

Power Supply Procurement Plan 2020

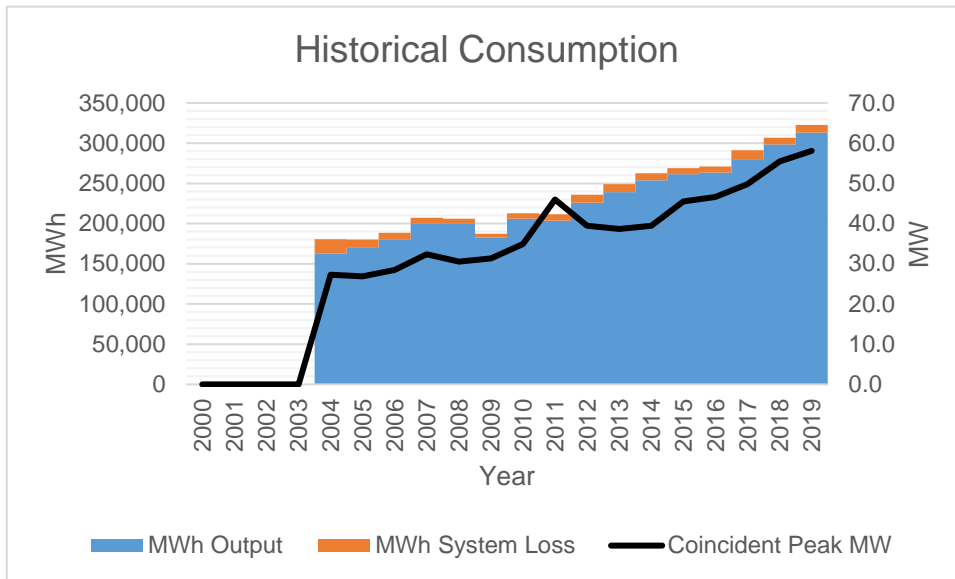


Subic EnerZone Corporation

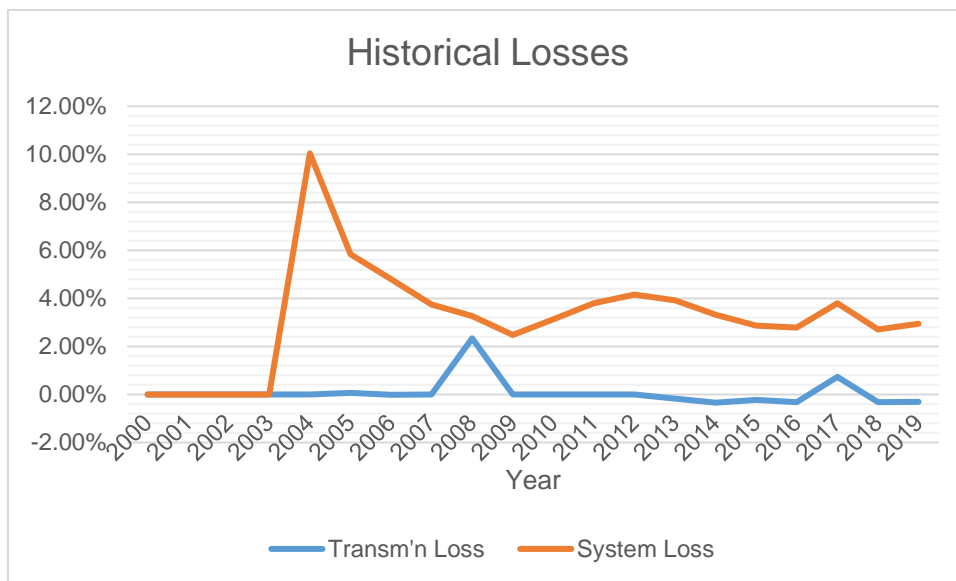
Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2004	27.29	180,205	0	180,215	162,566	18,094	75%	0.25%	-0.01%	10.04%
2005	26.91	178,184	0	178,054	169,752	10,387	76%	1.17%	0.07%	5.83%
2006	28.47	187,129	0	187,141	179,586	8,985	75%	0.76%	-0.01%	4.80%
2007	32.37	196,838	0	196,838	199,761	7,372	69%	5.23%	0.00%	3.75%
2008	30.57	205,436	0	200,630	199,556	6,548	75%	2.73%	2.34%	3.26%
2009	31.29	186,584	0	186,584	182,582	4,615	68%	0.33%	0.00%	2.47%
2010	34.89	212,593	0	212,593	205,924	6,668	70%	0.00%	0.00%	3.14%
2011	46.01	211,483	0	211,483	203,665	8,042	52%	0.11%	0.00%	3.80%
2012	39.46	235,711	9,250	235,711	225,920	9,791	68%	0.00%	0.00%	4.15%
2013	38.64	248,998	20,241	249,423	239,213	9,785	74%	-0.17%	-0.17%	3.92%
2014	39.46	262,708	14,835	263,603	253,959	8,749	76%	-0.34%	-0.34%	3.32%
2015	45.51	268,888	12,715	269,507	261,176	7,711	68%	-0.23%	-0.23%	2.86%
2016	46.60	270,264	19,018	271,111	263,182	7,564	66%	-0.13%	-0.31%	2.79%
2017	49.77	290,631	68,274	288,490	280,148	10,950	66%	0.90%	0.74%	3.80%
2018	55.45	306,293	95,400	307,271	298,438	8,314	63%	-0.17%	-0.32%	2.71%
2019	58.09	322,061	78,921	323,055	312,983	9,539	63%	-0.16%	-0.31%	2.95%

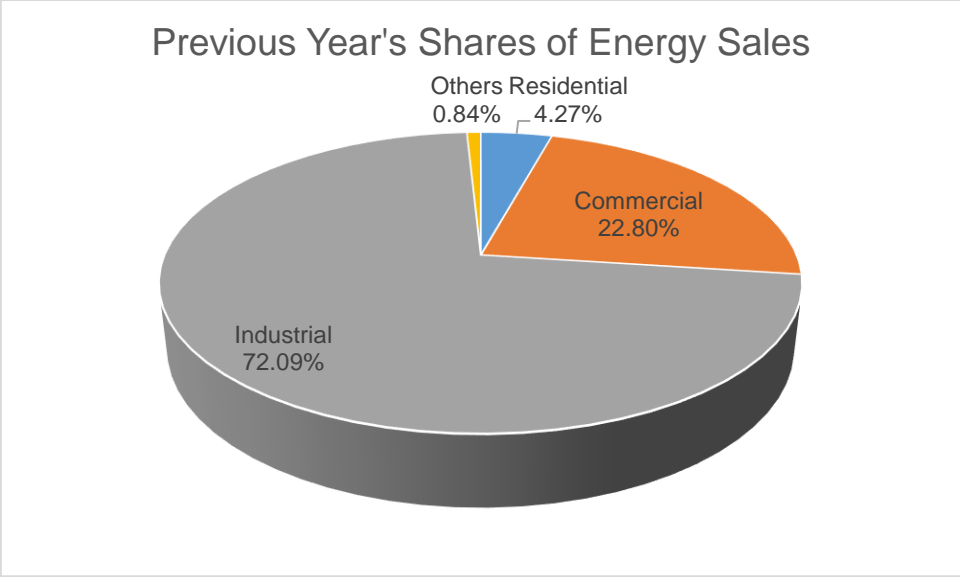
Peak Demand increased from 49 MW in 2017 to 55.45 MW in 2018 at a rate of 10 % due to new commercial and industrial customers that was added in the system. MWh Offtake increased from 290,631 MWh in 2017 to 306,293 MWh in 2018 at a rate of 5% due to increased consumption requirement of the system. Within the same period, Load Factor ranged from 60% to 75%. As the data shows, there's an abrupt change in MWh output from 2011 to 2012. This is due to the exclusion of Hanjin consumption from the year 2012 onwards.



