

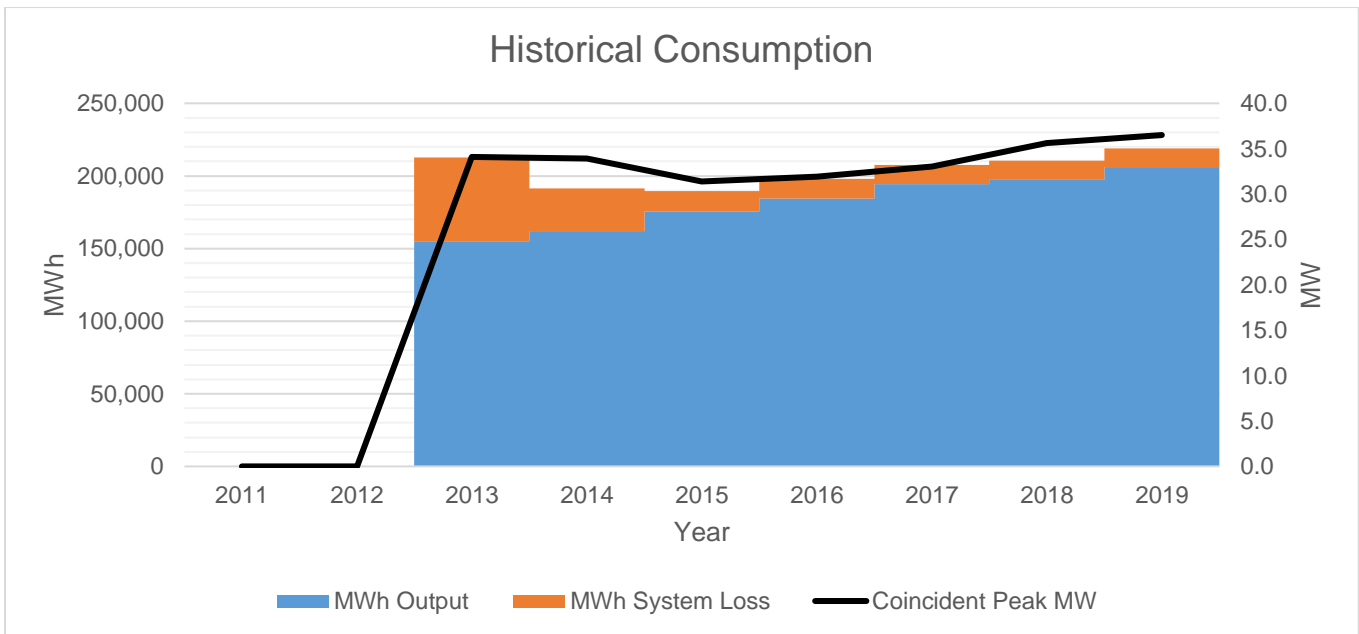
Power Supply Procurement Plan 2020

**Olongapo Electricity Distribution Company, Inc.
(OEDC)**

Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2013	34.10	212,808	0	210,461	154,957	57,851	70%	1.12%	1.10%	27.49%
2014	33.94	191,449	14,658	191,449	161,990	29,459	64%	0.00%	0.00%	15.39%
2015	31.42	189,740	334	189,740	175,644	14,096	69%	0.00%	0.00%	7.43%
2016	31.92	198,213	677	198,109	184,506	13,603	71%	0.00%	0.05%	6.87%
2017	33.05	207,689	16,207	207,679	194,211	13,468	72%	0.00%	0.00%	6.48%
2018	35.63	211,475	857	210,682	197,337	13,344	67%	0.00%	0.38%	6.33%
2019	36.50	219,361	19,474	219,123	206,265	12,858	69%	0.00%	0.11%	5.87%

OEDC started to operate last June 2013 and made a lot of improvement on the equipment/ facilities in the distribution system on its first 3 years, Olongapo City Peak Demand started to increase year 2016 at the average of 1.15 MW yearly and having a rate of 4.6%. MWh Offtake decreased from 212,808 MWh in 2013 to 189,740 MWh in 2013 to 2015 and started to increase on year 2016 at a rate of 3.91%. Within the same period, Load Factor ranged from 68 % to 70%. The decrease on consumption during the first three years of OEDC operation was due to the rampant pilferage and old equipment/facilities resulting in higher system loss.

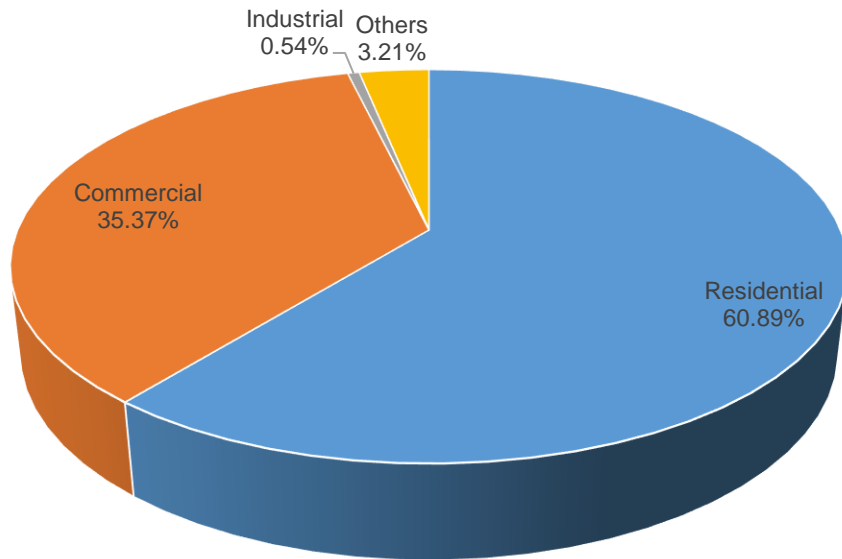


MWh Output decreased from year 2013 to year 2015 and started to increase on the year 2016 up to this present year at a rate of 4.06%, while MWh System Loss decreased from 6.33 % in 2018 to 5.87% of 2019.



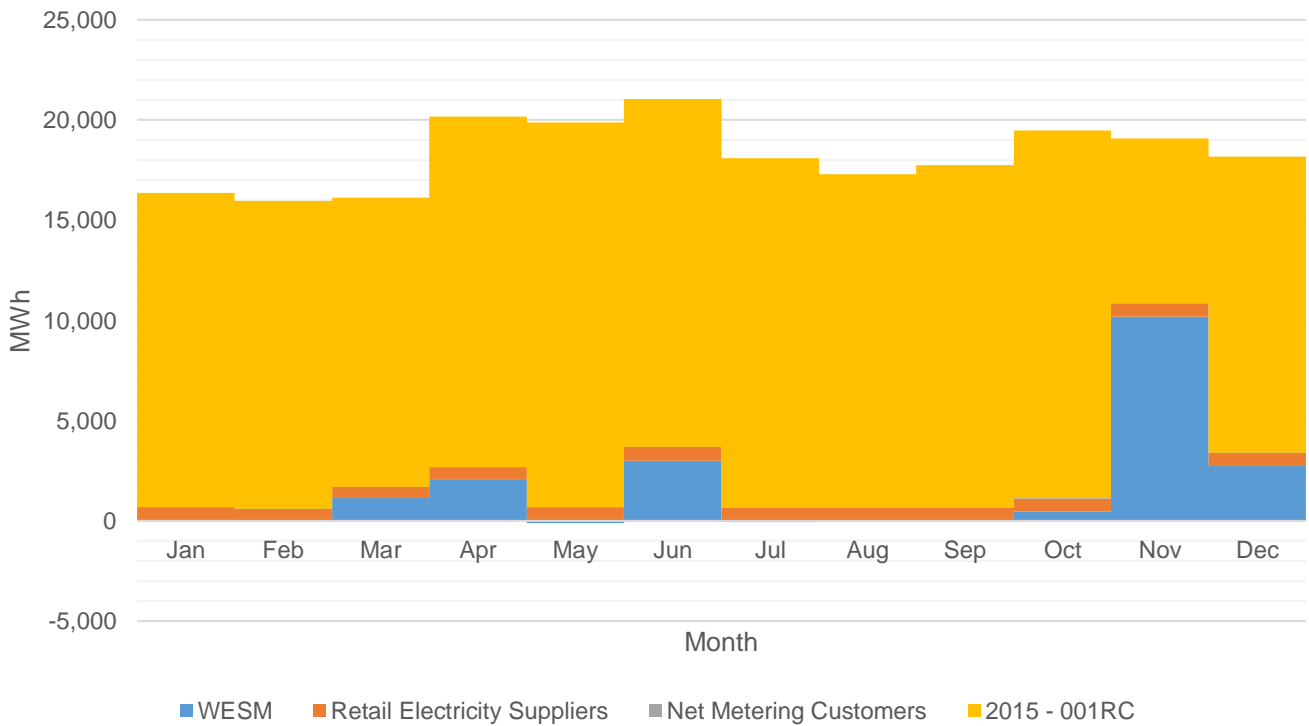
Historically, Transmission Loss ranged from 0.05% to 1.10% while System Loss ranged from 27.49 % to 5.87 %. System Loss peaked at 27.49% on year 2013 because of unregistered energy due to pilferage and old equipment/facilities.

