

POWER SUPPLY PROCUREMENT PLAN

ILIGAN LIGHT AND POWER, INC. **POWER SUPPLY PROCUREMENT PLAN**

In compliance with the Department of Energy's (DOE) Department Circular No. DC 2018-02-0003, "Adopting and Prescribing the Policy for the Competitive Selection Process in the Procurement by the Distribution Utilities of Power Supply Agreement for the Captive Market" or the Competitive Selection process (CSP) Policy, the Power Supply Procurement Plan (PSPP) Report is hereby created, pursuant to the Section 4 of the said Circular.

The PSPP refers to the DUs' plan for the acquisition of a variety of demand-side and supply-side resources to cost-effectively meet the electricity needs of its customers. The PSPP is an integral part of the Distribution Utilities' Distribution Development Plan (DDP) and must be submitted to the Department of Energy with supported Board Resolution and/or notarized Secretary's Certificate.

The Third-Party Bids and Awards Committee (TPBAC), Joint TPBAC or Third Party Auctioneer (TPA) shall submit to the DOE and in the case of Electric Cooperatives (ECs), through the National Electrification Administration (NEA) the following:

- a. Power Supply Procurement Plan;
- b. Distribution Impact Study/ Load Flow Analysis conducted that served as the basis of the Terms of Reference; and
- c. Due diligence report of the existing generation plant

All Distribution Utilities' shall follow and submit the attached report to the Department of Energy for posting on the DOE CSP Portal. For ECs such reports shall be submitted to DOE and NEA. The NEA shall review the submitted report within ten (10) working days upon receipt prior to its submission to DOE for posting at the DOE CSP Portal.

The content of the PSSP shall be consistent with the DDP. The tables and graph format to be use on the PSPP report is provided on the following sheets. Further, the PSPP shall contain the following sections:

- I. Table of Contents
- II. Introduction
- III. Energy and Demand Forecast (10 year historical and forecast)
- IV. Energy Sales and Purchase
- V. Daily Load Profile and Load Duration Curve
- VI. Existing Contracts & Existing GenCos due diligence report
- VII. Currently approved SAGR for Off-Grid ECs to be passed-on to consumers;
- VIII. DU's Current Supply and Demand
- IX. Distribution Impact Study
- X. Schedule of Power Supply Procurement
- XI. Timeline of the CSP

For inquiries, you may send it at doe.csp@gmail.com or you may contact us through telephone numbers (02) 840-2173 and (02) 479-2900 local 202.

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| VIII | Schedule of Power Supply Procurement |
| IX | Timeline of the CSP |

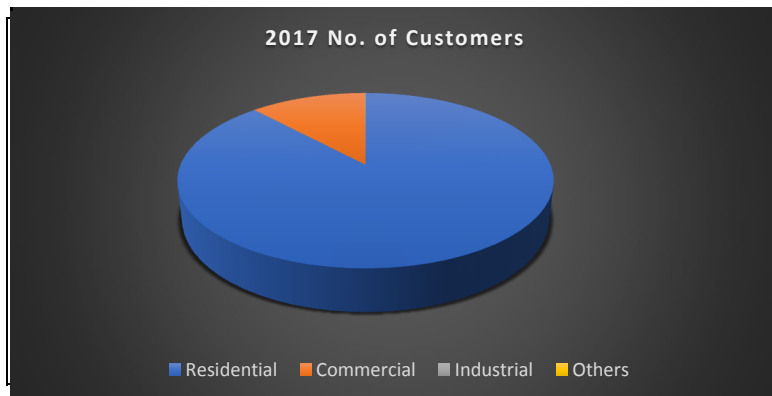
INTRODUCTION

DISTRIBUTION UTILITIES PROFILE

Iligan Light & Power, Inc. (ILPI) is a private corporation, duly organized and existing under and by virtue of the laws of the Republic of the Philippines, with its principal office located at Bro. Jeffrey Road, Pala-o, Iligan City. ILPI is the authorized power distribution utility by virtue of a legislative franchise issued by the Philippine Congress to operate within Iligan City comprising of forty-four (44) barangays. It owns and operates three (3) substations strategically located within its franchise area.



| Number of Customer Connections in Franchise | ACTUAL | FORECAST | | | | | | | | | |
|---|--------|----------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 |
| Residential | 59,071 | 62,399 | 65,524 | 68,649 | 71,774 | 74,899 | 78,024 | 81,149 | 84,274 | 87,399 | 90,524 |
| Commercial | 7,938 | 7,998 | 8,060 | 8,122 | 8,184 | 8,247 | 8,309 | 8,371 | 8,433 | 8,495 | 8,557 |
| Industrial | 46 | 48 | 52 | 56 | 61 | 65 | 68 | 72 | 76 | 80 | 84 |
| Others (Flat Rate) | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 |
| Contestable Customers served by RES | - | - | - | - | - | - | - | - | - | - | - |
| Total (Captive Customers) | 67,064 | 70,454 | 73,645 | 76,836 | 80,028 | 83,220 | 86,410 | 89,601 | 92,792 | 95,983 | 99,174 |

