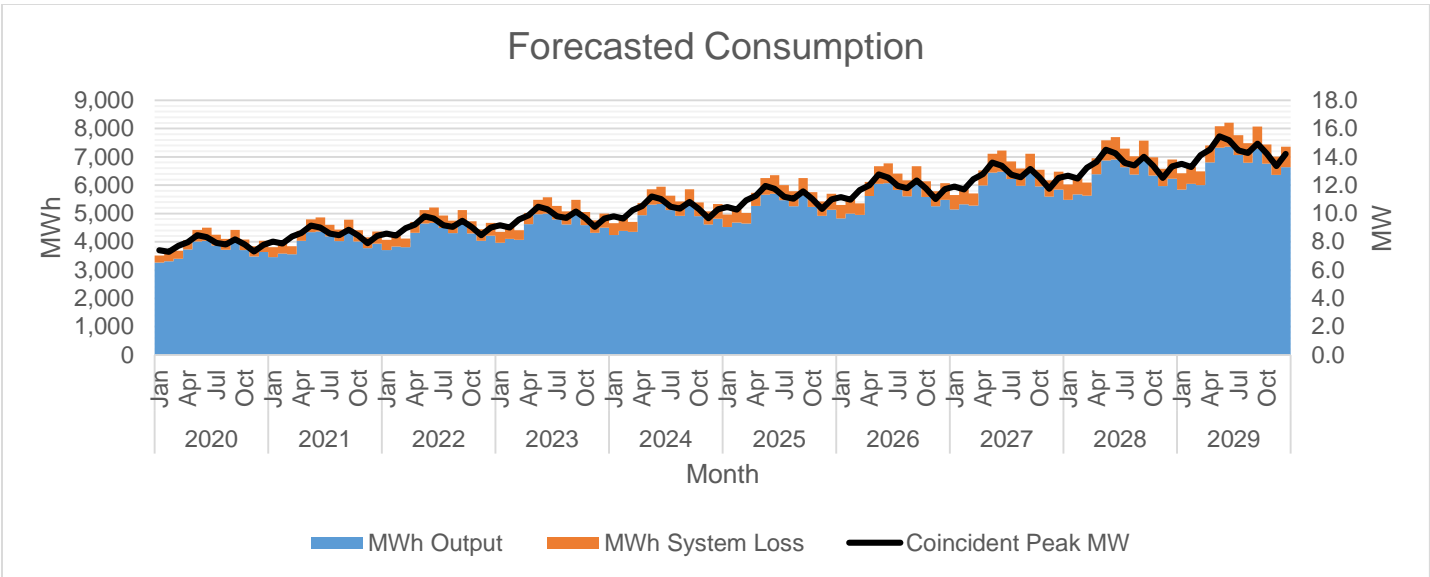
Currently, there is under-contracting by 0.731 MW. The highest surplus is 12.68 MW which is expected to occur on the month of November 2022. The lowest deficit is -0.23 MW which is expected to occur on the month of March 2020.