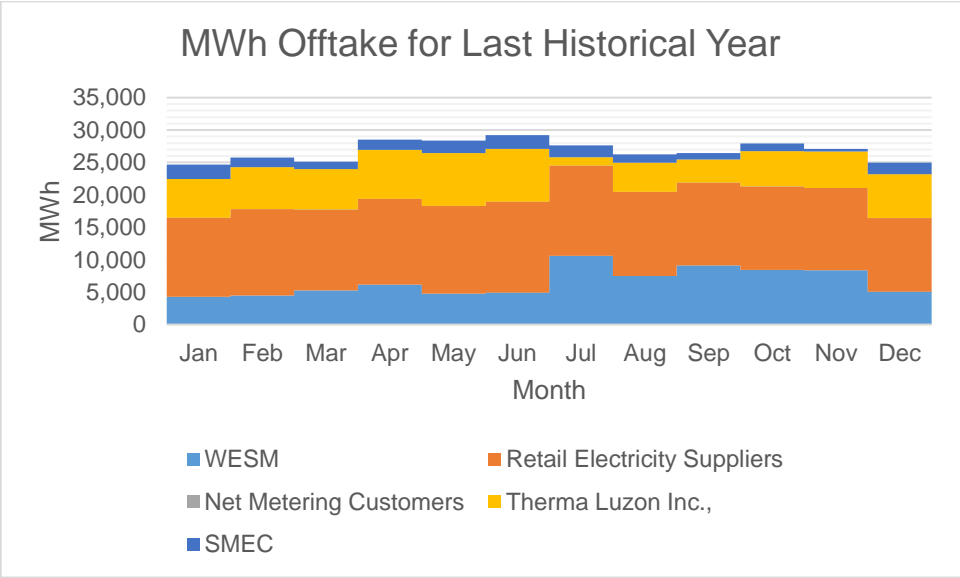
MWh Output decreased from year 2011 to year 2012 at a rate of 45 %, this is because records from 2004 to 2011 includes Hanjin consumption while for 2012 to 2019, MWh output only includes captive customer data. MWh System Loss increased by 0.32 % from 2018 to 2019.



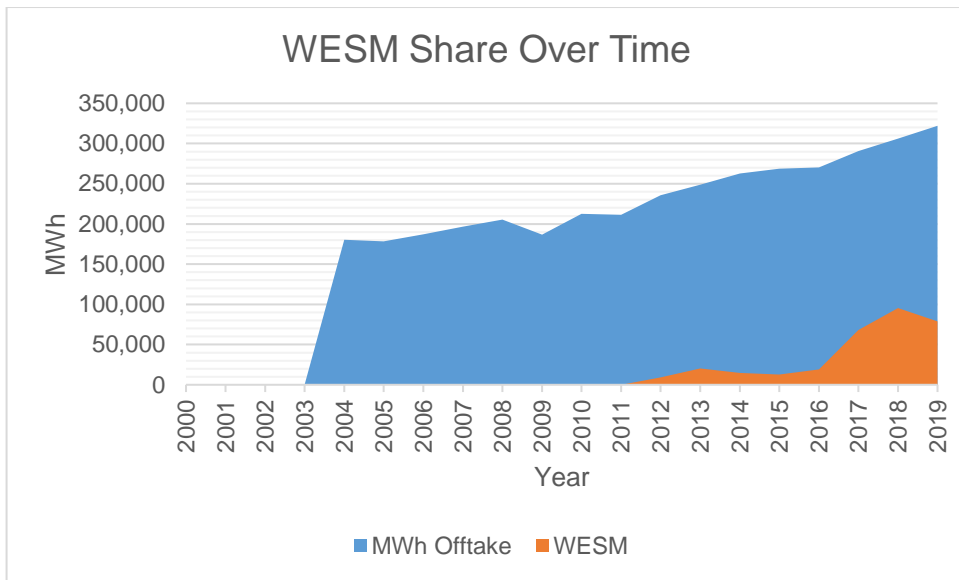
Historically, Transmission Loss ranged from 0% to 2.34% while System Loss ranged from 1.5% to 6%. At the time, Subic EnerZone took over the franchise area, system loss is at around 10%, the company was able to lower it to 6% by the end of the year 2005. This was also the peak value of system loss up to date.



Industrial customers account for the bulk of energy sales at 72.09% despite the low number of connections. In contrast, residential customers accounted for only 4.27% of energy sales despite the high number of connections.

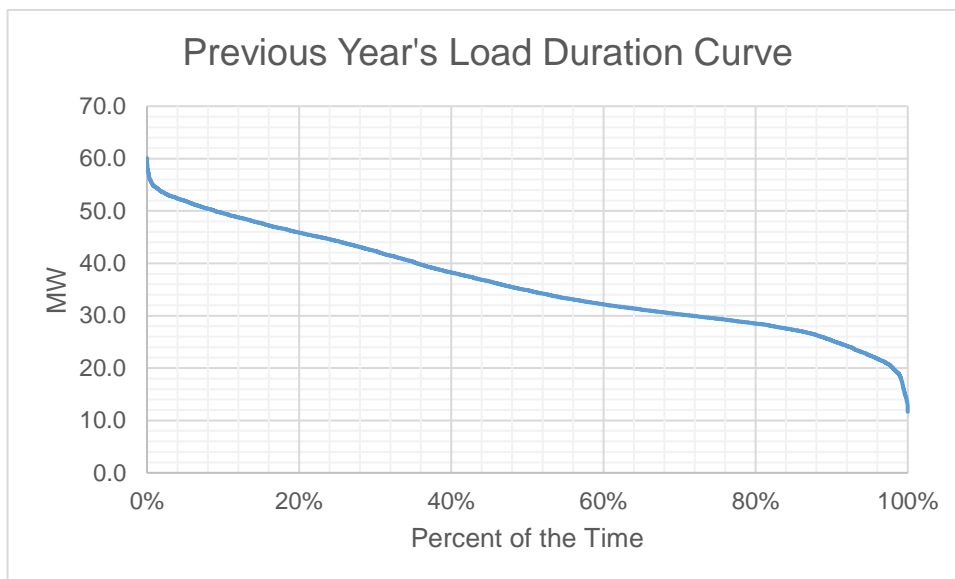


For 2019, the total Offtake for the last historical year is higher than the quantity stipulated in the PSA. The PSA with industrial accounts for the bulk of MWh Offtake.