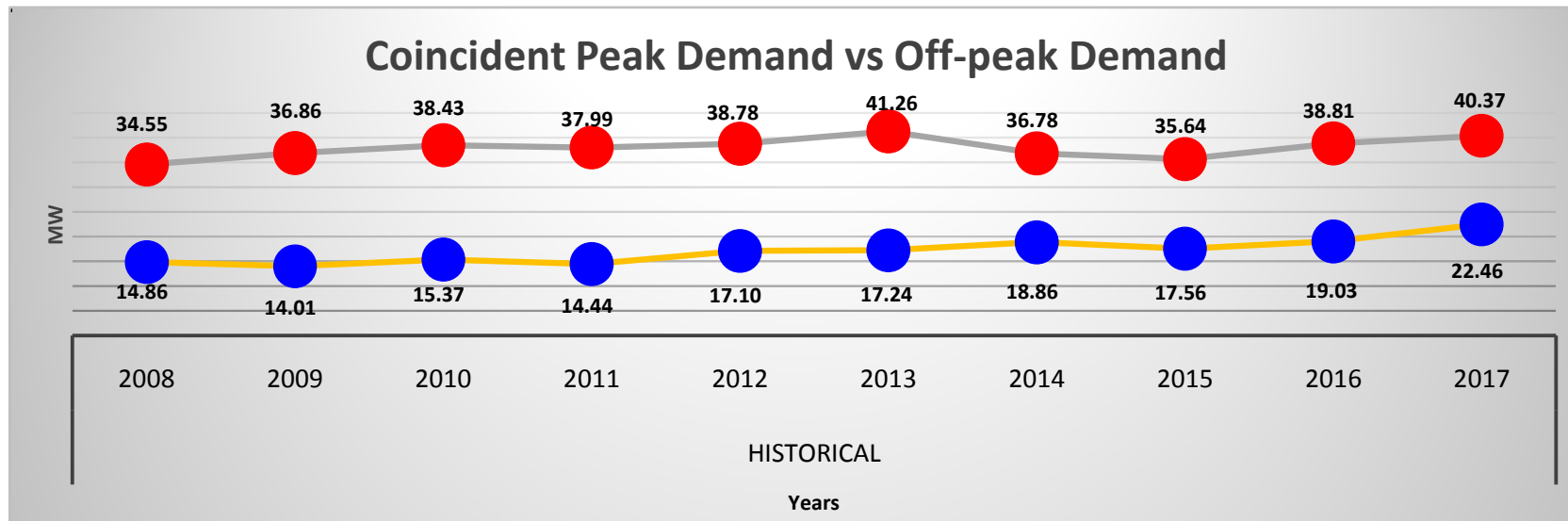


POWER SUPPLY PROCUREMENT PLAN

DEMAND

| Demand | HISTORICAL | | | | | | | | | |
|-----------------------------|------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 |
| Coincident Peak Demand (MW) | 34.55 | 36.86 | 38.43 | 37.99 | 38.78 | 41.26 | 36.78 | 35.64 | 38.81 | 40.37 |
| Off Peak Demand (MW) | 14.86 | 14.01 | 15.37 | 14.44 | 17.10 | 17.24 | 18.86 | 17.56 | 19.03 | 22.46 |

| Demand | FORECAST | | | | | | | | | |
|-----------------------------|----------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 |
| Coincident Peak Demand (MW) | 43.13 | 44.39 | 45.64 | 48.51 | 49.79 | 51.09 | 52.40 | 53.72 | 55.05 | 56.40 |
| Off Peak Demand (MW) | 23.12 | 24.23 | 25.05 | 27.14 | 27.52 | 28.03 | 28.88 | 29.66 | 30.43 | 31.10 |



POWER SUPPLY PROCUREMENT PLAN

—●— Coincident Peak Demand (MW) —●— Off Peak Demand (MW)