Previous Year's Shares of Energy Sales

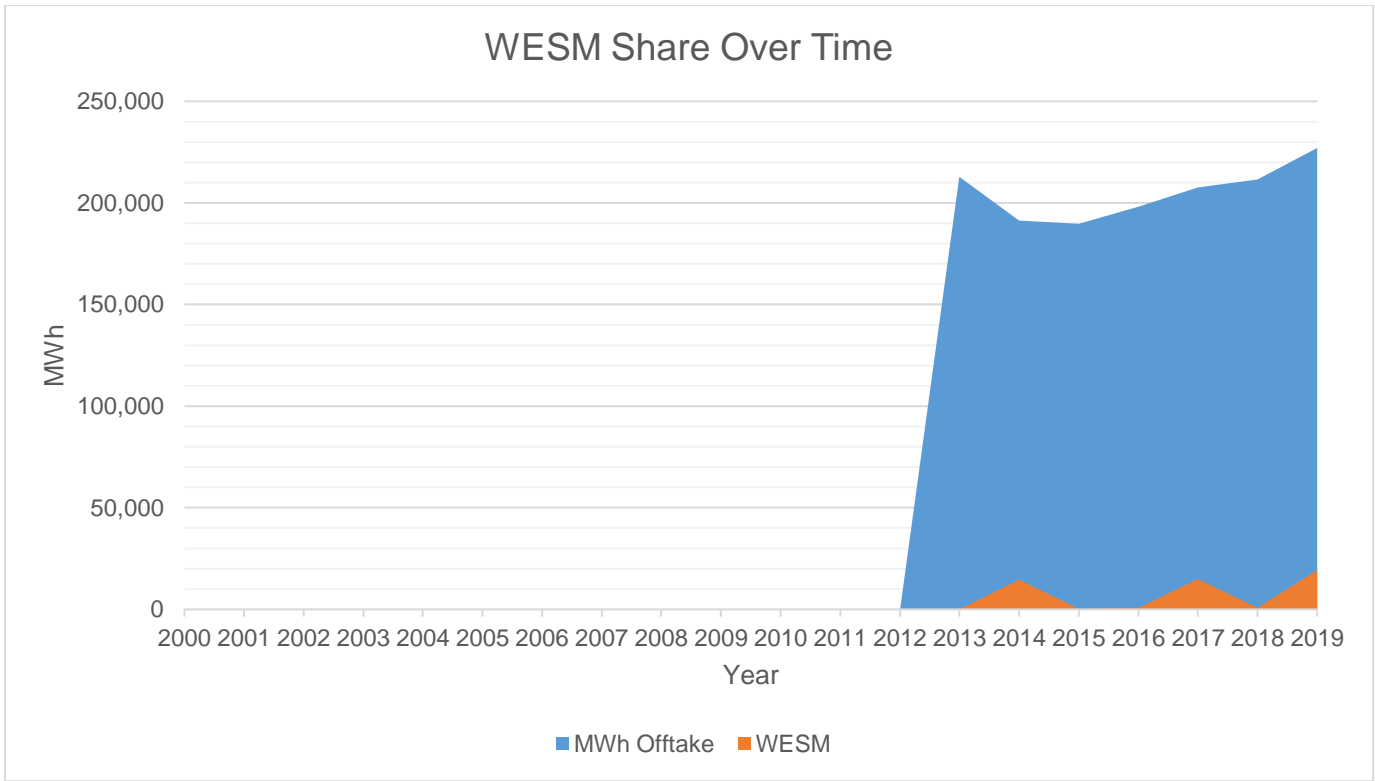


Residential customers account for the bulk of energy sales at 60.89% due to the highest number of connections. In contrast, industrial customers accounted for only 0.54% of energy sales due to the low number of connections.

MWh Offtake for Last Historical Year

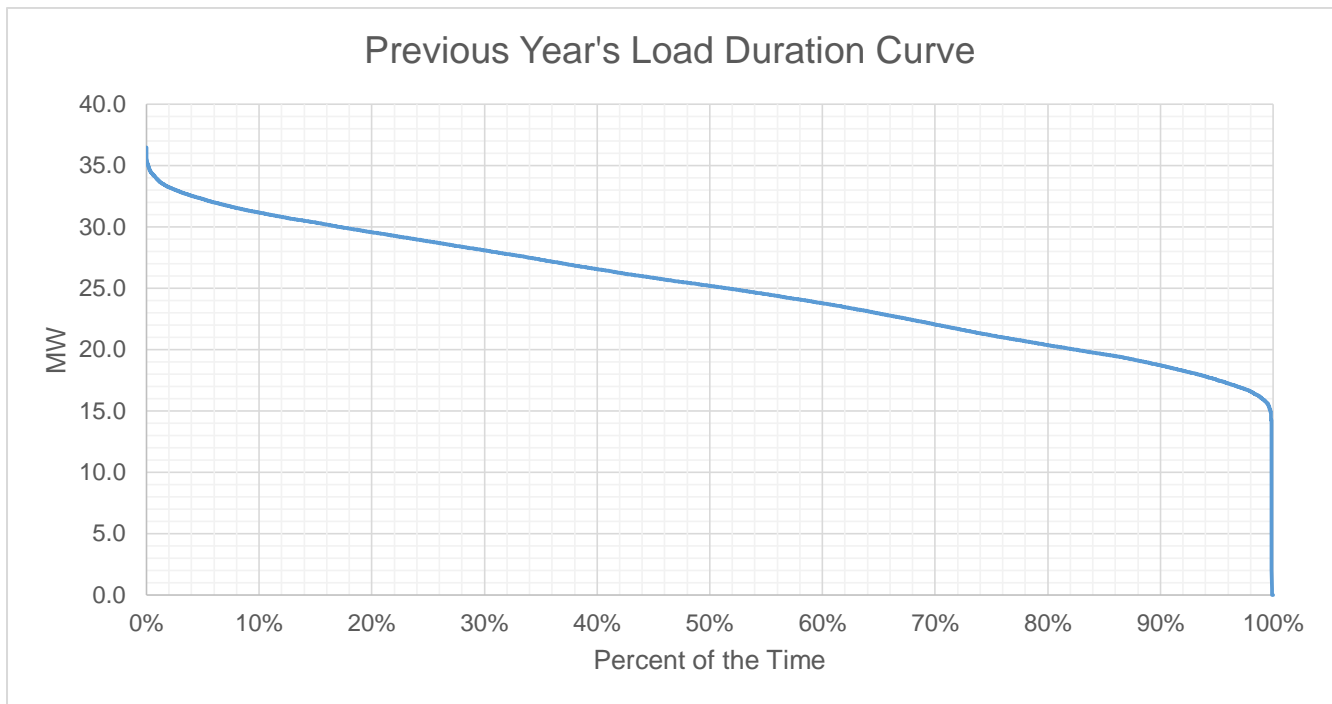


For 2019, the total Offtake for the last historical year is higher than the quantity stipulated in the PSA. This is due to the increasing demand of electricity and as well as the additional Indicative load that energized last October 2019.