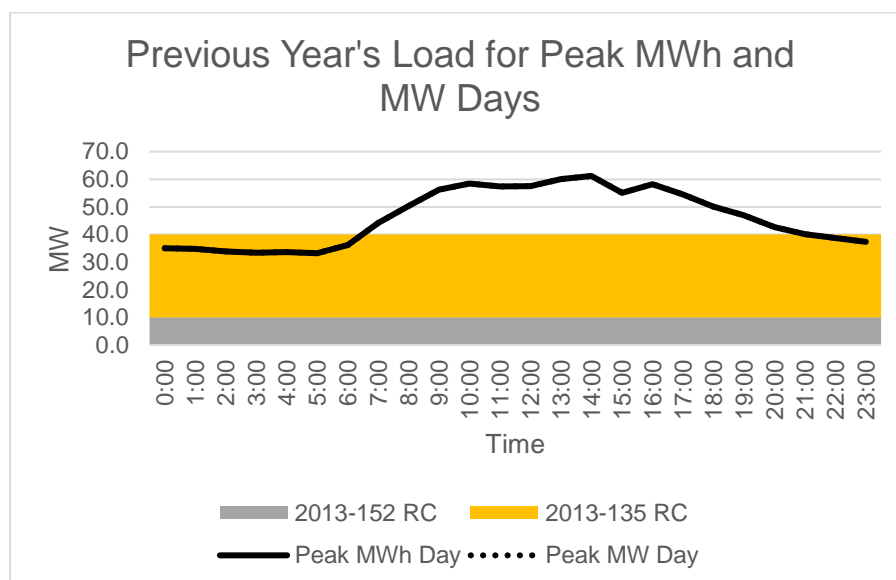


WESM Offtake increased from 19,018 MWh in 2016 to 78,951 MWh in 2019 at a rate of 75.91% due to increase in WESM exposure. The share of WESM in the total Offtake ranged from 7% to 30%.

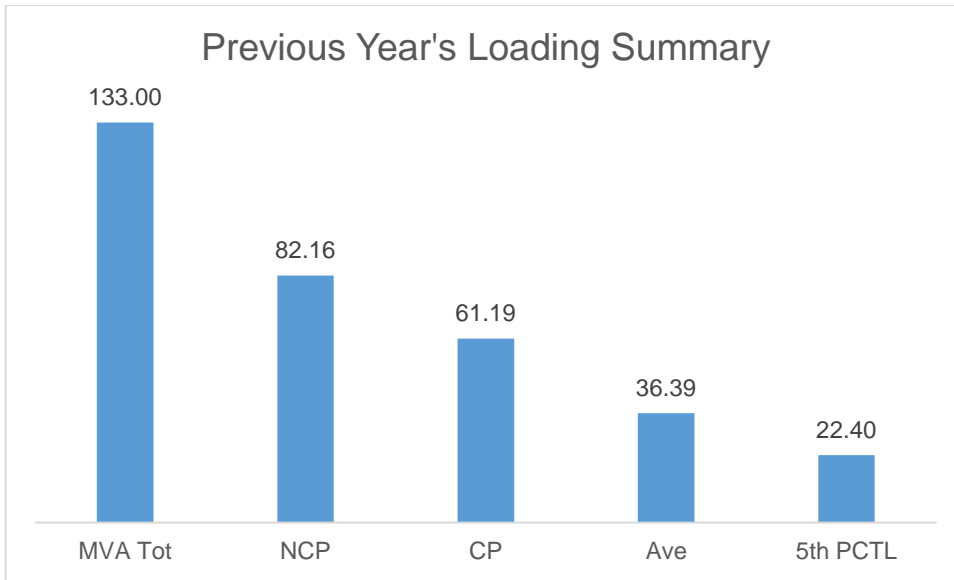
Previous Year's Load Profile



Based on the Load Duration Curve, the minimum load is 43 MW and the maximum load is 58 MW for the last historical year.



Peak MW and peak daily MWh occurred during noon time of the day, this is due to simultaneous operating hours of commercial and industrial sectors especially malls, hotels and manufacturing companies. As shown in the Load Curves, the available supply is lower than the Peak Demand.



The Non-coincident Peak Demand is 82.16 MW, which is around 61.77% of the total substation capacity of 133MVA at a power factor of 95%. The load factor or the ratio between the Average Load of 36.39MW and the Non-coincident Peak Demand is 44.29% of. A safe estimate of the true minimum load is the fifth percentile load of 22.40 MW which is 27.26% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
Remy S/S	20	0.000
Remy 2 S/S	33	21.910
SBIP S/S	25	17.630
Maritan S/S	27.5	23.900
Cubi S/S	27.5	18.720

The substation currently loaded at above 70% is Maritan Substation. This loading problem will be solved by transferring some loads of Maritan substation to Remy Substation or Cubi Substation.