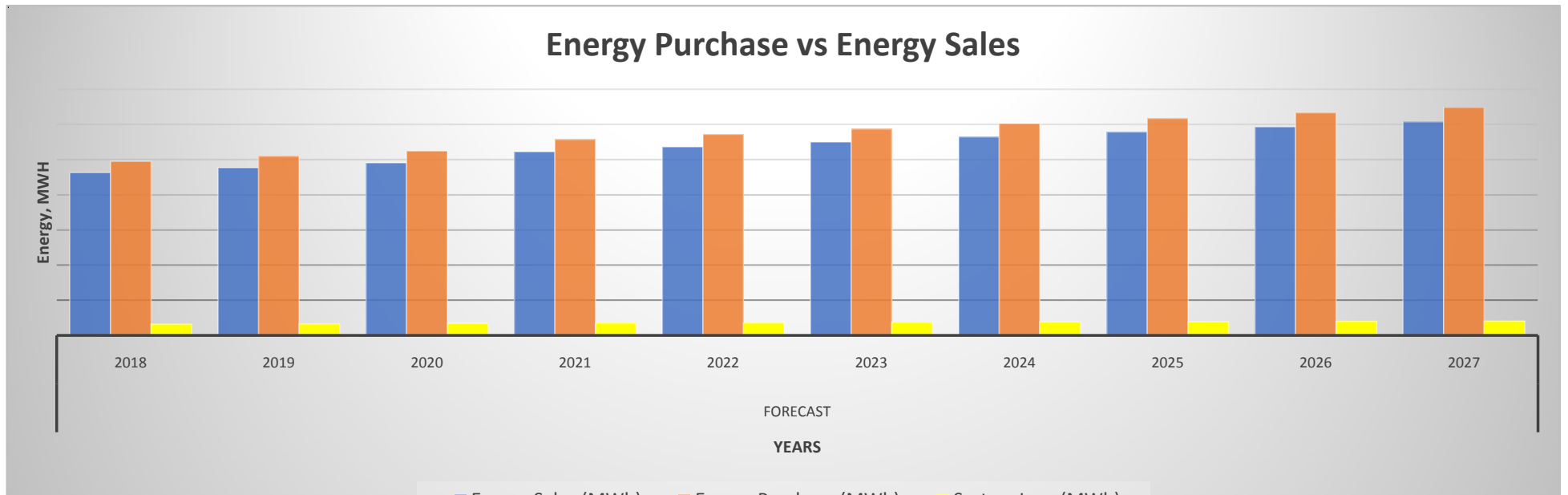
Off-peak demand is the minimum demand (baseload) recorded when the highest system demand occurred.

POWER SUPPLY PROCUREMENT PLAN

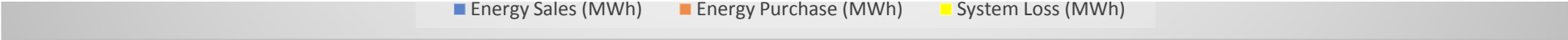
ENERGY SALES AND PURCHASE

| ENERGY SALES AND PURCHASE | HISTORICAL | | | | | | | | | |
|---------------------------|------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 |
| Energy Sales (MWh) | 167,915 | 183,914 | 192,565 | 184,679 | 196,044 | 194,140 | 192,721 | 202,593 | 210,779 | 217,550 |
| Energy Purchase (MWh) | 192,510 | 206,879 | 216,333 | 203,518 | 215,499 | 211,915 | 210,081 | 216,437 | 225,872 | 228,385 |
| System Loss (MWh) | 24,595 | 22,965 | 23,768 | 18,839 | 19,455 | 17,775 | 17,360 | 13,844 | 15,093 | 10,835 |

| ENERGY SALES AND PURCHASE | FORECAST | | | | | | | | | |
|---------------------------|----------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 |
| Energy Sales (MWh) | 231,784 | 238,528 | 245,341 | 261,221 | 268,170 | 275,185 | 282,269 | 289,421 | 296,640 | 303,927 |
| Energy Purchase (MWh) | 247,873 | 255,087 | 262,373 | 278,732 | 286,163 | 293,667 | 301,243 | 308,891 | 316,612 | 324,406 |
| System Loss (MWh) | 16,089 | 16,559 | 17,032 | 17,511 | 17,993 | 18,482 | 18,974 | 19,470 | 19,972 | 20,479 |