		MWh Offtake	MWh Output	MWh System Loss	System Loss	Coincident Peak MW
2020	Jan	3,515	3,261	254	7.23%	7.400
	Feb	3,643	3,312	331	9.09%	7.280
	Mar	3,681	3,402	279	7.58%	7.730
	Apr	4,055	3,730	326	8.03%	7.960
	May	4,424	4,012	412	9.31%	8.460
	Jun	4,495	4,031	465	10.34%	8.320
	Jul	4,253	3,871	382	8.97%	7.920
	Aug	4,098	3,719	379	9.25%	7.820
	Sep	4,421	3,995	426	9.63%	8.180
	Oct	4,076	3,704	371	9.11%	7.800
	Nov	3,839	3,485	355	9.24%	7.310
	Dec	4,029	3,636	393	9.77%	7.780
2021	Jan	3,804	3,461	343	9.01%	8.008
	Feb	3,942	3,584	359	9.09%	7.878
	Mar	3,846	3,555	291	7.58%	8.365
	Apr	4,389	4,036	353	8.03%	8.614
	May	4,787	4,342	446	9.31%	9.155
	Jun	4,865	4,362	503	10.34%	9.003
	Jul	4,602	4,189	413	8.97%	8.571
	Aug	4,434	4,024	410	9.25%	8.462
	Sep	4,785	4,324	461	9.63%	8.852
	Oct	4,410	4,008	402	9.11%	8.441
	Nov	4,155	3,771	384	9.24%	7.911
	Dec	4,360	3,934	426	9.77%	8.419
2022	Jan	4,073	3,706	367	9.01%	8.573
	Feb	4,220	3,837	384	9.09%	8.434
	Mar	4,117	3,806	312	7.58%	8.955
	Apr	4,698	4,321	378	8.03%	9.222
	May	5,125	4,648	477	9.31%	9.801
	Jun	5,208	4,669	538	10.34%	9.639
	Jul	4,927	4,485	442	8.97%	9.175
	Aug	4,747	4,308	439	9.25%	9.060
	Sep	5,122	4,629	493	9.63%	9.477
	Oct	4,722	4,291	430	9.11%	9.036
	Nov	4,448	4,037	411	9.24%	8.469
	Dec	4,668	4,212	456	9.77%	9.013
2023	Jan	4,355	3,962	392	9.01%	9.167
	Feb	4,513	4,102	410	9.09%	9.018
	Mar	4,403	4,069	334	7.58%	9.576
	Apr	5,024	4,620	404	8.03%	9.861
	May	5,480	4,970	510	9.31%	10.480
	Jun	5,569	4,993	576	10.34%	10.307
	Jul	5,268	4,796	473	8.97%	9.811
	Aug	5,076	4,606	470	9.25%	9.687
	Sep	5,477	4,950	528	9.63%	10.133