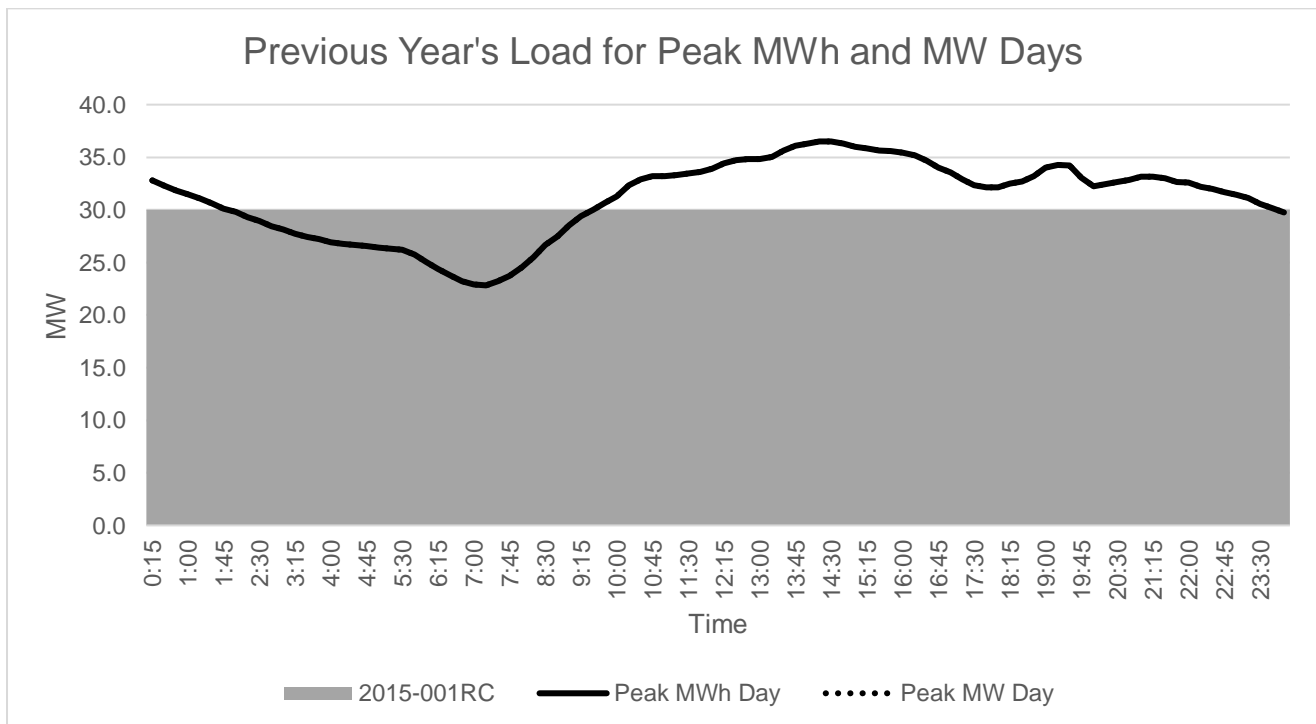


WESM Offtake increased from 857.05 MWh in 2018 to 19,377.48 MWh in 2019 at a rate of 125% due to increasing demand of electricity in Olongapo City during summer season and annual preventive shutdown of Energy Supplier last November 2019. The share of WESM in the total Offtake ranged from 7% to 8%.

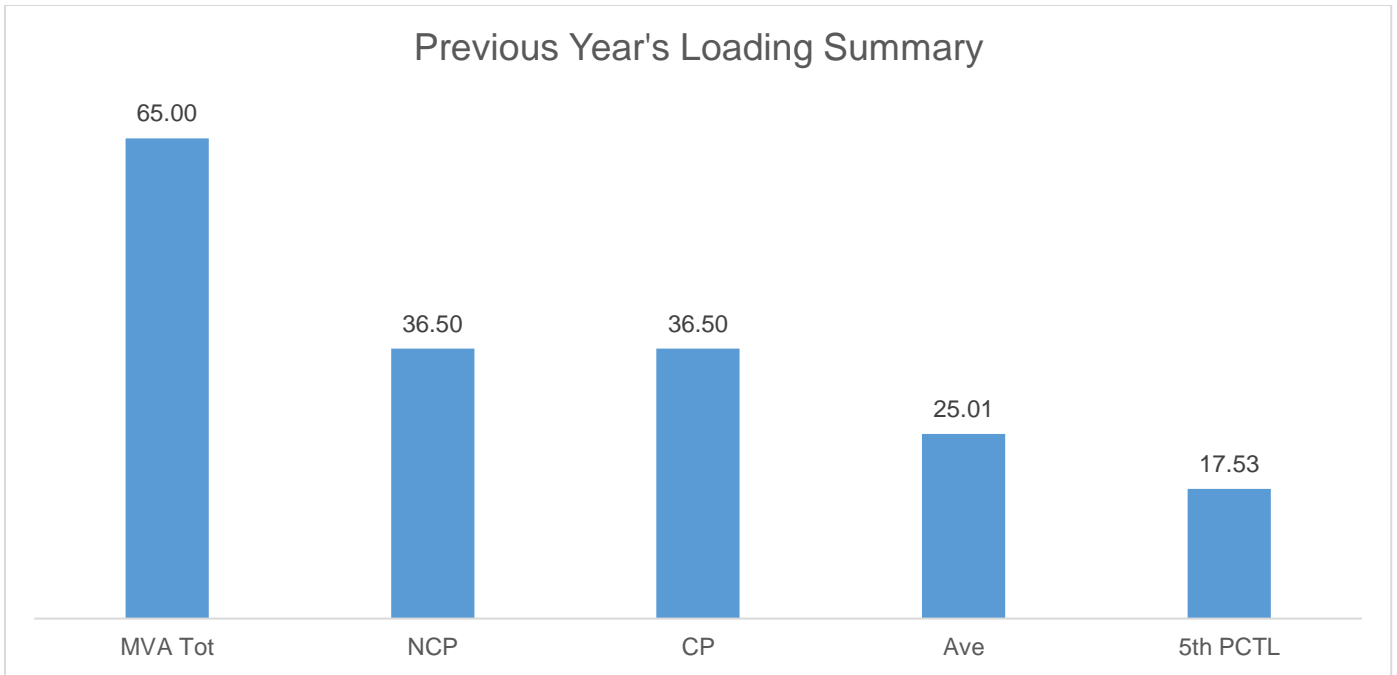
Previous Year's Load Profile



Based on the Load Duration Curve, the minimum load is 15 MW and the maximum load is 36.5 MW for the last historical year.



Peak MW occurred on the afternoon around 36.5 MW, due to the weather condition. As shown in the Load Curves, the available supply is lower than the Peak Demand.



The Non-coincident Peak Demand is 36.50 MW, which is around 56.153% of the total substation capacity of 65 MVA at a power factor of 99.16%. The load factor or the ratio between the Average Load of 25.01 MW and the Non-coincident Peak Demand is 69% of. A safe estimate of the true minimum load is the fifth percentile load of 17.53 MW which is 48.02% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
Kale	65	36.502

OEDC has only one metering point which is located inside NGCP Olongapo Substation and having three (3) substations with an aggregated capacity of 65 MVA. These are Kale with one (1) 10 MVA transformer, CBMU with one (1) 20 MVA and one (1) 5 MVA transformer, and Mercurio Substation with two (2) 15 MVA transformer. The substations loaded at above 70% is one of the 15 MVA transformer of Mercurio substation. This loading problem will be solved by this year upon completion of the replacement of Old 10 MVA Kale Substation to 15 MVA Power Transformer and some transferring of loads to other substation by means of distribution line project.

Forecasted Consumption Data

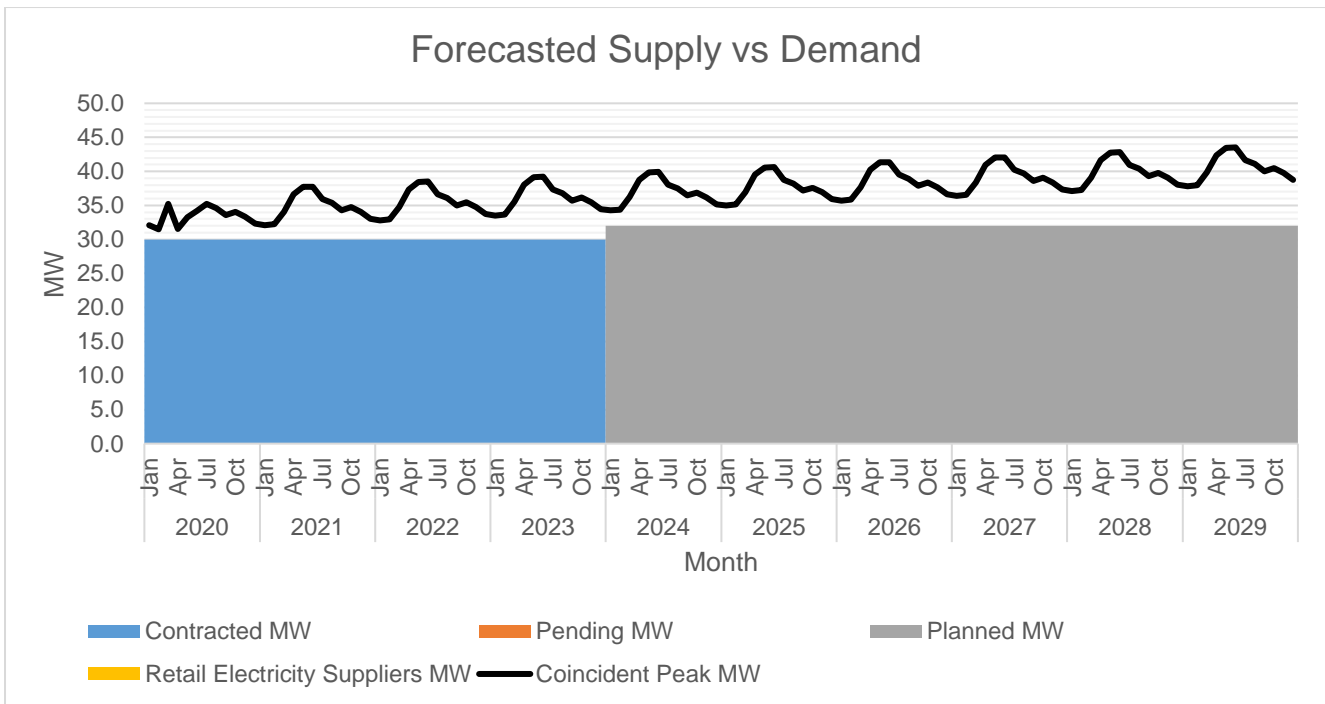
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2020	Jan	32.12	30.00	0.00	0.000		93%	93%	-2.12
	Feb	31.49	30.00	0.00	0.000		95%	95%	-1.49
	Mar	35.22	30.00	0.00	0.000		85%	85%	-5.22
	Apr	31.54	30.00	0.00	0.000		95%	95%	-1.54
	May	33.29	30.00	0.00	0.000		90%	90%	-3.29
	Jun	34.22	30.00	0.00	0.000		88%	88%	-4.22
	Jul	35.19	30.00	0.00	0.000		85%	85%	-5.19
	Aug	34.63	30.00	0.00	0.000		87%	87%	-4.63
	Sep	33.57	30.00	0.00	0.000		89%	89%	-3.57
	Oct	34.02	30.00	0.00	0.000		88%	88%	-4.02
	Nov	33.32	30.00	0.00	0.000		90%	90%	-3.32
	Dec	32.30	30.00	0.00	0.000		93%	93%	-2.30
2021	Jan	32.10	30.00	0.00	0.000		93%	93%	-2.10
	Feb	32.24	30.00	0.00	0.000		93%	93%	-2.24
	Mar	34.07	30.00	0.00	0.000		88%	88%	-4.07
	Apr	36.63	30.00	0.00	0.000		82%	82%	-6.63
	May	37.72	30.00	0.00	0.000		80%	80%	-7.72
	Jun	37.77	30.00	0.00	0.000		79%	79%	-7.77
	Jul	35.91	30.00	0.00	0.000		84%	84%	-5.91
	Aug	35.35	30.00	0.00	0.000		85%	85%	-5.35
	Sep	34.29	30.00	0.00	0.000		87%	87%	-4.29
	Oct	34.73	30.00	0.00	0.000		86%	86%	-4.73
	Nov	34.04	30.00	0.00	0.000		88%	88%	-4.04
	Dec	33.02	30.00	0.00	0.000		91%	91%	-3.02
2022	Jan	32.82	30.00	0.00	0.000		91%	91%	-2.82
	Feb	32.96	30.00	0.00	0.000		91%	91%	-2.96
	Mar	34.79	30.00	0.00	0.000		86%	86%	-4.79
	Apr	37.35	30.00	0.00	0.000		80%	80%	-7.35