Forecasted Consumption Data

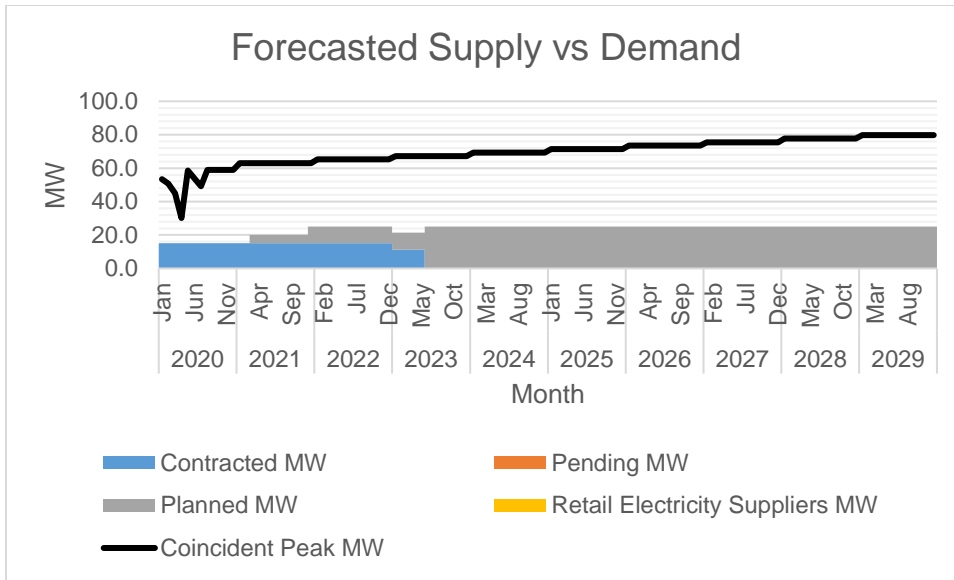
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2020	Jan	53.36	15.11	0.00	0.000		28%	28%	-38.25
	Feb	50.72	15.11	0.00	0.000		30%	30%	-35.61
	Mar	44.99	15.11	0.00	0.000		34%	34%	-29.88
	Apr	30.19	15.11	0.00	0.000		50%	50%	-15.08
	May	58.58	15.11	0.00	0.000		26%	26%	-43.47
	Jun	54.04	15.11	0.00	0.000		28%	28%	-38.93
	Jul	49.17	15.11	0.00	0.000		31%	31%	-34.06
	Aug	59.02	15.11	0.00	0.000		26%	26%	-43.91
	Sep	59.02	15.11	0.00	0.000		26%	26%	-43.91
	Oct	59.02	15.11	0.00	0.000		26%	26%	-43.91
	Nov	59.02	15.11	0.00	0.000		26%	26%	-43.91
	Dec	59.02	15.11	0.00	0.000		26%	26%	-43.91
2021	Jan	63.04	15.11	0.00	0.000		24%	24%	-47.93
	Feb	63.04	15.11	0.00	0.000		24%	24%	-47.93
	Mar	63.04	15.11	0.00	5.000		24%	32%	-42.93
	Apr	63.04	15.11	0.00	5.000		24%	32%	-42.93
	May	63.04	15.11	0.00	5.000		24%	32%	-42.93
	Jun	63.04	15.11	0.00	5.000		24%	32%	-42.93
	Jul	63.04	15.11	0.00	5.000		24%	32%	-42.93
	Aug	63.04	15.11	0.00	5.000		24%	32%	-42.93
	Sep	63.04	15.11	0.00	5.000		24%	32%	-42.93
	Oct	63.04	15.11	0.00	5.000		24%	32%	-42.93
	Nov	63.04	15.11	0.00	5.000		24%	32%	-42.93
	Dec	63.04	15.11	0.00	10.000		24%	40%	-37.93
2022	Jan	65.25	15.11	0.00	10.000		23%	38%	-40.14
	Feb	65.25	15.11	0.00	10.000		23%	38%	-40.14
	Mar	65.25	15.11	0.00	10.000		23%	38%	-40.14
	Apr	65.25	15.11	0.00	10.000		23%	38%	-40.14

	May	65.25	15.11	0.00	10.000		23%	38%	-40.14
	Jun	65.25	15.11	0.00	10.000		23%	38%	-40.14
	Jul	65.25	15.11	0.00	10.000		23%	38%	-40.14
	Aug	65.25	15.11	0.00	10.000		23%	38%	-40.14
	Sep	65.25	15.11	0.00	10.000		23%	38%	-40.14
	Oct	65.25	15.11	0.00	10.000		23%	38%	-40.14
	Nov	65.25	15.11	0.00	10.000		23%	38%	-40.14
	Dec	65.25	15.11	0.00	10.000		23%	38%	-40.14
2023	Jan	67.18	11.34	0.00	10.000		17%	32%	-45.84
	Feb	67.18	11.34	0.00	10.000		17%	32%	-45.84
	Mar	67.18	11.34	0.00	10.000		17%	32%	-45.84
	Apr	67.18	11.34	0.00	10.000		17%	32%	-45.84
	May	67.18	11.34	0.00	10.000		17%	32%	-45.84
	Jun	67.18	0.00	0.00	25.000		0%	37%	-42.18
	Jul	67.18	0.00	0.00	25.000		0%	37%	-42.18
	Aug	67.18	0.00	0.00	25.000		0%	37%	-42.18
	Sep	67.18	0.00	0.00	25.000		0%	37%	-42.18
	Oct	67.18	0.00	0.00	25.000		0%	37%	-42.18
	Nov	67.18	0.00	0.00	25.000		0%	37%	-42.18
	Dec	67.18	0.00	0.00	25.000		0%	37%	-42.18
2024	Jan	69.34	0.00	0.00	25.000		0%	36%	-44.34
	Feb	69.34	0.00	0.00	25.000		0%	36%	-44.34
	Mar	69.34	0.00	0.00	25.000		0%	36%	-44.34
	Apr	69.34	0.00	0.00	25.000		0%	36%	-44.34
	May	69.34	0.00	0.00	25.000		0%	36%	-44.34
	Jun	69.34	0.00	0.00	25.000		0%	36%	-44.34
	Jul	69.34	0.00	0.00	25.000		0%	36%	-44.34
	Aug	69.34	0.00	0.00	25.000		0%	36%	-44.34
	Sep	69.34	0.00	0.00	25.000		0%	36%	-44.34
	Oct	69.34	0.00	0.00	25.000		0%	36%	-44.34
	Nov	69.34	0.00	0.00	25.000		0%	36%	-44.34
	Dec	69.34	0.00	0.00	25.000		0%	36%	-44.34
2025	Jan	71.45	0.00	0.00	25.000		0%	35%	-46.45

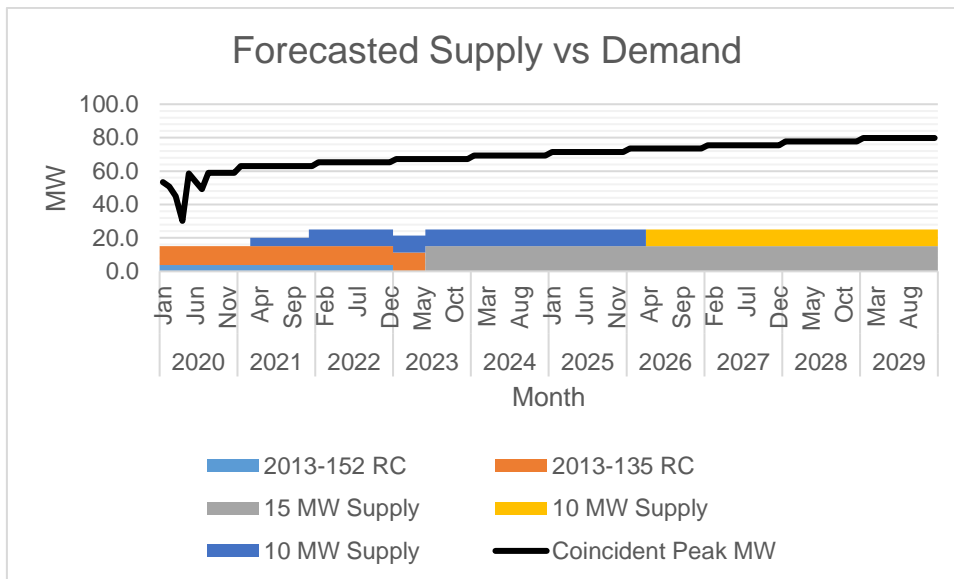
	Feb	71.45	0.00	0.00	25.000		0%	35%	-46.45
	Mar	71.45	0.00	0.00	25.000		0%	35%	-46.45
	Apr	71.45	0.00	0.00	25.000		0%	35%	-46.45
	May	71.45	0.00	0.00	25.000		0%	35%	-46.45
	Jun	71.45	0.00	0.00	25.000		0%	35%	-46.45
	Jul	71.45	0.00	0.00	25.000		0%	35%	-46.45
	Aug	71.45	0.00	0.00	25.000		0%	35%	-46.45
	Sep	71.45	0.00	0.00	25.000		0%	35%	-46.45
	Oct	71.45	0.00	0.00	25.000		0%	35%	-46.45
	Nov	71.45	0.00	0.00	25.000		0%	35%	-46.45
	Dec	71.45	0.00	0.00	25.000		0%	35%	-46.45
2026	Jan	73.61	0.00	0.00	25.000		0%	34%	-48.61
	Feb	73.61	0.00	0.00	25.000		0%	34%	-48.61
	Mar	73.61	0.00	0.00	25.000		0%	34%	-48.61
	Apr	73.61	0.00	0.00	25.000		0%	34%	-48.61
	May	73.61	0.00	0.00	25.000		0%	34%	-48.61
	Jun	73.61	0.00	0.00	25.000		0%	34%	-48.61
	Jul	73.61	0.00	0.00	25.000		0%	34%	-48.61
	Aug	73.61	0.00	0.00	25.000		0%	34%	-48.61
	Sep	73.61	0.00	0.00	25.000		0%	34%	-48.61
	Oct	73.61	0.00	0.00	25.000		0%	34%	-48.61
	Nov	73.61	0.00	0.00	25.000		0%	34%	-48.61
	Dec	73.61	0.00	0.00	25.000		0%	34%	-48.61
2027	Jan	75.50	0.00	0.00	25.000		0%	33%	-50.50
	Feb	75.50	0.00	0.00	25.000		0%	33%	-50.50
	Mar	75.50	0.00	0.00	25.000		0%	33%	-50.50
	Apr	75.50	0.00	0.00	25.000		0%	33%	-50.50
	May	75.50	0.00	0.00	25.000		0%	33%	-50.50
	Jun	75.50	0.00	0.00	25.000		0%	33%	-50.50
	Jul	75.50	0.00	0.00	25.000		0%	33%	-50.50
	Aug	75.50	0.00	0.00	25.000		0%	33%	-50.50
	Sep	75.50	0.00	0.00	25.000		0%	33%	-50.50
	Oct	75.50	0.00	0.00	25.000		0%	33%	-50.50

