Republic of the Philippines DEPARTMENT OF ENERGY Merritt Road, Ft. Bonifacio, Taguig , Metro Manila

QUARTERLY ENERGY CONSUMPTION REPORT

_ Quarter, 201_

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Company:	Tel. No.:									
Address :										
Plant Location:										
Manufacturing or Business Activity:										
A. TOTAL ENERGY CONSUMPTION										
Energy Source	Unit	Quantity	Conversion Factor	Liters	of Oil Equivalent (LOE)					
1. Gasoline	L		0.847							
2. Diesel	L		0.924							
3. Fuel Oil	L		1.000							
4. Kerosene	L		0.873							
5. LPG	L		0.648							
6. AVGAS	L		0.842							
7. AVTURBO	L		0.873							
8. Waste Oil	L		1.000							
9. Coal	MT		[NOTE 1]							
10. Bagasse	MT		[NOTE 1]							
11. Net Purchased Steam	MT		[NOTE 2]							
12. Net Purchased Electricity	KWH		0.261							
13. Others										
TOTAL EN	IERGY CONS	SUMPTION (LOE)	- L							
Please state changes in the proc			in your operations	that may have	affected your energy					
consumption for this quarter. Us			, , , , , , , , , , , , , , , , , , ,	,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
			N IN TRANSPOR	TATION						
	1	Activity								
Fuel Type	Unit	Hauli		Others (Specify)						
1. Gasoline	L		Ŭ							
2. Diesel	L									
3. LPG.	L									
4. Others (Specify)										
C. ELECTRICITY GENERATION										
Generating Units	Сар КW	Fuel Type	Cons. Qty (L)	Hrs of Opr'n	Electricity Generated (KWH)					
1.			1	1						
2.	1 1		1							
3.	1 1		1	1						
4.	1 1		1	1						
Total	1 1									
Notes:										
1 MT to 1 OE : MT fuel x 0.024 x	GUV = aross	booting value of Eucl	k l/ka (This is an	nlicable for all (solid fuele)					

1. MT to LOE: MT fuel x 0.024 x GHV = gross heating value of Fuel, kJ/kg (This is applicable for all solid fuels).

2. Steam quantity should be expressed in terms of equivalent evaporation from and to 100 degrees C at 1 atm.
 →MT steam (100 deg C, 1 atm) = Actual MT steam x 0.000443 x H (H = different between heat contents of steam and boiler feed water, kJ/kg)

►MT steam (100 deg C, 1 atm) to LOE: (MT steam at 100 deg C, 1 atm) x 5398.1/E (E = boiler efficiency, %)

* - Use Additional Sheet if Nece	essary	D.	STEAM GENERAT	Page 2/2							
Boiler Units*	Cap,kg/hr	Fuel Type	Cons Qty (L)	Hours of Operation	%Efficiency	Steam Generation (MT)					
1				Operation							
1. 2. 3.											
3.											
Total											
Is the plant generating elec	tricity and ste	am? Yes [] No [1								
If yes: A. Recovered steam	used in prod	uction (MT)									
B. Recovered steam used in other process (MT) E. ELECTRICITY AND STEAM UTILIZATION											
	ELECTRICITY AND STEAM UTILIZATION Electricity. KWH Steam, MT										
1. Production		Liootine		Otoani, i							
2. Auxiliary Services											
3. Losses											
Total											
F. WASTE OIL UTILIZATION											
		Unit	Quantity			Unit Quantity					
1. Lube Oil Consumption		L		4. Waste Oil recy	cled	L					
2. Waste Oil Collected		L	Specify use:	Specify use:							
3. Waste Oil Sold		L									
		G. ENERGY C	CONSUMPTION IN	PRODUCTION							
1.0 Energy Consumption	n		Energy Const	umption Per Prod	uct Line/ Activ	/ity					
Energy Resource	Unit										
1. Gasoline	L										
2. Diesel	L										
3. Fuel Oil	L										
4. Kerosene	L										
5. LPG	L										
6. AVGAS	L										
'7. AVTURBO	L										
8. Waste Oil	L										
9. Coal	MT										
10. Bagasse	MT										
11. Steam	MT										
12. Electricty	KWH										
13. Others											
2.0 Production Volume			Production	Volume Per Produ	ct Line/Activi	ty					
Unit											
Quantity											
Hours of Operation											
Hours Shutdown											
Rated Capacity											
Rated Stream Hours					1						
PSIC Code											

Prepared by:

Signature Over Printed Name

Position

Date NOTES:

→ Please refer to the General Instruction When Accomplishing this form.

Schedule of Submission: 1st Quarter - April 30

2nd Quarter - July 31

3rd Quarter - October 31 4th Quarter - Jan. 31 of the following year

Signature Over Printed Name

Position

Approved by:

Date