	May	38.44	30.00	0.00	0.000		78%	78%	-8.44
	Jun	38.49	30.00	0.00	0.000		78%	78%	-8.49
	Jul	36.63	30.00	0.00	0.000		82%	82%	-6.63
	Aug	36.07	30.00	0.00	0.000		83%	83%	-6.07
	Sep	35.01	30.00	0.00	0.000		86%	86%	-5.01
	Oct	35.45	30.00	0.00	0.000		85%	85%	-5.45
	Nov	34.76	30.00	0.00	0.000		86%	86%	-4.76
	Dec	33.74	30.00	0.00	0.000		89%	89%	-3.74
2023	Jan	33.54	30.00	0.00	0.000		89%	89%	-3.54
	Feb	33.67	30.00	0.00	0.000		89%	89%	-3.67
	Mar	35.50	30.00	0.00	0.000		84%	84%	-5.50
	Apr	38.07	30.00	0.00	0.000		79%	79%	-8.07
	May	39.16	30.00	0.00	0.000		77%	77%	-9.16
	Jun	39.21	30.00	0.00	0.000		77%	77%	-9.21
	Jul	37.35	30.00	0.00	0.000		80%	80%	-7.35
	Aug	36.79	30.00	0.00	0.000		82%	82%	-6.79
	Sep	35.72	30.00	0.00	0.000		84%	84%	-5.72
	Oct	36.17	30.00	0.00	0.000		83%	83%	-6.17
	Nov	35.48	30.00	0.00	0.000		85%	85%	-5.48
	Dec	34.45	30.00	0.00	0.000		87%	87%	-4.45
2024	Jan	34.25	0.00	0.00	32.000		0%	93%	-2.25
	Feb	34.39	0.00	0.00	32.000		0%	93%	-2.39
	Mar	36.22	0.00	0.00	32.000		0%	88%	-4.22
	Apr	38.79	0.00	0.00	32.000		0%	82%	-6.79
	May	39.87	0.00	0.00	32.000		0%	80%	-7.87
	Jun	39.93	0.00	0.00	32.000		0%	80%	-7.93
	Jul	38.07	0.00	0.00	32.000		0%	84%	-6.07
	Aug	37.51	0.00	0.00	32.000		0%	85%	-5.51
	Sep	36.44	0.00	0.00	32.000		0%	88%	-4.44
	Oct	36.89	0.00	0.00	32.000		0%	87%	-4.89
	Nov	36.20	0.00	0.00	32.000		0%	88%	-4.20
	Dec	35.17	0.00	0.00	32.000		0%	91%	-3.17
2025	Jan	34.97	0.00	0.00	32.000		0%	91%	-2.97

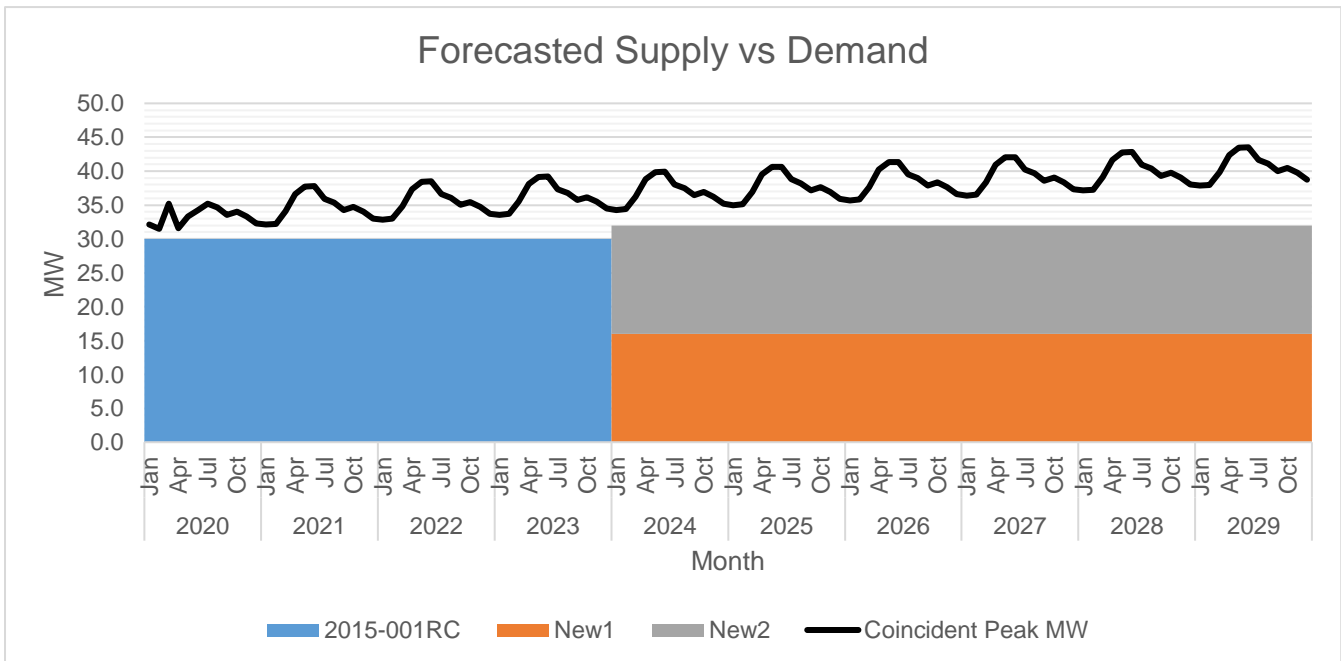
	Feb	35.11	0.00	0.00	32.000		0%	91%	-3.11
	Mar	36.94	0.00	0.00	32.000		0%	87%	-4.94
	Apr	39.51	0.00	0.00	32.000		0%	81%	-7.51
	May	40.59	0.00	0.00	32.000		0%	79%	-8.59
	Jun	40.64	0.00	0.00	32.000		0%	79%	-8.64
	Jul	38.79	0.00	0.00	32.000		0%	83%	-6.79
	Aug	38.23	0.00	0.00	32.000		0%	84%	-6.23
	Sep	37.16	0.00	0.00	32.000		0%	86%	-5.16
	Oct	37.61	0.00	0.00	32.000		0%	85%	-5.61
	Nov	36.92	0.00	0.00	32.000		0%	87%	-4.92
	Dec	35.89	0.00	0.00	32.000		0%	89%	-3.89
2026	Jan	35.69	0.00	0.00	32.000		0%	90%	-3.69
	Feb	35.83	0.00	0.00	32.000		0%	89%	-3.83
	Mar	37.66	0.00	0.00	32.000		0%	85%	-5.66
	Apr	40.23	0.00	0.00	32.000		0%	80%	-8.23
	May	41.31	0.00	0.00	32.000		0%	77%	-9.31
	Jun	41.36	0.00	0.00	32.000		0%	77%	-9.36
	Jul	39.51	0.00	0.00	32.000		0%	81%	-7.51
	Aug	38.94	0.00	0.00	32.000		0%	82%	-6.94
	Sep	37.88	0.00	0.00	32.000		0%	84%	-5.88
	Oct	38.33	0.00	0.00	32.000		0%	83%	-6.33
	Nov	37.64	0.00	0.00	32.000		0%	85%	-5.64
	Dec	36.61	0.00	0.00	32.000		0%	87%	-4.61
2027	Jan	36.41	0.00	0.00	32.000		0%	88%	-4.41
	Feb	36.55	0.00	0.00	32.000		0%	88%	-4.55
	Mar	38.38	0.00	0.00	32.000		0%	83%	-6.38
	Apr	40.95	0.00	0.00	32.000		0%	78%	-8.95
	May	42.03	0.00	0.00	32.000		0%	76%	-10.03
	Jun	42.08	0.00	0.00	32.000		0%	76%	-10.08
	Jul	40.23	0.00	0.00	32.000		0%	80%	-8.23
	Aug	39.66	0.00	0.00	32.000		0%	81%	-7.66
	Sep	38.60	0.00	0.00	32.000		0%	83%	-6.60
	Oct	39.05	0.00	0.00	32.000		0%	82%	-7.05