	Nov	75.50	0.00	0.00	25.000		0%	33%	-50.50
	Dec	75.50	0.00	0.00	25.000		0%	33%	-50.50
2028	Jan	77.81	0.00	0.00	25.000		0%	32%	-52.81
	Feb	77.81	0.00	0.00	25.000		0%	32%	-52.81
	Mar	77.81	0.00	0.00	25.000		0%	32%	-52.81
	Apr	77.81	0.00	0.00	25.000		0%	32%	-52.81
	May	77.81	0.00	0.00	25.000		0%	32%	-52.81
	Jun	77.81	0.00	0.00	25.000		0%	32%	-52.81
	Jul	77.81	0.00	0.00	25.000		0%	32%	-52.81
	Aug	77.81	0.00	0.00	25.000		0%	32%	-52.81
	Sep	77.81	0.00	0.00	25.000		0%	32%	-52.81
	Oct	77.81	0.00	0.00	25.000		0%	32%	-52.81
	Nov	77.81	0.00	0.00	25.000		0%	32%	-52.81
	Dec	77.81	0.00	0.00	25.000		0%	32%	-52.81
2029	Jan	79.79	0.00	0.00	25.000		0%	31%	-54.79
	Feb	79.79	0.00	0.00	25.000		0%	31%	-54.79
	Mar	79.79	0.00	0.00	25.000		0%	31%	-54.79
	Apr	79.79	0.00	0.00	25.000		0%	31%	-54.79
	May	79.79	0.00	0.00	25.000		0%	31%	-54.79
	Jun	79.79	0.00	0.00	25.000		0%	31%	-54.79
	Jul	79.79	0.00	0.00	25.000		0%	31%	-54.79
	Aug	79.79	0.00	0.00	25.000		0%	31%	-54.79
	Sep	79.79	0.00	0.00	25.000		0%	31%	-54.79
	Oct	79.79	0.00	0.00	25.000		0%	31%	-54.79
	Nov	79.79	0.00	0.00	25.000		0%	31%	-54.79
	Dec	79.79	0.00	0.00	25.000		0%	31%	-54.79

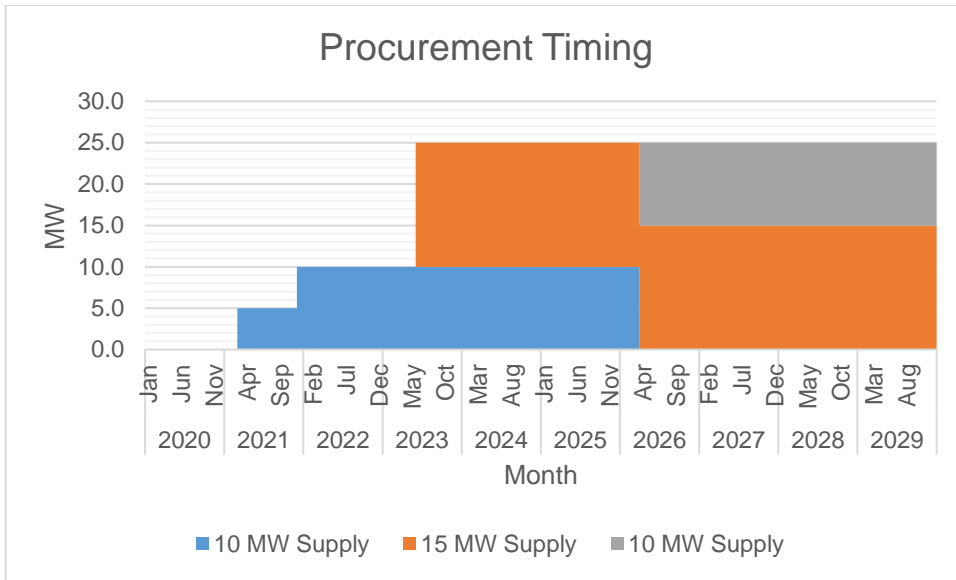
The Peak Demand was forecasted using E-views. In general, Peak Demand is expected to grow at a rate of 3% annually.



The available supply is generally below the Peak Demand. The discrepancy between supply and demand will be filled through WESM exposure. During the first half of 2020, there has been a drop from the usual peak demand of the whole system which is brought by closure of several facilities due to the existing COVID-19 pandemic.