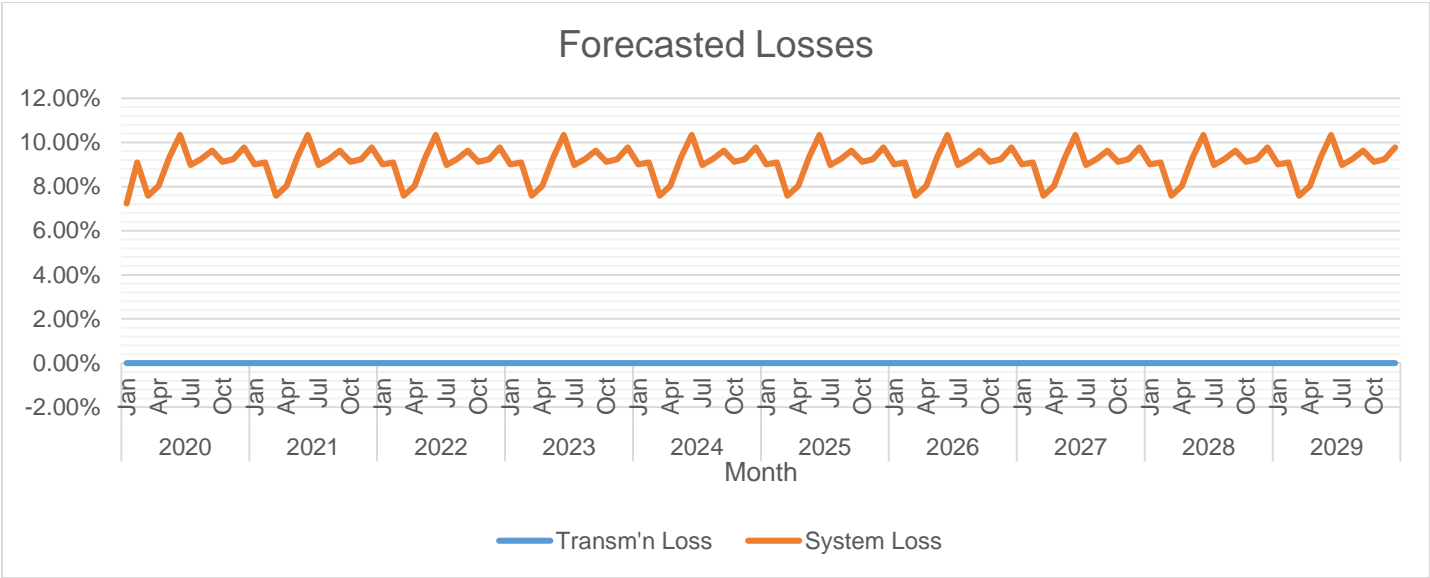
	Oct	5,049	4,589	460	9.11%	9.662
	Nov	4,756	4,316	439	9.24%	9.055
	Dec	4,991	4,504	487	9.77%	9.638
2024	Jan	4,652	4,233	419	9.01%	9.793
	Feb	4,821	4,383	438	9.09%	9.634
	Mar	4,704	4,347	356	7.58%	10.230
	Apr	5,367	4,936	431	8.03%	10.534
	May	5,855	5,310	545	9.31%	11.196
	Jun	5,949	5,334	615	10.34%	11.011
	Jul	5,628	5,123	505	8.97%	10.481
	Aug	5,423	4,921	502	9.25%	10.349
	Sep	5,851	5,288	564	9.63%	10.825
	Oct	5,394	4,902	492	9.11%	10.323
	Nov	5,081	4,611	469	9.24%	9.674
	Dec	5,332	4,812	521	9.77%	10.296
2025	Jan	4,966	4,518	447	9.01%	10.454
	Feb	5,146	4,678	468	9.09%	10.284
	Mar	5,021	4,640	380	7.58%	10.920
	Apr	5,729	5,269	460	8.03%	11.245
	May	6,250	5,668	582	9.31%	11.951
	Jun	6,350	5,694	657	10.34%	11.753
	Jul	6,008	5,469	539	8.97%	11.188
	Aug	5,789	5,253	536	9.25%	11.047
	Sep	6,246	5,644	602	9.63%	11.555
	Oct	5,757	5,233	525	9.11%	11.019
	Nov	5,423	4,922	501	9.24%	10.326
	Dec	5,692	5,136	556	9.77%	10.990
2026	Jan	5,298	4,821	477	9.01%	11.153
	Feb	5,491	4,991	499	9.09%	10.972
	Mar	5,357	4,951	406	7.58%	11.651
	Apr	6,113	5,621	491	8.03%	11.997
	May	6,668	6,047	621	9.31%	12.751
	Jun	6,775	6,075	701	10.34%	12.540
	Jul	6,410	5,835	575	8.97%	11.937
	Aug	6,176	5,605	571	9.25%	11.786
	Sep	6,664	6,022	642	9.63%	12.329
	Oct	6,143	5,583	560	9.11%	11.756
	Nov	5,786	5,252	535	9.24%	11.018
	Dec	6,073	5,480	593	9.77%	11.726
2027	Jan	5,650	5,141	509	9.01%	11.893
	Feb	5,855	5,323	532	9.09%	11.700
	Mar	5,712	5,279	433	7.58%	12.424
	Apr	6,518	5,994	524	8.03%	12.793
	May	7,110	6,449	662	9.31%	13.597
	Jun	7,225	6,478	747	10.34%	13.372
	Jul	6,835	6,222	613	8.97%	12.729
	Aug	6,586	5,977	609	9.25%	12.568
	Sep	7,106	6,422	684	9.63%	13.147