	Nov	38.36	0.00	0.00	32.000		0%	83%	-6.36
	Dec	37.33	0.00	0.00	32.000		0%	86%	-5.33
2028	Jan	37.13	0.00	0.00	32.000		0%	86%	-5.13
	Feb	37.27	0.00	0.00	32.000		0%	86%	-5.27
	Mar	39.10	0.00	0.00	32.000		0%	82%	-7.10
	Apr	41.67	0.00	0.00	32.000		0%	77%	-9.67
	May	42.75	0.00	0.00	32.000		0%	75%	-10.75
	Jun	42.80	0.00	0.00	32.000		0%	75%	-10.80
	Jul	40.94	0.00	0.00	32.000		0%	78%	-8.94
	Aug	40.38	0.00	0.00	32.000		0%	79%	-8.38
	Sep	39.32	0.00	0.00	32.000		0%	81%	-7.32
	Oct	39.77	0.00	0.00	32.000		0%	80%	-7.77
	Nov	39.08	0.00	0.00	32.000		0%	82%	-7.08
	Dec	38.05	0.00	0.00	32.000		0%	84%	-6.05
2029	Jan	37.85	0.00	0.00	32.000		0%	85%	-5.85
	Feb	37.99	0.00	0.00	32.000		0%	84%	-5.99
	Mar	39.82	0.00	0.00	32.000		0%	80%	-7.82
	Apr	42.39	0.00	0.00	32.000		0%	75%	-10.39
	May	43.47	0.00	0.00	32.000		0%	74%	-11.47
	Jun	43.52	0.00	0.00	32.000		0%	74%	-11.52
	Jul	41.66	0.00	0.00	32.000		0%	77%	-9.66
	Aug	41.10	0.00	0.00	32.000		0%	78%	-9.10
	Sep	40.04	0.00	0.00	32.000		0%	80%	-8.04
	Oct	40.49	0.00	0.00	32.000		0%	79%	-8.49
	Nov	39.79	0.00	0.00	32.000		0%	80%	-7.79
	Dec	38.77	0.00	0.00	32.000		0%	83%	-6.77

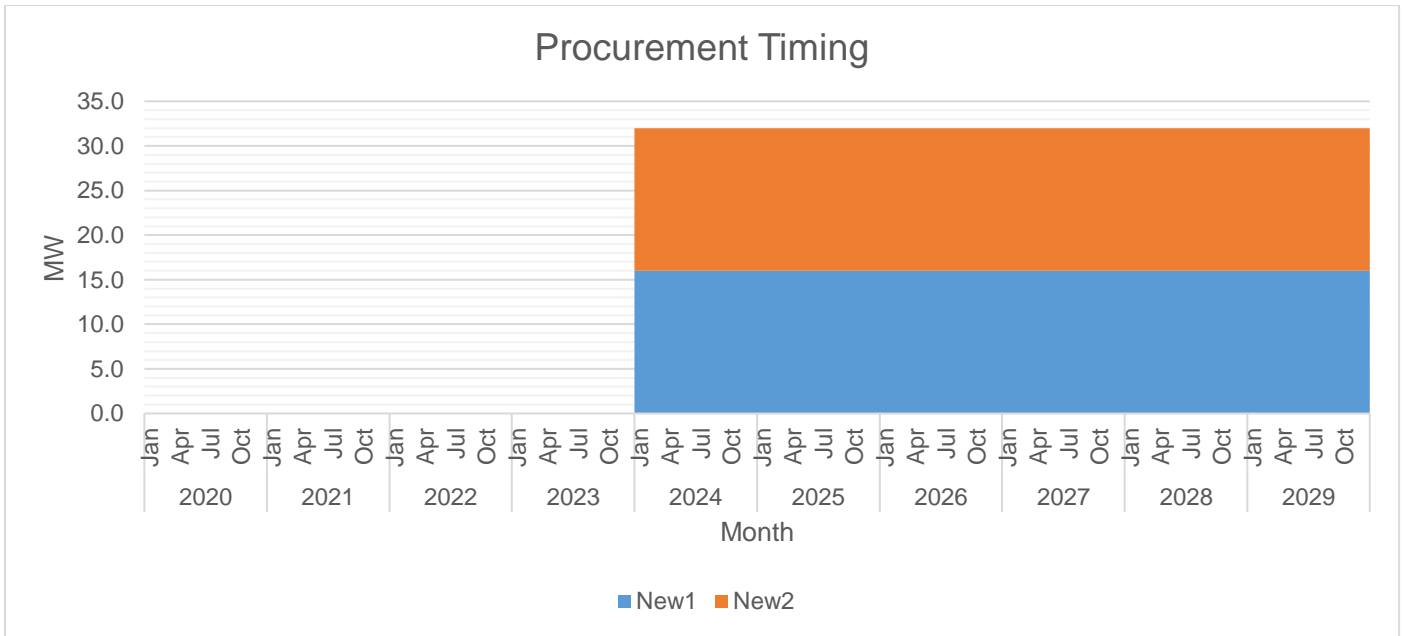
The Peak Demand was forecasted using seasonal forecast and was assumed to occur on the last week of the month of May or first week of June based on the historical data we have and also the said months are the summer season were most of the electricity is on demand. Monthly Peak Demand is at its lowest on the month of February due to the cold weather season. In general, Peak Demand is expected to grow at an average rate of 1.8 annually.



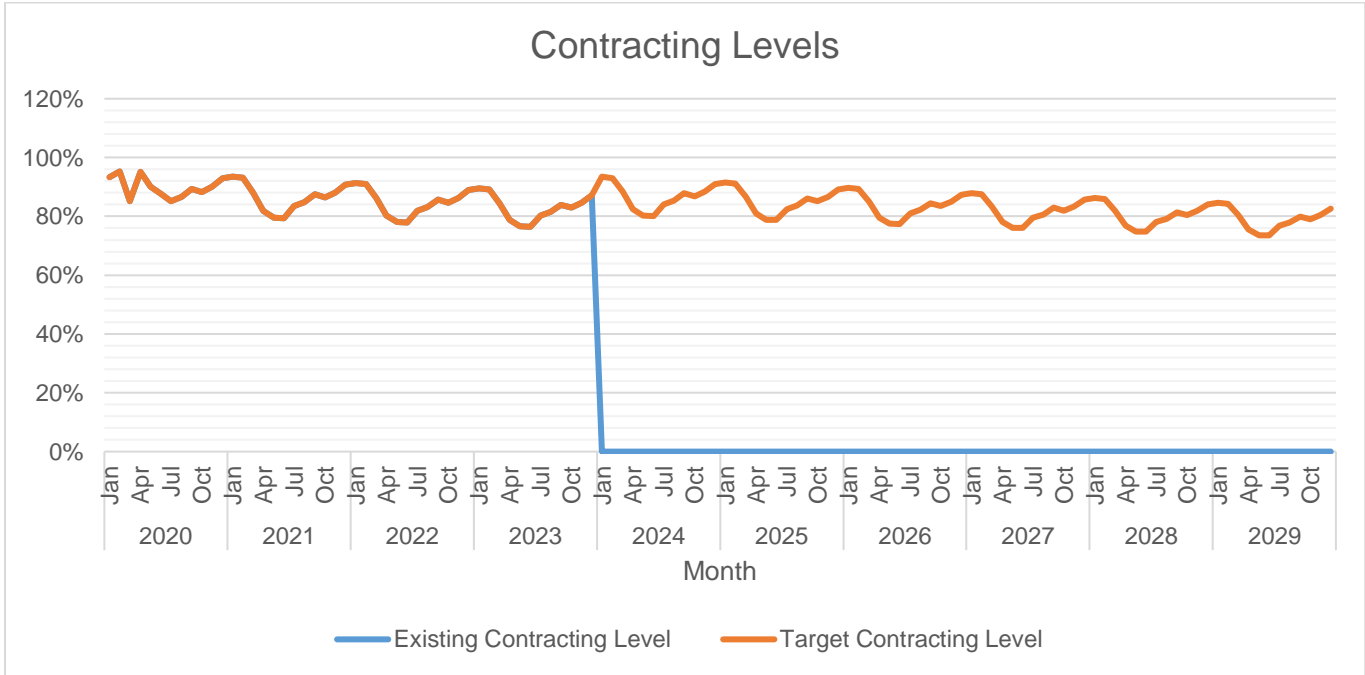
On the graph above it shows that the available supply is generally below the Peak Demand. This is because the coincident peak is the sum of captive demand and contestable customers. Currently, we have 1 contestable customer with 2 MW peak load and with additional of 3.6 MW contestable customer once they applied to as a contestable.