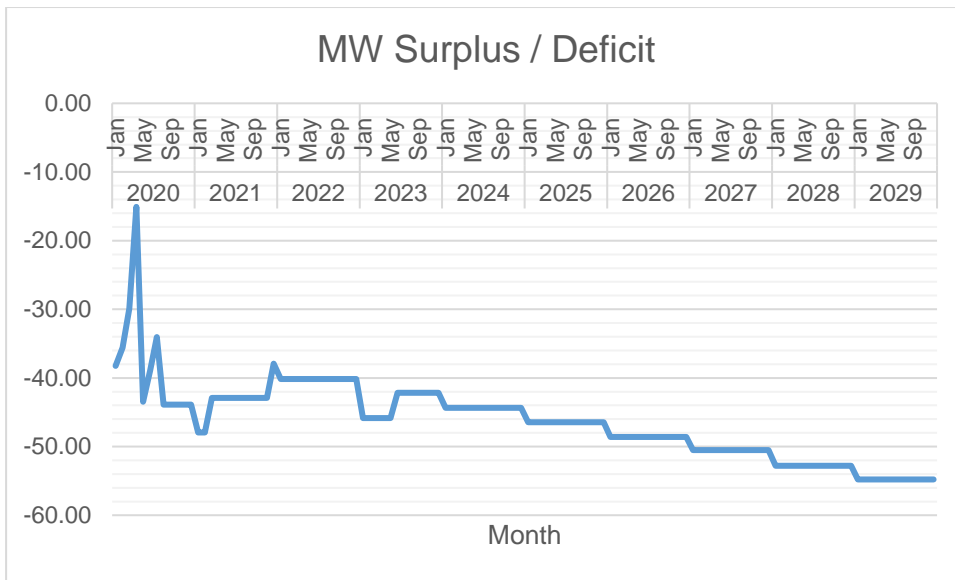
Of the available supply, the largest is 30 MW from SMEC. This is followed by 10 MW from Therma Luzon Inc.



The first wave of supply procurement will be for 10 MW planned to be available on March 2021. This will be followed by a 15 MW supply which is planned to be available by the month of June 2023.



Currently, there is under-contracting by 40%. The highest target contracting level is 40% which is expected to occur on 2022. The lowest target contracting level is 30% which is expected to occur on 2029.



Currently, there is under-contracting by 19 MW. The highest deficit is 54.79 MW which is expected to occur on the year 2029. The lowest deficit is 37.93 MW which is expected to occur on the month of December 2021.

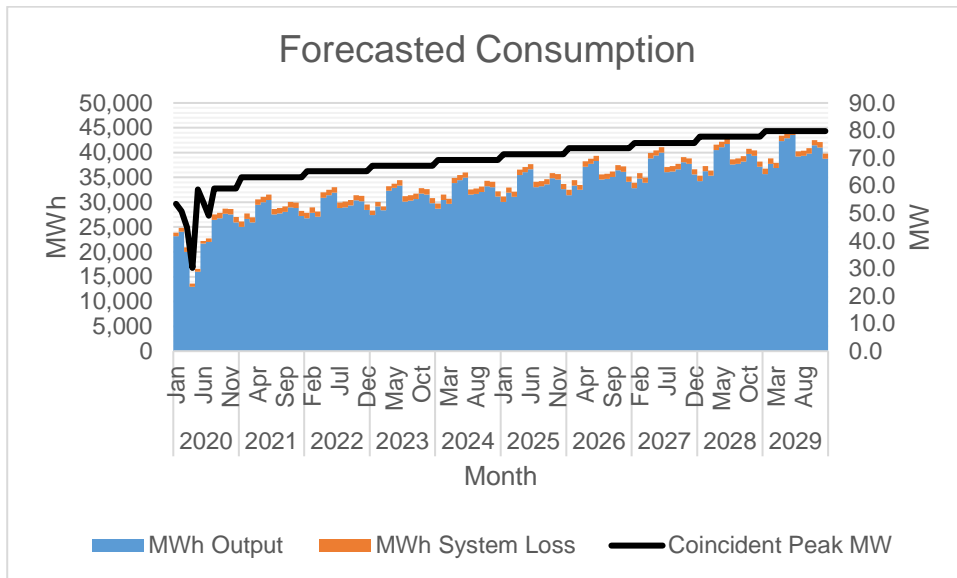
		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2020	Jan	23,819	23,140	715	-0.15%	3.00%
	Feb	24,772	24,057	751	-0.15%	3.03%
	Mar	20,875	20,020	892	-0.17%	4.26%
	Apr	13,574	12,942	669	-0.27%	4.92%
	May	16,528	15,986	579	-0.23%	3.49%
	Jun	22,144	21,659	524	-0.17%	2.36%
	Jul	22,685	22,025	699	-0.17%	3.07%
	Aug	27,555	26,454	1,102	0.00%	4.00%
	Sep	27,864	26,762	1,102	0.00%	3.95%
	Oct	28,716	27,651	1,066	0.00%	3.71%
	Nov	28,618	27,516	1,102	0.00%	3.85%
	Dec	27,024	25,958	1,066	0.00%	3.94%
2021	Jan	27,529	25,038	1,102	5.05%	4.21%
	Feb	32,737	26,661	1,102	15.20%	3.97%
	Mar	30,289	25,906	1,030	11.07%	3.82%
	Apr	32,737	29,462	1,102	6.64%	3.60%
	May	31,681	30,003	1,066	1.93%	3.43%
	Jun	32,737	30,465	1,102	3.57%	3.49%
	Jul	31,681	27,554	1,066	9.66%	3.72%
	Aug	32,737	27,715	1,102	11.98%	3.82%
	Sep	32,737	28,038	1,102	10.99%	3.78%
	Oct	31,681	28,988	1,066	5.14%	3.55%
	Nov	32,737	28,832	1,102	8.56%	3.68%
	Dec	31,681	27,202	1,066	10.77%	3.77%
2022	Jan	32,737	26,774	1,102	14.85%	3.95%
	Feb	32,737	27,890	1,102	11.44%	3.80%
	Mar	30,289	27,118	1,030	7.07%	3.66%