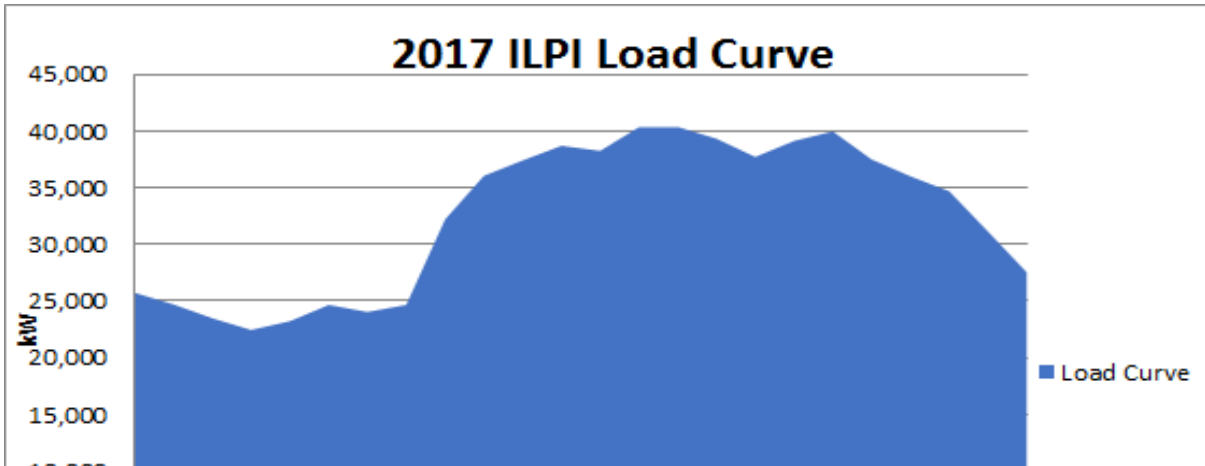
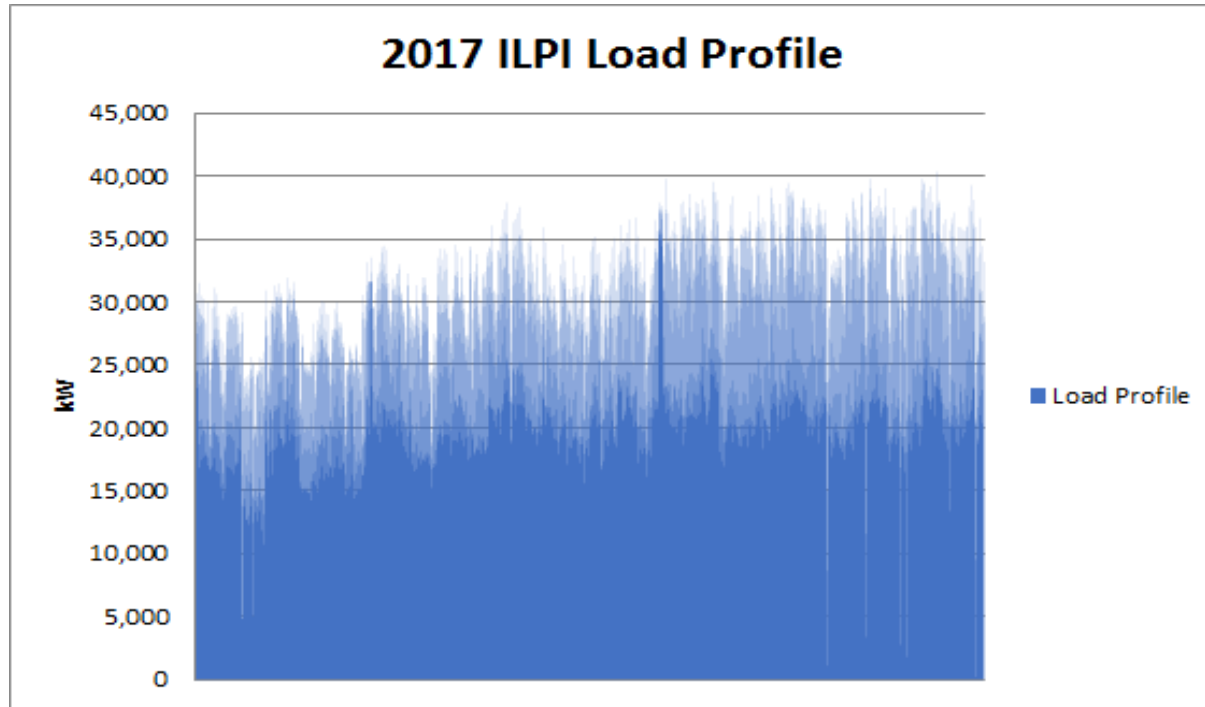


POWER SUPPLY PROCUREMENT PLAN



Brief highlight/report

LOAD PROFILE AND LOAD DURATION CURVE



POWER SUPPLY PROCUREMENT PLAN

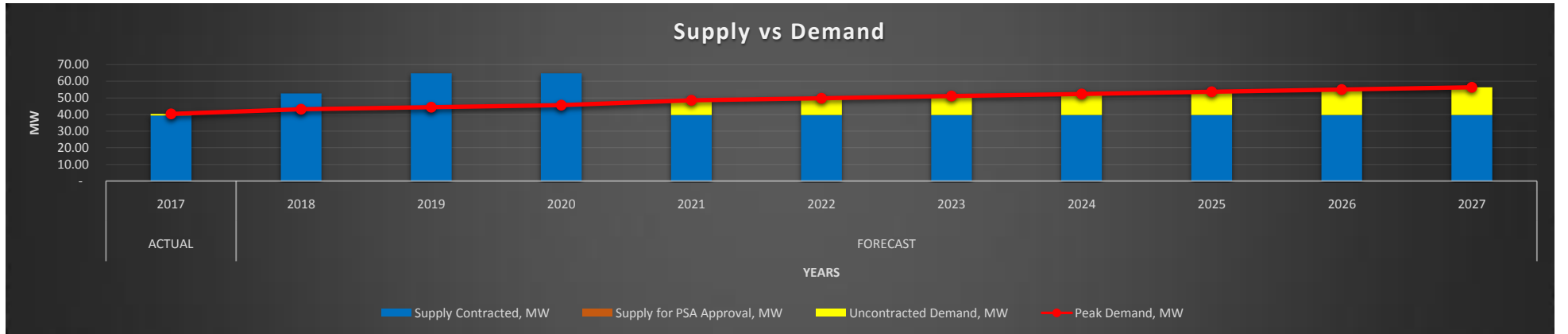


ILPI load curve for 2017 was based on the day when the highest demand was recorded for the year 2017.