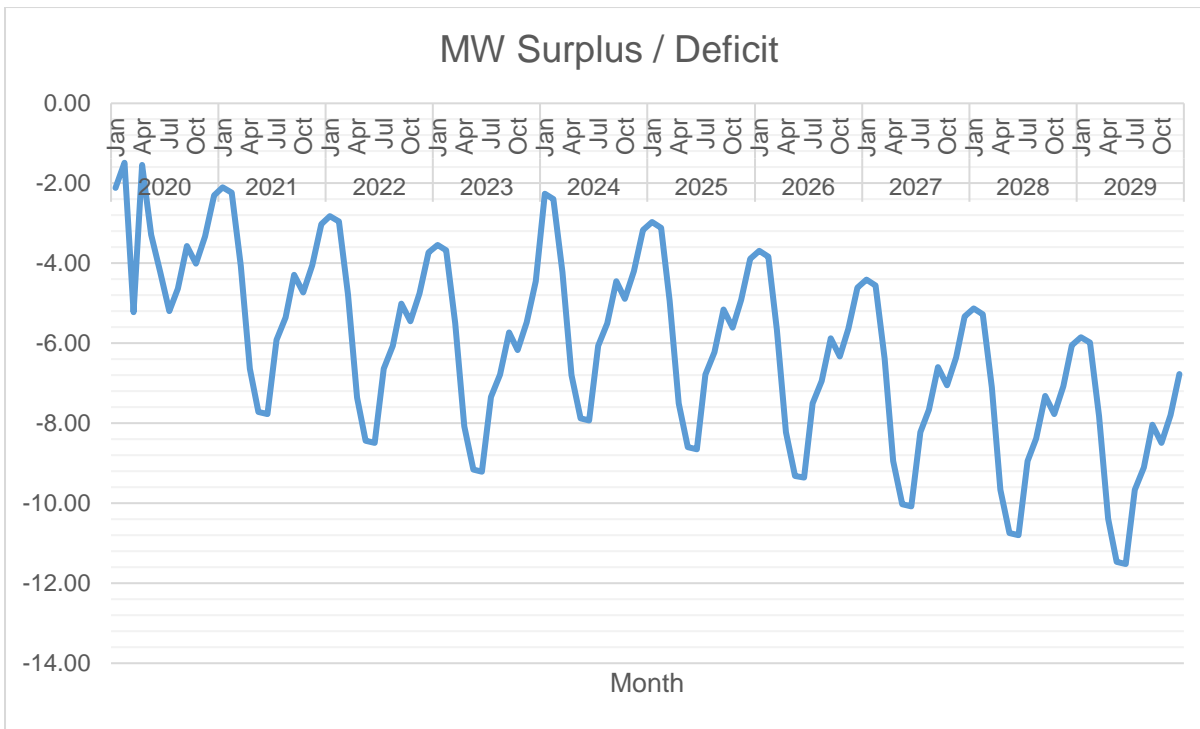
On the available supply, OEDC has applied for the approval of ERC of the Power Supply Contract which it executed with San Miguel Energy Corporation. The Contract Capacity is 32 kW, which was subsequently amended to 30 kW due to Contestable customer served by RES. The term of the PSC is for ten years, from December 2013 to December 2023. The Application for the Approval of the Power Supply Contract between OEDC and SMEC has been approved by ERC last June 2018.



The first wave of supply procurement will be for 2 - 16 MW planned to be available by the month of January 2024.



Currently, there is under-contacting by 8%. The highest target contracting level is 95% which is expected to occur on April 2020. The lowest target contracting level is 65 % which is expected to occur on June 2023.



Currently, there is under-contacting by 2.59 MW. The highest deficit is -16 MW which is expected to occur on the month of June 2023. The lowest deficit is -1.49 MW which is expected to occur on the month of February 2020.

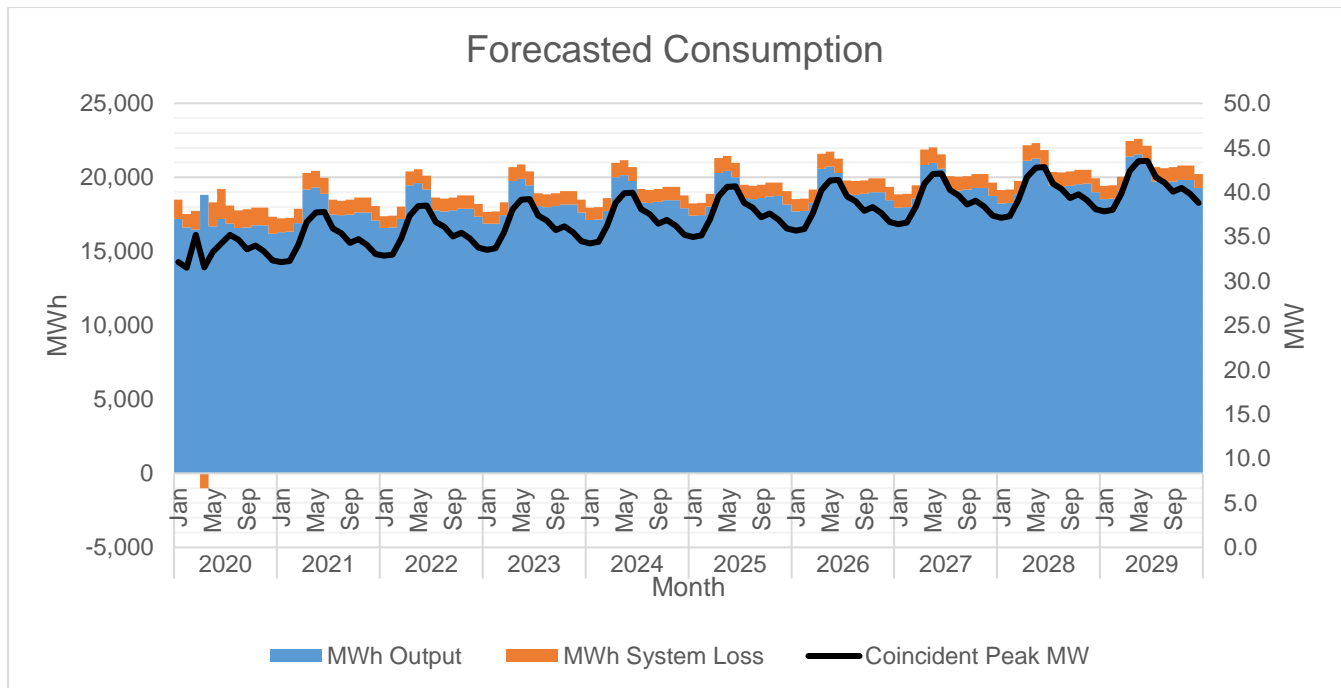
		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2020	Jan	18,488	17,180	1,307	0.00%	7.07%
	Feb	17,508	16,605	899	0.02%	5.14%
	Mar	17,751	16,489	1,262	0.00%	7.11%
	Apr	17,947	18,832	-1,026	0.78%	-5.76%
	May	18,296	16,703	1,593	0.00%	8.71%
	Jun	19,209	17,185	2,023	0.00%	10.53%
	Jul	18,078	16,865	1,213	0.00%	6.71%
	Aug	17,763	16,570	1,193	0.01%	6.71%
	Sep	17,834	16,636	1,197	0.01%	6.71%
	Oct	17,959	16,752	1,205	0.01%	6.71%
	Nov	17,962	16,754	1,206	0.02%	6.71%
	Dec	17,357	16,183	1,168	0.03%	6.73%
2021	Jan	17,229	16,298	930	0.00%	5.40%
	Feb	17,266	16,333	932	0.01%	5.40%
	Mar	17,871	16,905	965	0.01%	5.40%
	Apr	20,287	19,189	1,095	0.01%	5.40%
	May	20,438	19,333	1,104	0.01%	5.40%
	Jun	19,988	18,905	1,079	0.02%	5.40%
	Jul	18,503	17,498	999	0.03%	5.40%
	Aug	18,437	17,434	995	0.04%	5.40%
	Sep	18,503	17,500	999	0.02%	5.40%
	Oct	18,626	17,616	1,006	0.02%	5.40%
	Nov	18,627	17,618	1,006	0.02%	5.40%
	Dec	18,050	17,073	975	0.01%	5.40%