	Oct	6,550	5,953	597	9.11%	12.536
	Nov	6,170	5,600	570	9.24%	11.749
	Dec	6,476	5,843	632	9.77%	12.504
2028	Jan	6,023	5,480	543	9.01%	12.678
	Feb	6,241	5,674	568	9.09%	12.472
	Mar	6,089	5,628	461	7.58%	13.243
	Apr	6,948	6,390	558	8.03%	13.637
	May	7,579	6,874	705	9.31%	14.494
	Jun	7,701	6,905	796	10.34%	14.254
	Jul	7,286	6,632	654	8.97%	13.569
	Aug	7,020	6,371	650	9.25%	13.398
	Sep	7,575	6,845	730	9.63%	14.014
	Oct	6,982	6,346	636	9.11%	13.363
	Nov	6,577	5,970	608	9.24%	12.524
	Dec	6,903	6,229	674	9.77%	13.329
2029	Jan	6,418	5,840	578	9.01%	13.510
	Feb	6,651	6,046	605	9.09%	13.291
	Mar	6,489	5,997	492	7.58%	14.112
	Apr	7,404	6,809	595	8.03%	14.532
	May	8,077	7,325	752	9.31%	15.445
	Jun	8,207	7,358	849	10.34%	15.189
	Jul	7,764	7,067	697	8.97%	14.459
	Aug	7,481	6,789	692	9.25%	14.277
	Sep	8,072	7,294	778	9.63%	14.934
	Oct	7,440	6,762	678	9.11%	14.240
	Nov	7,009	6,361	647	9.24%	13.346
	Dec	7,356	6,638	718	9.77%	14.204

MWh Offtake was forecasted using regression analysis. The assumed average load factor is 70.50%.



MWh Output was expected to grow at a rate of 6.72% annually.



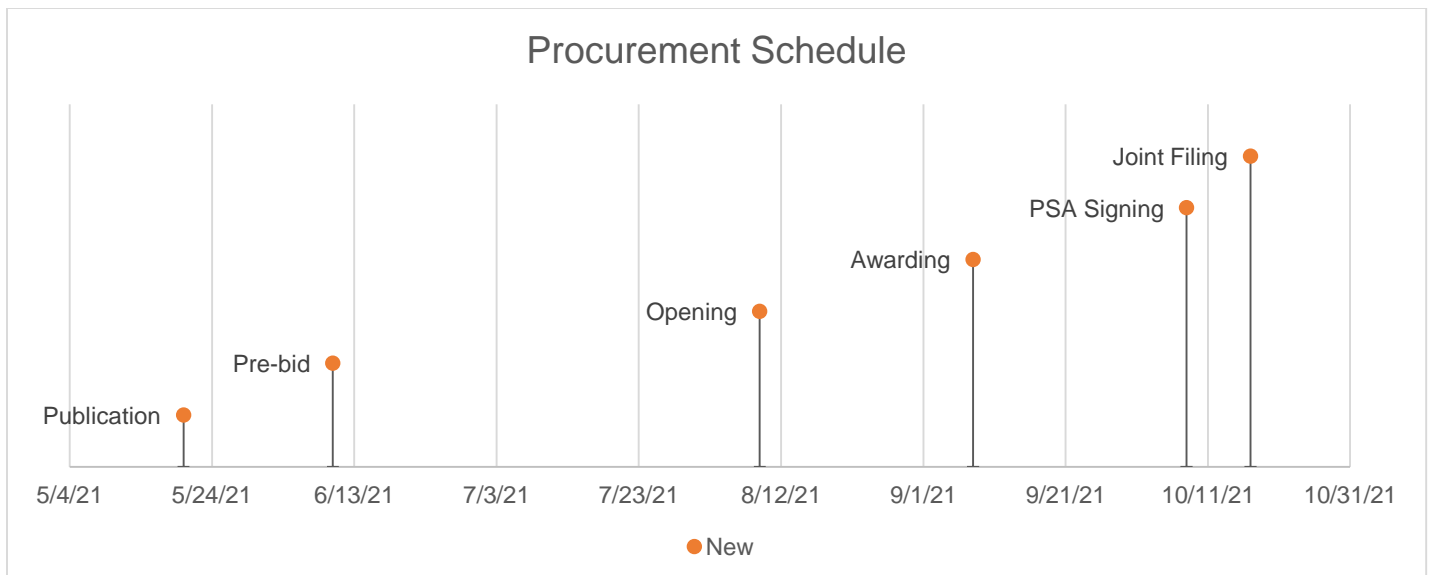
System Loss is expected to range from 7% to 10%.

Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2014-150RC	Base	Sunwest Water and Electric Company, Inc.	7.500		8/21/2019	8/21/2034

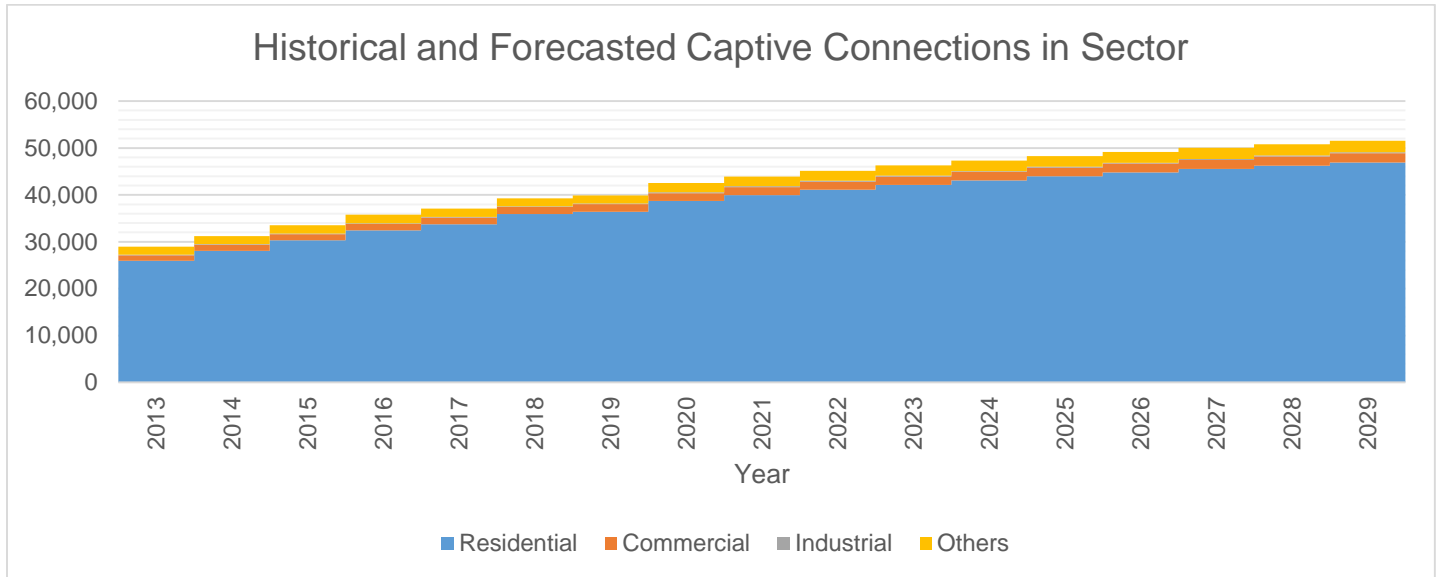
The PSA with SUWECO filed with ERC under Case No. 2014-150RC was procured through Competitive Selection Process. It was selected to provide for base requirements due to privatization of power supplier.

	Emergency Power	New
Type	Peaking	Base
Minimum MW	0.960	13.647
Minimum MWh/yr		52,380
PSA Start	4/1/2021	4/1/2022
PSA End	3/31/2022	4/1/2034
Publication		5/20/2021
Pre-bid		6/10/2021
Opening		8/9/2021
Awarding		9/8/2021
PSA Signing		10/8/2021
Joint Filing		10/18/2021



For the procurement of 13.647 MW of supply which is planned to be available on April 1, 2022, the first publication or launch of CSP will be on May 20, 2021. Joint filing is planned on October 18, 2021, in accordance with DOE's 2018 CSP Policy.

Captive Customer Connections



The number of residential connections is expected to grow at a rate of 2.16% annually. Said customer class is expected to account for 70% of the total consumption.