POWER SUPPLY PROCUREMENT PLAN

MIX SUPPLY VS DEMAND AND THE OPTIMAL SUPPLY

| Supply Demand | ACTUAL | FORECAST | | | | | | | | | |
|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 |
| Peak Demand, MW | 40.37 | 43.13 | 44.39 | 45.64 | 48.51 | 49.79 | 51.09 | 52.40 | 53.72 | 55.05 | 56.40 |
| Supply Contracted, MW | 39.36 | 52.75 | 64.75 | 64.75 | 39.75 | 39.75 | 39.75 | 39.75 | 39.75 | 39.75 | 39.75 |
| PSALM | 11.61 | 25.00 | 25.00 | 25.00 | - | - | - | - | - | - | - |
| Sarangani Energy Corp. (SEC) | 15.00 | 15.00 | 15.00 | 15.00 | 15.00 | 15.00 | 15.00 | 15.00 | 15.00 | 15.00 | 15.00 |
| PowerSource Phil. Energy, Inc. (PSPEI) | - | - | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 | 12.00 |
| Mapalad Energy Generating Corp. (MEGC) | 12.75 | 12.75 | 12.75 | 12.75 | 12.75 | 12.75 | 12.75 | 12.75 | 12.75 | 12.75 | 12.75 |
| Supply for PSA Approval, MW | - | - | - | - | - | - | - | - | - | - | - |
| Generation Plant Name 1 | - | - | - | - | - | - | - | - | - | - | - |
| Generation Plant Name 2 | - | - | - | - | - | - | - | - | - | - | - |
| Generation Plant Name 3 | - | - | - | - | - | - | - | - | - | - | - |
| Uncontracted Demand, MW | 1.01 | - | - | - | 8.76 | 10.04 | 11.34 | 12.65 | 13.97 | 15.30 | 16.65 |



List of Existing Contracts and Details

| Supply Contracted | Plant Owner/ Operator | Capacity Factor | PSA Effectivity (MM/YR) | PSA Expiration (MM/YR) | Contracted Capacity, MW | Contracted Energy, MWH | Base / Mid-merit / Peaking | Embedded/ Grid Connected | Utility-owned/ NPC/ IPP/ NPC-IPP | Status | Fuel Type | Installed Capacity (MW) | Net Dependable Capacity (MW) |
|-------------------|-----------------------|-----------------|-------------------------|------------------------|-------------------------|------------------------|----------------------------|--------------------------|----------------------------------|--------|-----------|-------------------------|------------------------------|
|-------------------|-----------------------|-----------------|-------------------------|------------------------|-------------------------|------------------------|----------------------------|--------------------------|----------------------------------|--------|-----------|-------------------------|------------------------------|

POWER SUPPLY PROCUREMENT PLAN

| | | | | | | | | | | | | | |
|-------|-------|-----|--------|--------|-------|---------|----------------------|----------------|-----|-----------------------|----------------|--------|-------|
| PSALM | PSALM | | Jan-18 | Dec-20 | 25.00 | 219,000 | Baseload | Grid Connected | NPC | Running | Dominant Hydro | | |
| SEC | SEC | 92% | May-16 | Apr-41 | 15.00 | 10,050 | Baseload / Mid-merit | Grid Connected | IPP | Running | Coal | 210.00 | |
| PSPEI | PSPEI | 92% | Jan-19 | Dec-44 | 12.00 | 8,040 | Baseload / Mid-merit | Embedded | IPP | On-going Construction | Coal | 20.00 | |
| MEGC | MEGC | 92% | Dec-14 | Dec-29 | 12.75 | 4,271 | Peaking | Embedded | IPP | Running | Bunker | 15.00 | 12.75 |

Note: PSALM supply contract term will expire on December 2020, which resulted to the supply deficiency starting 2021. However, ILPI will pursue its contract renewal or extension with them beyond 2020.

DISTRIBUTION IMPACT STUDY

All existing power suppliers of ILPI have undergone grid and distribution impact studies, in compliance with the requirements set forth in the Philippine Grid Code and Philippine Distribution Code.