2022	Jan	17,388	16,575	807	0.03%	4.65%
	Feb	17,423	16,610	809	0.02%	4.65%
	Mar	18,024	17,182	837	0.03%	4.65%
	Apr	20,416	19,466	948	0.00%	4.65%
	May	20,567	19,610	955	0.01%	4.65%
	Jun	20,119	19,182	934	0.01%	4.65%
	Jul	18,641	17,775	866	0.00%	4.65%
	Aug	18,577	17,711	863	0.02%	4.65%
	Sep	18,647	17,777	866	0.02%	4.65%
	Oct	18,767	17,893	872	0.01%	4.65%
	Nov	18,769	17,895	872	0.01%	4.65%
	Dec	18,198	17,350	845	0.02%	4.65%
2023	Jan	17,677	16,853	821	0.02%	4.64%
	Feb	17,716	16,887	823	0.03%	4.64%
	Mar	18,317	17,459	850	0.04%	4.64%
	Apr	20,715	19,744	962	0.04%	4.64%
	May	20,860	19,887	969	0.02%	4.64%
	Jun	20,411	19,459	948	0.02%	4.64%
	Jul	18,937	18,052	879	0.03%	4.64%
	Aug	18,871	17,988	876	0.03%	4.64%
	Sep	18,942	18,055	879	0.04%	4.64%
	Oct	19,062	18,170	885	0.03%	4.64%
	Nov	19,067	18,173	885	0.05%	4.64%
	Dec	18,493	17,627	859	0.04%	4.64%
2024	Jan	17,966	17,130	834	0.01%	4.64%
	Feb	18,006	17,164	836	0.03%	4.64%
	Mar	18,605	17,736	864	0.02%	4.64%
	Apr	21,002	20,021	975	0.03%	4.64%
	May	21,150	20,164	982	0.01%	4.64%
	Jun	20,706	19,736	961	0.04%	4.64%
	Jul	19,232	18,329	893	0.05%	4.64%
	Aug	19,164	18,265	890	0.05%	4.64%
	Sep	19,232	18,332	893	0.04%	4.64%
	Oct	19,352	18,447	899	0.03%	4.64%
	Nov	19,354	18,450	899	0.03%	4.64%
	Dec	18,781	17,904	872	0.02%	4.64%
2025	Jan	18,256	17,407	848	0.01%	4.64%
	Feb	18,297	17,441	850	0.03%	4.64%
	Mar	18,896	18,013	877	0.02%	4.64%
	Apr	21,292	20,298	989	0.02%	4.64%
	May	21,445	20,441	996	0.04%	4.64%
	Jun	20,994	20,013	975	0.03%	4.64%
	Jul	19,522	18,606	906	0.05%	4.64%
	Aug	19,454	18,542	903	0.04%	4.64%
	Sep	19,522	18,609	906	0.03%	4.64%
	Oct	19,643	18,724	912	0.03%	4.64%
	Nov	19,646	18,727	912	0.03%	4.64%
	Dec	19,075	18,182	886	0.04%	4.64%
2026	Jan	18,552	17,684	861	0.04%	4.64%

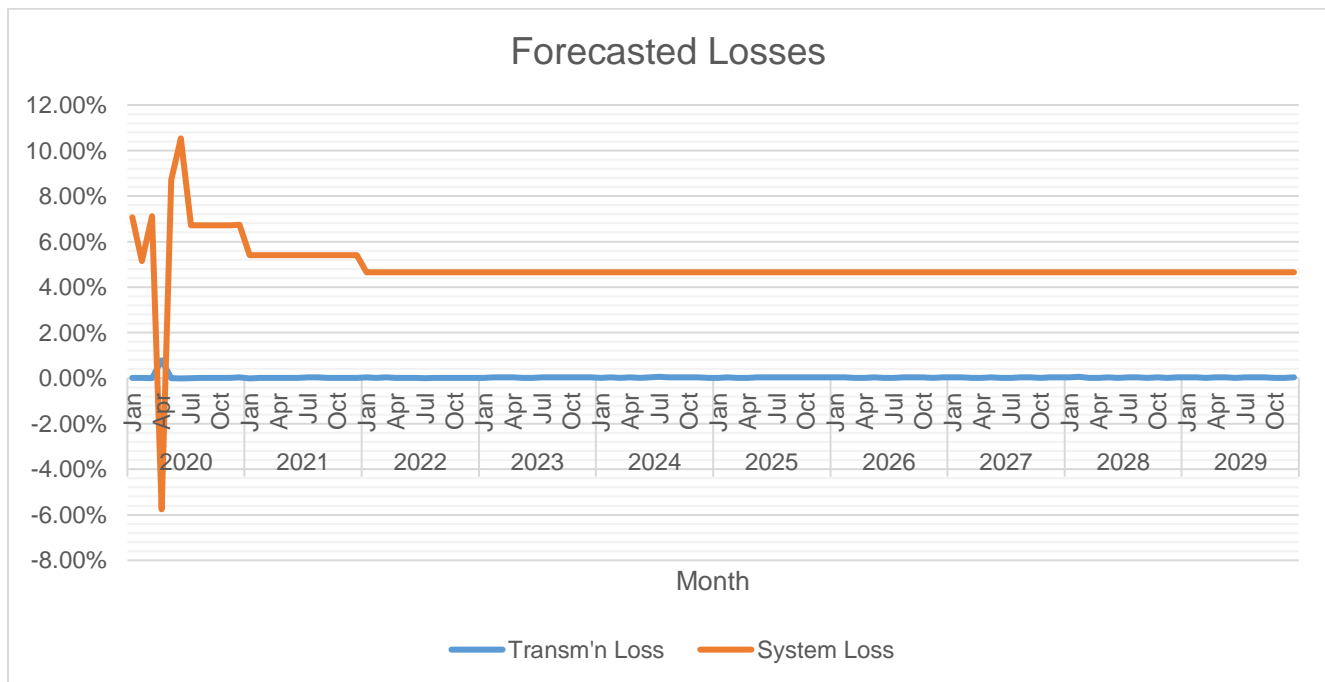
	Feb	18,589	17,718	863	0.04%	4.64%
	Mar	19,186	18,290	891	0.02%	4.64%
	Apr	21,580	20,575	1,002	0.01%	4.64%
	May	21,734	20,718	1,009	0.03%	4.64%
	Jun	21,284	20,290	988	0.02%	4.64%
	Jul	19,807	18,883	920	0.02%	4.64%
	Aug	19,742	18,819	917	0.03%	4.64%
	Sep	19,812	18,886	920	0.03%	4.64%
	Oct	19,934	19,001	926	0.03%	4.64%
	Nov	19,933	19,004	926	0.02%	4.64%
	Dec	19,364	18,459	899	0.03%	4.64%
2027	Jan	18,842	17,961	875	0.03%	4.64%
	Feb	18,877	17,995	877	0.03%	4.64%
	Mar	19,476	18,567	904	0.02%	4.64%
	Apr	21,870	20,852	1,016	0.01%	4.64%
	May	22,026	20,995	1,023	0.03%	4.64%
	Jun	21,573	20,567	1,002	0.02%	4.64%
	Jul	20,096	19,160	933	0.01%	4.64%
	Aug	20,033	19,096	930	0.03%	4.64%
	Sep	20,106	19,163	933	0.05%	4.64%
	Oct	20,222	19,279	939	0.02%	4.64%
	Nov	20,226	19,281	939	0.03%	4.64%
	Dec	19,655	18,736	913	0.03%	4.64%
2028	Jan	19,132	18,238	888	0.03%	4.64%
	Feb	19,172	18,272	890	0.05%	4.64%
	Mar	19,766	18,844	918	0.02%	4.64%
	Apr	22,162	21,129	1,029	0.02%	4.64%
	May	22,316	21,272	1,036	0.03%	4.64%
	Jun	21,864	20,844	1,015	0.02%	4.64%
	Jul	20,390	19,437	947	0.03%	4.64%
	Aug	20,324	19,374	944	0.03%	4.64%
	Sep	20,392	19,440	947	0.02%	4.64%
	Oct	20,514	19,556	953	0.03%	4.64%
	Nov	20,516	19,558	953	0.02%	4.64%
	Dec	19,946	19,013	926	0.03%	4.64%
2029	Jan	19,425	18,515	902	0.04%	4.64%
	Feb	19,460	18,549	904	0.03%	4.64%
	Mar	20,056	19,122	931	0.01%	4.64%
	Apr	22,457	21,406	1,043	0.04%	4.64%
	May	22,606	21,549	1,050	0.03%	4.64%
	Jun	22,154	21,121	1,029	0.02%	4.64%
	Jul	20,682	19,714	960	0.03%	4.64%
	Aug	20,614	19,651	957	0.03%	4.64%
	Sep	20,686	19,717	960	0.04%	4.64%
	Oct	20,803	19,833	966	0.02%	4.64%
	Nov	20,805	19,835	966	0.02%	4.64%
	Dec	20,236	19,290	940	0.03%	4.64%

MWh Offtake was forecasted using Seasonal Forecast. The assumed load factor is 70%.