	Apr	32,737	30,868	1,102	2.34%	3.45%
	May	32,486	31,421	1,066	0.00%	3.28%
	Jun	33,002	31,901	1,102	0.00%	3.34%
	Jul	31,681	28,839	1,066	5.61%	3.56%
	Aug	32,737	28,996	1,102	8.06%	3.66%
	Sep	32,737	29,338	1,102	7.02%	3.62%
	Oct	31,681	30,356	1,066	0.82%	3.39%
	Nov	32,737	30,176	1,102	4.46%	3.52%
	Dec	31,681	28,471	1,066	6.77%	3.61%
2023	Jan	28,293	27,407	886	0.00%	3.13%
	Feb	30,030	29,144	886	0.00%	2.95%
	Mar	29,187	28,359	828	0.00%	2.84%
	Apr	33,199	32,314	886	0.00%	2.67%
	May	33,733	32,876	857	0.00%	2.54%
	Jun	34,454	33,374	1,080	0.00%	3.13%
	Jul	31,200	30,156	1,044	0.00%	3.35%
	Aug	31,388	30,308	1,080	0.00%	3.44%
	Sep	31,749	30,669	1,080	0.00%	3.40%
	Oct	32,808	31,764	1,044	0.00%	3.18%
	Nov	32,635	31,554	1,080	0.00%	3.31%
	Dec	30,819	29,775	1,044	0.00%	3.39%
2024	Jan	29,766	28,686	1,080	0.00%	3.63%
	Feb	31,558	30,478	1,080	0.00%	3.42%
	Mar	30,684	29,676	1,008	0.00%	3.29%
	Apr	34,928	33,848	1,080	0.00%	3.09%
	May	35,463	34,419	1,044	0.00%	2.94%
	Jun	36,016	34,936	1,080	0.00%	3.00%
	Jul	32,597	31,553	1,044	0.00%	3.20%
	Aug	32,780	31,700	1,080	0.00%	3.29%
	Sep	33,160	32,080	1,080	0.00%	3.26%
	Oct	34,297	33,253	1,044	0.00%	3.04%
	Nov	34,095	33,015	1,080	0.00%	3.17%
	Dec	32,200	31,156	1,044	0.00%	3.24%
2025	Jan	31,153	30,073	1,080	0.00%	3.47%
	Feb	32,993	31,913	1,080	0.00%	3.27%
	Mar	32,098	31,090	1,008	0.00%	3.14%
	Apr	36,575	35,495	1,080	0.00%	2.95%
	May	37,114	36,070	1,044	0.00%	2.81%
	Jun	37,688	36,608	1,080	0.00%	2.87%
	Jul	34,095	33,051	1,044	0.00%	3.06%
	Aug	34,275	33,195	1,080	0.00%	3.15%
	Sep	34,671	33,591	1,080	0.00%	3.12%
	Oct	35,885	34,841	1,044	0.00%	2.91%
	Nov	35,656	34,576	1,080	0.00%	3.03%
	Dec	33,677	32,633	1,044	0.00%	3.10%
2026	Jan	32,528	31,448	1,080	0.00%	3.32%
	Feb	34,420	33,340	1,080	0.00%	3.14%
	Mar	33,511	32,503	1,008	0.00%	3.01%
	Apr	38,227	37,147	1,080	0.00%	2.83%

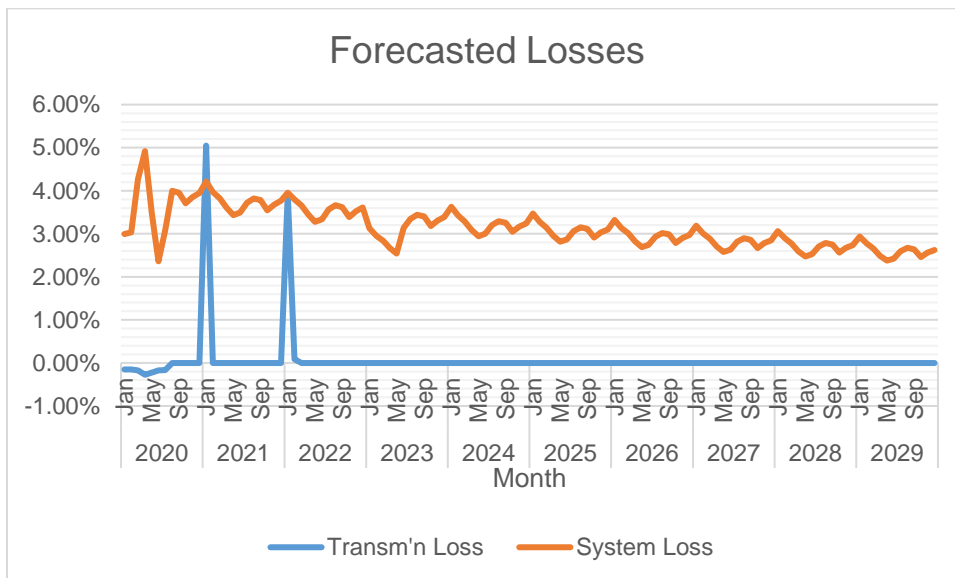
	May	38,772	37,728	1,044	0.00%	2.69%
	Jun	39,366	38,286	1,080	0.00%	2.74%
	Jul	35,594	34,550	1,044	0.00%	2.93%
	Aug	35,768	34,688	1,080	0.00%	3.02%
	Sep	36,184	35,104	1,080	0.00%	2.98%
	Oct	37,486	36,442	1,044	0.00%	2.79%
	Nov	37,224	36,144	1,080	0.00%	2.90%
	Dec	35,161	34,117	1,044	0.00%	2.97%
2027	Jan	33,904	32,824	1,080	0.00%	3.19%
	Feb	35,852	34,772	1,080	0.00%	3.01%
	Mar	34,935	33,927	1,008	0.00%	2.89%
	Apr	39,900	38,820	1,080	0.00%	2.71%
	May	40,450	39,406	1,044	0.00%	2.58%
	Jun	41,064	39,984	1,080	0.00%	2.63%
	Jul	37,108	36,064	1,044	0.00%	2.81%
	Aug	37,274	36,194	1,080	0.00%	2.90%
	Sep	37,712	36,632	1,080	0.00%	2.86%
	Oct	39,111	38,067	1,044	0.00%	2.67%
	Nov	38,812	37,732	1,080	0.00%	2.78%
	Dec	36,664	35,619	1,044	0.00%	2.85%
2028	Jan	35,318	34,238	1,080	0.00%	3.06%
	Feb	37,306	36,226	1,080	0.00%	2.90%
	Mar	36,384	35,376	1,008	0.00%	2.77%
	Apr	41,606	40,526	1,080	0.00%	2.60%
	May	42,161	41,117	1,044	0.00%	2.48%
	Jun	42,797	41,717	1,080	0.00%	2.52%
	Jul	38,650	37,606	1,044	0.00%	2.70%
	Aug	38,806	37,726	1,080	0.00%	2.78%
	Sep	39,270	38,190	1,080	0.00%	2.75%
	Oct	40,771	39,727	1,044	0.00%	2.56%
	Nov	40,431	39,351	1,080	0.00%	2.67%
	Dec	38,196	37,152	1,044	0.00%	2.73%
2029	Jan	36,771	35,691	1,080	0.00%	2.94%
	Feb	38,831	37,751	1,080	0.00%	2.78%
	Mar	37,900	36,892	1,008	0.00%	2.66%
	Apr	43,386	42,306	1,080	0.00%	2.49%
	May	43,945	42,901	1,044	0.00%	2.38%
	Jun	44,602	43,522	1,080	0.00%	2.42%
	Jul	40,261	39,217	1,044	0.00%	2.59%
	Aug	40,407	39,327	1,080	0.00%	2.67%
	Sep	40,895	39,815	1,080	0.00%	2.64%
	Oct	42,499	41,455	1,044	0.00%	2.46%
	Nov	42,119	41,039	1,080	0.00%	2.56%
	Dec	39,795	38,751	1,044	0.00%	2.62%

MWh Offtake was forecasted using Eviews. The assumed load factor is 62.74% which is based from the average load factor of the last historical year.

System Loss was calculated through a Load Flow Study using Synergiee software. Based on the same study, the Distribution System can adequately convey electricity to customers.



MWh Output was expected to grow at a rate of 5% annually.



Transmission Loss is expected to range from 0% to 5% while System Loss is expected to range from 2.5% to 4%.