POWER SUPPLY PROCUREMENT PLAN

10 Year Monthly Data

| Year | Forecast | | | Contracted and For PSA Approval Demand and Energy | | Uncontracted Demand and Energy | | Committed for CSP | |
|------|-----------------------------|----------------------|--------------------------|---|--------------|--------------------------------|---------------------------|-------------------|--------------|
| | Coincident Peak Demand (MW) | Off Peak Demand (MW) | Energy Requirement (MWh) | Demand (MW) | Energy (MWh) | Uncontracted Demand (MW) | Uncontracted Energy (MWh) | Demand (MW) | Energy (MWh) |
| 2018 | | | | | | | | | |
| Jan | 37.75 | | 19,879.67 | 52.75 | 39,246.00 | - | - | | |
| Feb | 38.45 | | 20,047.19 | 52.75 | 39,246.00 | - | - | | |
| Mar | 37.26 | | 18,728.06 | 52.75 | 36,714.00 | - | - | | |
| Apr | 40.20 | | 20,841.97 | 52.75 | 39,246.00 | - | - | | |
| May | 41.30 | | 20,754.92 | 52.75 | 37,980.00 | - | - | | |
| Jun | 41.10 | | 21,307.74 | 52.75 | 39,246.00 | - | - | | |
| Jul | 39.58 | | 20,417.10 | 52.75 | 37,980.00 | - | - | | |
| Aug | 40.07 | | 21,313.64 | 52.75 | 39,246.00 | - | - | | |
| Sep | 43.13 | | 21,675.19 | 52.75 | 39,246.00 | - | - | | |
| Oct | 40.86 | | 21,110.28 | 52.75 | 37,980.00 | - | - | | |
| Nov | 41.11 | | 21,312.48 | 52.75 | 39,246.00 | - | - | | |
| Dec | 39.08 | | 20,485.06 | 52.75 | 37,980.00 | - | - | | |
| 2019 | | | | | | | | | |
| Jan | 41.00 | | 20,458.22 | 64.75 | 48,174.00 | - | - | | |
| Feb | 42.06 | | 20,630.62 | 64.75 | 48,174.00 | - | - | | |
| Mar | 38.35 | | 19,273.09 | 64.75 | 45,066.00 | - | - | | |
| Apr | 41.37 | | 21,448.53 | 64.75 | 48,174.00 | - | - | | |
| May | 42.50 | | 21,358.94 | 64.75 | 46,620.00 | - | - | | |
| Jun | 42.30 | | 21,927.85 | 64.75 | 48,174.00 | - | - | | |
| Jul | 40.73 | | 21,011.29 | 64.75 | 46,620.00 | - | - | | |
| Aug | 41.23 | | 21,933.92 | 64.75 | 48,174.00 | - | - | | |
| Sep | 44.38 | | 22,305.99 | 64.75 | 48,174.00 | - | - | | |
| Oct | 42.05 | | 21,724.65 | 64.75 | 46,620.00 | - | - | | |
| Nov | 42.31 | | 21,932.73 | 64.75 | 48,174.00 | - | - | | |
| Dec | 40.22 | | 21,081.23 | 64.75 | 46,620.00 | - | - | | |
| 2020 | | | | | | | | | |
| Jan | 42.18 | | 21,042.58 | 64.75 | 48,174.00 | - | - | | |
| Feb | 41.77 | | 21,219.90 | 64.75 | 48,174.00 | - | - | | |
| Mar | 39.44 | | 19,823.60 | 64.75 | 45,066.00 | - | - | | |