System Loss was calculated through a Load Flow Study conducted on February 2020 by OEDC Planning Engineers using Synergi software. Based on the same study, the Distribution System can adequately convey electricity to customers.



MWh Output was expected to grow at an average rate of 1.5% annually.



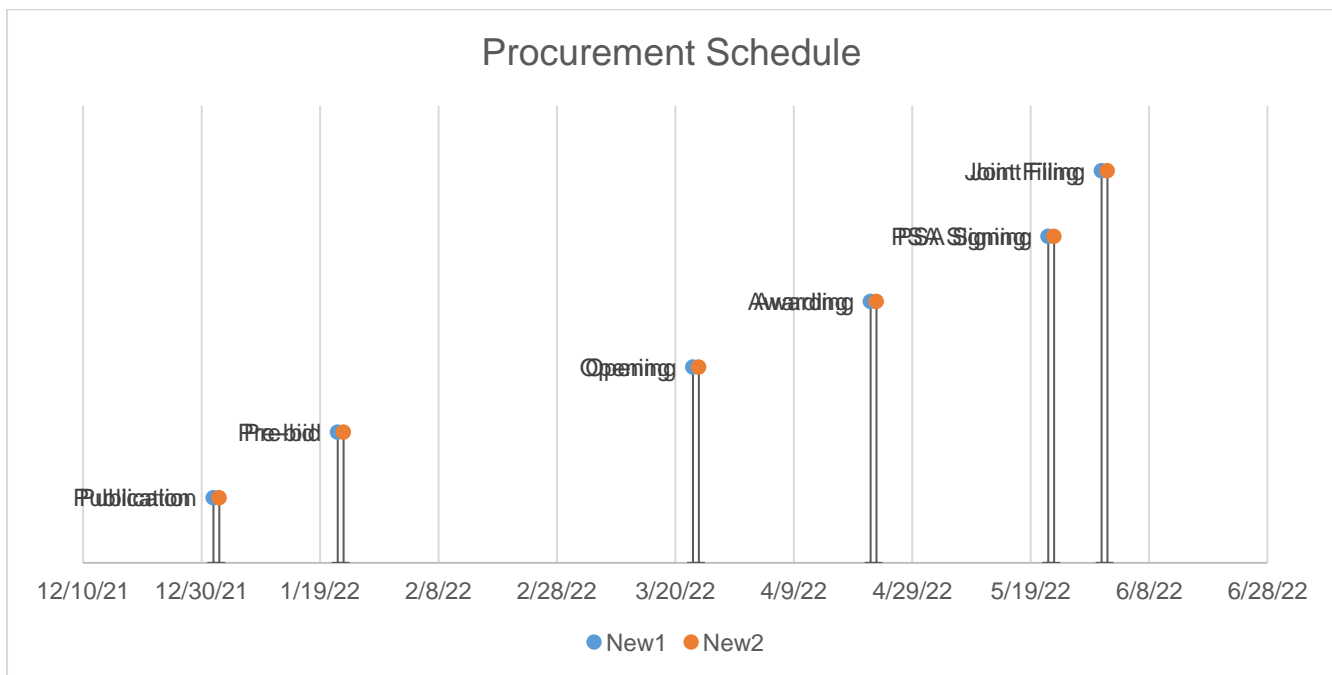
Transmission Loss is expected to range from 0% to 0.05% while System Loss is expected to range from 6.5% to 4.64% on the 10-year forecast.

Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2015-001RC	Base	San Miguel Energy Corporation	30.00	16,200	6/1/2018	12/30/2023

OEDC has applied for the approval of ERC of the Power Supply Contract which it executed with San Miguel Energy Corporation. The Contract Capacity is 32 kW, which was subsequently amended to 30 kW due to RCOA. The term of the PSC is for ten years, from December 2013 to December 2023. The Application for the Approval of the Power Supply Contract between OEDC and SMEC has been approved by ERC last June 2018. Outages of the plant led to unserved energy of around 10,196.15 MWh in the past year.

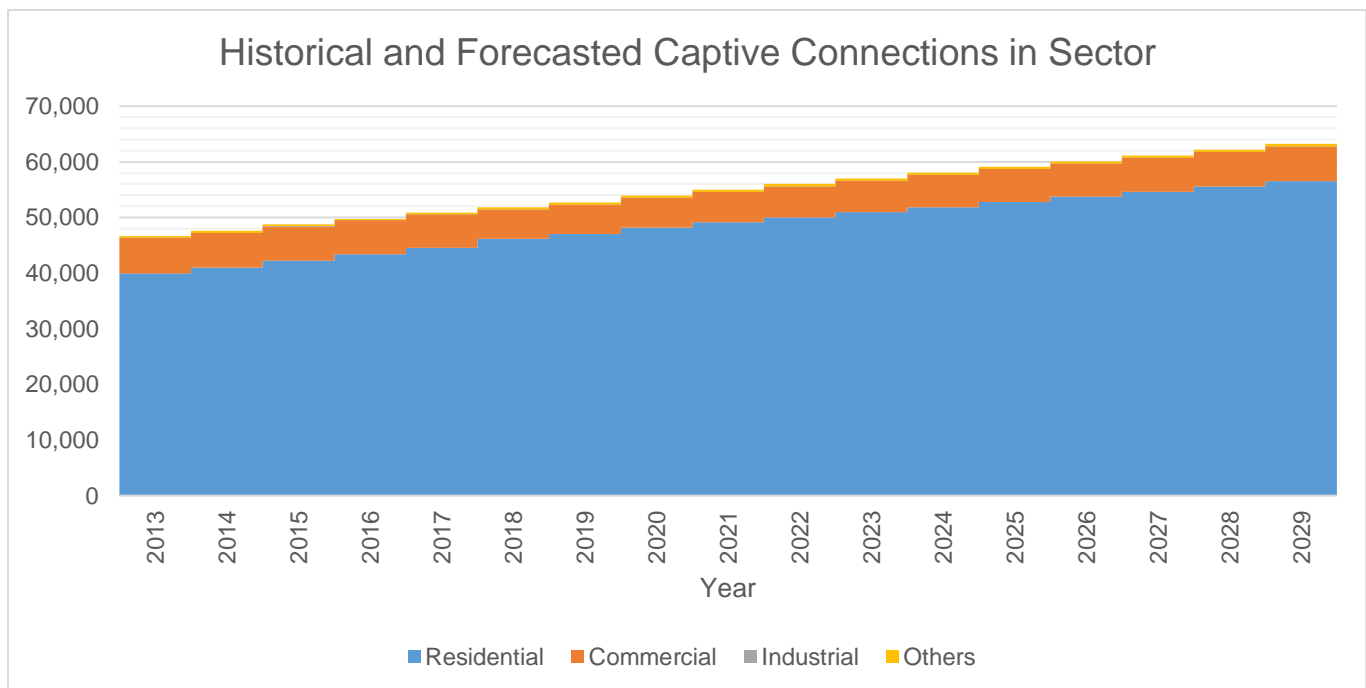
	New1	New2
Type	Base	Intermediate
Minimum MW	16.00	16.00
Minimum MWh/yr	140,160	98,112
PSA Start	1/1/2024	1/1/2024
PSA End	1/30/2034	1/30/2034
Publication	1/1/2022	1/2/2022
Pre-bid	1/22/2022	1/23/2022
Opening	3/23/2022	3/24/2022
Awarding	4/22/2022	4/23/2022
PSA Signing	5/22/2022	5/23/2022
Joint Filing	5/31/2022	6/1/2022



For the procurement of 16 MW of supply which is planned to be available on January 1, 2024, the first publication or launch of CSP will be on October 31, 2021. Joint filing is planned on May 31 2022, or 150 days later, in accordance with DOE's 2018 CSP Policy.

For the procurement of 16 MW of supply which is planned to be available on January 1, 2024, the first publication or launch of CSP will be on October 31, 2021. Joint filing is planned on June 1 2022, or 150 days later, in accordance with DOE's 2018 CSP Policy.

Captive Customer Connections



The number of Residential connections is expected to grow at a rate of 1.85 % annually. Said customer class is expected to account for 60.89 % of the total consumption. On the other hand, commercial connection has an average growth rate of 1.78 % with the 33.57% share for the total consumption.