Power Supply

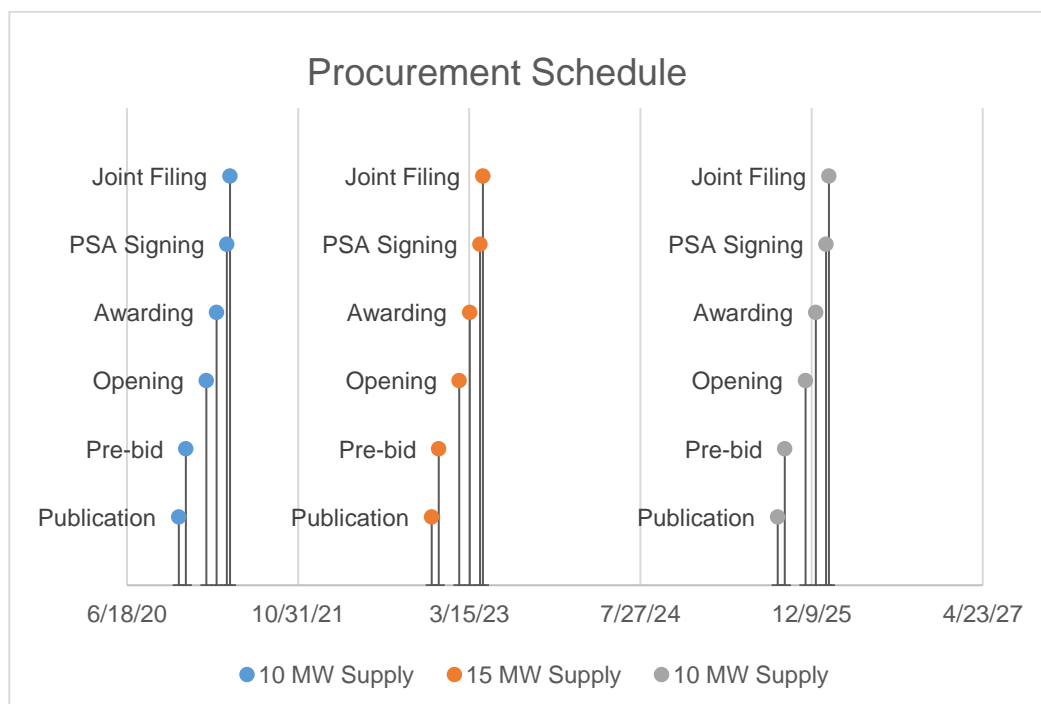
Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2013-152 RC	Base	SMC Consolidated Power Corporation	3.50	33,984	7/25/2013	12/25/2022
2013-135 RC	Base	Therma Luzon, Inc.	12.00	42,048	6/26/2013	5/25/2023

The PSA with SMC Consolidated Power Corporation filed with ERC under Case No. 2013-152 RC was procured through Competitive Selection Process. It was selected to provide for base requirements to address the deficit between supply and system demand.

The PSA with Therma Luzon, Inc. filed with ERC under Case No. 2013-135 was procured through Competitive Selection Process. It was selected to provide for base requirements to address the deficit between supply and system demand.

All Power Supply Agreements have replacement power provisions which lessens or omits the DU's exposure to prolonged plant outages.

	10 MW Supply		15 MW Supply	10 MW Base Supply
Type	Intermediate and Peaking	Intermediate and Peaking	Base	Base
Minimum MW	5 MW	5 MW	15.00	10.00
Minimum MWh/yr	0	0	0	0
PSA Start	3/26/2021	12/26/2021	6/1/2023	4/1/2026
PSA End	3/25/2026	3/25/2026	12/31/2029	12/31/2029
Publication	11/16/2020	11/16/2020	11/25/2022	9/1/2025
Pre-bid	12/21/2020	12/21/2020	12/16/2022	9/22/2020
Opening	01/14/2021	01/14/2021	2/14/2023	11/21/2020
Awarding	01/15/2021	01/15/2021	3/16/2023	12/21/2020
PSA Signing	01/20/2021	01/20/2021	4/15/2023	1/20/2021
Joint Filing	01/25/2021	01/25/2021	4/24/2023	1/29/2021

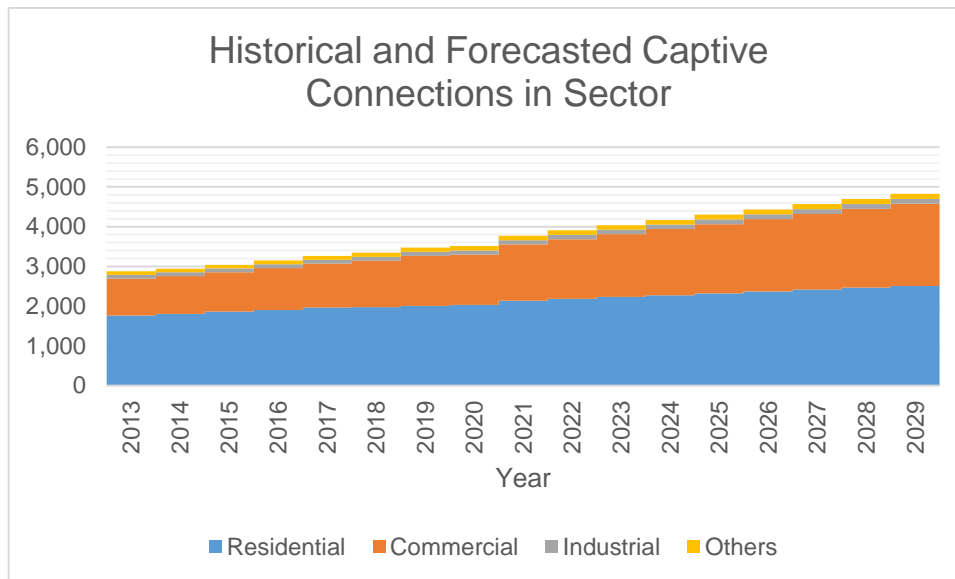


For the procurement of 10 MW of supply, the first 5MW is planned to be available on March 26,2021 and the additional 5 MW is planned to be available on December 26, 2021, the first publication or launch of CSP will be done on November 16, 2020. Joint filing is planned on January 25, 2021 or 150 days later, in accordance with DOE’s 2018 CSP Policy.

For the procurement of 15 MW of supply which is planned to be available on June 1, 2023, the first publication or launch of CSP will be on November 25, 2022. Joint filing is planned on April 24,2023 or 150 days later, in accordance with DOE’s 2018 CSP Policy.

For the procurement of 10 MW of supply which is planned to be available on April 1, 2026, the first publication or launch of CSP will be on September 1, 2025. Joint filing is planned on December 22, 2025 or 150 days later, in accordance with DOE’s 2018 CSP Policy.

Captive Customer Connections



The number of industrial connections is expected to grow at a rate of 2% annually. The said customer class is expected to account for 66% of the total consumption. The existing pandemic brought a slow change to the projected growth of connections but it is still expected to grow bigger on the coming years mainly due to prospected customers from the planned Eco-park and commercial buildings in the franchise.