POWER SUPPLY PROCUREMENT PLAN

| | | | | | | | | | |
|------|-------|--|-----------|-------|-----------|---|-------|---|--|
| Apr | 42.56 | | 22,061.18 | 64.75 | 48,174.00 | - | - | | |
| May | 43.71 | | 21,969.03 | 64.75 | 46,620.00 | - | - | | |
| Jun | 43.51 | | 22,554.19 | 64.75 | 48,174.00 | - | - | | |
| Jul | 41.89 | | 21,611.45 | 64.75 | 46,620.00 | - | - | | |
| Aug | 42.41 | | 22,560.44 | 64.75 | 48,174.00 | - | - | | |
| Sep | 45.64 | | 22,943.13 | 64.75 | 48,174.00 | - | - | | |
| Oct | 43.25 | | 22,345.18 | 64.75 | 46,620.00 | - | - | | |
| Nov | 43.52 | | 22,559.20 | 64.75 | 48,174.00 | - | - | | |
| Dec | 41.37 | | 21,683.38 | 64.75 | 46,620.00 | - | - | | |
| 2021 | | | | | | | | | |
| Jan | 42.46 | | 22,354.56 | 39.75 | 29,574.00 | - | 2.71 | - | |
| Feb | 43.24 | | 22,542.94 | 39.75 | 29,574.00 | - | 3.49 | - | |
| Mar | 41.91 | | 21,059.58 | 39.75 | 27,666.00 | - | 2.16 | - | |
| Apr | 45.22 | | 23,436.67 | 39.75 | 29,574.00 | - | 5.47 | - | |
| May | 46.45 | | 23,338.77 | 39.75 | 28,620.00 | - | 6.70 | - | |
| Jun | 46.23 | | 23,960.42 | 39.75 | 29,574.00 | - | 6.48 | - | |
| Jul | 44.51 | | 22,958.90 | 39.75 | 28,620.00 | - | 4.76 | - | |
| Aug | 45.06 | | 23,967.05 | 39.75 | 29,574.00 | - | 5.31 | - | |
| Sep | 48.51 | | 24,373.61 | 39.75 | 29,574.00 | - | 8.76 | - | |
| Oct | 45.96 | | 23,738.38 | 39.75 | 28,620.00 | - | 6.21 | - | |
| Nov | 46.24 | | 23,965.75 | 39.75 | 29,574.00 | - | 6.49 | - | |
| Dec | 43.95 | | 23,035.32 | 39.75 | 28,620.00 | - | 4.20 | - | |
| 2022 | | | | | | | | | |
| Jan | 43.58 | | 22,950.55 | 39.75 | 29,574.00 | - | 3.83 | - | |
| Feb | 44.39 | | 23,143.95 | 39.75 | 29,574.00 | - | 4.64 | - | |
| Mar | 43.02 | | 21,621.04 | 39.75 | 27,666.00 | - | 3.27 | - | |
| Apr | 46.42 | | 24,061.50 | 39.75 | 29,574.00 | - | 6.67 | - | |
| May | 47.68 | | 23,961.00 | 39.75 | 28,620.00 | - | 7.93 | - | |
| Jun | 47.45 | | 24,599.22 | 39.75 | 29,574.00 | - | 7.70 | - | |
| Jul | 45.69 | | 23,571.00 | 39.75 | 28,620.00 | - | 5.94 | - | |
| Aug | 46.26 | | 24,606.03 | 39.75 | 29,574.00 | - | 6.51 | - | |
| Sep | 49.79 | | 25,023.42 | 39.75 | 29,574.00 | - | 10.04 | - | |
| Oct | 47.17 | | 24,371.26 | 39.75 | 28,620.00 | - | 7.42 | - | |
| Nov | 47.46 | | 24,604.69 | 39.75 | 29,574.00 | - | 7.71 | - | |
| Dec | 45.12 | | 23,649.45 | 39.75 | 28,620.00 | - | 5.37 | - | |
| 2023 | | | | | | | | | |
| Jan | 44.72 | | 23,552.34 | 39.75 | 29,574.00 | - | 4.97 | - | |
| Feb | 45.54 | | 23,750.81 | 39.75 | 29,574.00 | - | 5.79 | - | |
| Mar | 44.14 | | 22,187.98 | 39.75 | 27,666.00 | - | 4.39 | - | |

POWER SUPPLY PROCUREMENT PLAN

| | | | | | | | | | | |
|------|-------|--|-----------|-------|-----------|---|-------|---|--|--|
| Apr | 47.62 | | 24,692.43 | 39.75 | 29,574.00 | - | 7.87 | - | | |
| May | 48.92 | | 24,589.29 | 39.75 | 28,620.00 | - | 9.17 | - | | |
| Jun | 48.69 | | 25,244.25 | 39.75 | 29,574.00 | - | 8.94 | - | | |
| Jul | 46.88 | | 24,189.06 | 39.75 | 28,620.00 | - | 7.13 | - | | |
| Aug | 47.46 | | 25,251.23 | 39.75 | 29,574.00 | - | 7.71 | - | | |
| Sep | 51.09 | | 25,679.57 | 39.75 | 29,574.00 | - | 11.34 | - | | |
| Oct | 48.40 | | 25,010.31 | 39.75 | 28,620.00 | - | 8.65 | - | | |
| Nov | 48.70 | | 25,249.86 | 39.75 | 29,574.00 | - | 8.95 | - | | |
| Dec | 46.29 | | 24,269.57 | 39.75 | 28,620.00 | - | 6.54 | - | | |
| 2024 | | | | | | | | | | |
| Jan | 45.86 | | 24,159.95 | 39.75 | 29,574.00 | - | 6.11 | - | | |
| Feb | 46.71 | | 24,363.54 | 39.75 | 29,574.00 | - | 6.96 | - | | |
| Mar | 45.27 | | 22,760.39 | 39.75 | 27,666.00 | - | 5.52 | - | | |
| Apr | 48.84 | | 25,329.45 | 39.75 | 29,574.00 | - | 9.09 | - | | |
| May | 50.17 | | 25,223.65 | 39.75 | 28,620.00 | - | 10.42 | - | | |
| Jun | 49.94 | | 25,895.50 | 39.75 | 29,574.00 | - | 10.19 | - | | |
| Jul | 48.08 | | 24,813.10 | 39.75 | 28,620.00 | - | 8.33 | - | | |
| Aug | 48.68 | | 25,902.67 | 39.75 | 29,574.00 | - | 8.93 | - | | |
| Sep | 52.40 | | 26,342.06 | 39.75 | 29,574.00 | - | 12.65 | - | | |
| Oct | 49.64 | | 25,655.53 | 39.75 | 28,620.00 | - | 9.89 | - | | |
| Nov | 49.95 | | 25,901.26 | 39.75 | 29,574.00 | - | 10.20 | - | | |
| Dec | 47.48 | | 24,895.69 | 39.75 | 28,620.00 | - | 7.73 | - | | |
| 2025 | | | | | | | | | | |
| Jan | 47.02 | | 24,773.37 | 39.75 | 29,574.00 | - | 7.27 | - | | |
| Feb | 47.89 | | 24,982.13 | 39.75 | 29,574.00 | - | 8.14 | - | | |
| Mar | 46.41 | | 23,338.28 | 39.75 | 27,666.00 | - | 6.66 | - | | |
| Apr | 50.07 | | 25,972.56 | 39.75 | 29,574.00 | - | 10.32 | - | | |
| May | 51.44 | | 25,864.08 | 39.75 | 28,620.00 | - | 11.69 | - | | |
| Jun | 51.19 | | 26,552.99 | 39.75 | 29,574.00 | - | 11.44 | - | | |
| Jul | 49.29 | | 25,443.10 | 39.75 | 28,620.00 | - | 9.54 | - | | |
| Aug | 49.90 | | 26,560.34 | 39.75 | 29,574.00 | - | 10.15 | - | | |
| Sep | 53.72 | | 27,010.89 | 39.75 | 29,574.00 | - | 13.97 | - | | |
| Oct | 50.89 | | 26,306.92 | 39.75 | 28,620.00 | - | 11.14 | - | | |
| Nov | 51.21 | | 26,558.89 | 39.75 | 29,574.00 | - | 11.46 | - | | |
| Dec | 48.67 | | 25,527.79 | 39.75 | 28,620.00 | - | 8.92 | - | | |
| 2026 | | | | | | | | | | |
| Jan | 48.18 | | 25,392.61 | 39.75 | 29,574.00 | - | 8.43 | - | | |
| Feb | 49.07 | | 25,606.59 | 39.75 | 29,574.00 | - | 9.32 | - | | |
| Mar | 47.56 | | 23,921.64 | 39.75 | 27,666.00 | - | 7.81 | - | | |

POWER SUPPLY PROCUREMENT PLAN

| | | | | | | | | | | |
|------|-------|--|-----------|-------|-----------|---|-------|---|--|--|
| Apr | 51.32 | | 26,621.77 | 39.75 | 29,574.00 | - | 11.57 | - | | |
| May | 52.71 | | 26,510.58 | 39.75 | 28,620.00 | - | 12.96 | - | | |
| Jun | 52.46 | | 27,216.71 | 39.75 | 29,574.00 | - | 12.71 | - | | |
| Jul | 50.52 | | 26,079.08 | 39.75 | 28,620.00 | - | 10.77 | - | | |
| Aug | 51.14 | | 27,224.24 | 39.75 | 29,574.00 | - | 11.39 | - | | |
| Sep | 55.05 | | 27,686.05 | 39.75 | 29,574.00 | - | 15.30 | - | | |
| Oct | 52.16 | | 26,964.49 | 39.75 | 28,620.00 | - | 12.41 | - | | |
| Nov | 52.48 | | 27,222.76 | 39.75 | 29,574.00 | - | 12.73 | - | | |
| Dec | 49.88 | | 26,165.88 | 39.75 | 28,620.00 | - | 10.13 | - | | |
| 2027 | | | | | | | | | | |
| Jan | 49.36 | | 26,017.65 | 39.75 | 29,574.00 | - | 9.61 | - | | |
| Feb | 50.27 | | 26,236.90 | 39.75 | 29,574.00 | - | 10.52 | - | | |
| Mar | 48.73 | | 24,510.47 | 39.75 | 27,666.00 | - | 8.98 | - | | |
| Apr | 52.57 | | 27,277.07 | 39.75 | 29,574.00 | - | 12.82 | - | | |
| May | 54.00 | | 27,163.14 | 39.75 | 28,620.00 | - | 14.25 | - | | |
| Jun | 53.75 | | 27,886.65 | 39.75 | 29,574.00 | - | 14.00 | - | | |
| Jul | 51.75 | | 26,721.02 | 39.75 | 28,620.00 | - | 12.00 | - | | |
| Aug | 52.39 | | 27,894.37 | 39.75 | 29,574.00 | - | 12.64 | - | | |
| Sep | 56.40 | | 28,367.55 | 39.75 | 29,574.00 | - | 16.65 | - | | |
| Oct | 53.43 | | 27,628.23 | 39.75 | 28,620.00 | - | 13.68 | - | | |
| Nov | 53.76 | | 27,892.85 | 39.75 | 29,574.00 | - | 14.01 | - | | |
| Dec | 51.10 | | 26,809.96 | 39.75 | 28,620.00 | - | 11.35 | - | | |