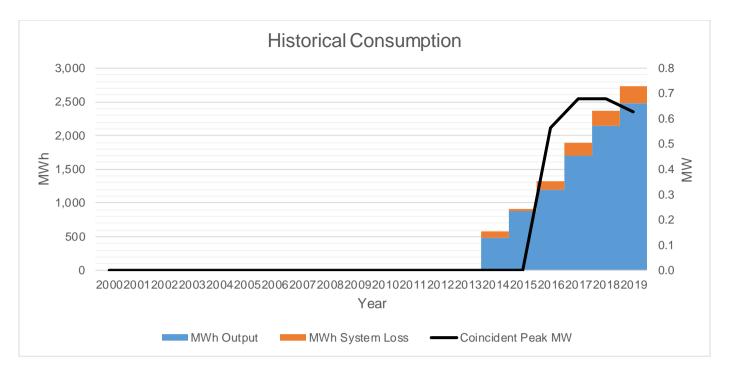
# Power Supply Procurement Plan 2020

Sultan Kudarat Electric Cooperative, Inc. (SUKELCO) S4R

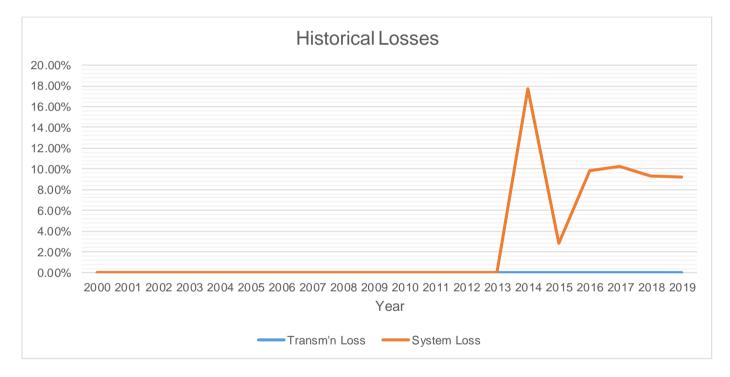
#### **Historical Consumption Data**

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2014	0.00	581	0	581	478	103	#DIV/0!	0.00%	0.00%	17.72%
2015	0.00	909	0	909	883	26	#DIV/0!	0.00%	0.00%	2.83%
2016	0.56	1,319	0	1,319	1,190	129	27%	0.00%	0.00%	9.80%
2017	0.68	1,894	0	1,894	1,699	195	32%	0.00%	0.00%	10.27%
2018	0.68	2,364	0	2,364	2,142	221	40%	0.00%	0.00%	9.36%
2019	0.63	2,732	0	2,732	2,480	252	50%	0.00%	0.00%	9.21%

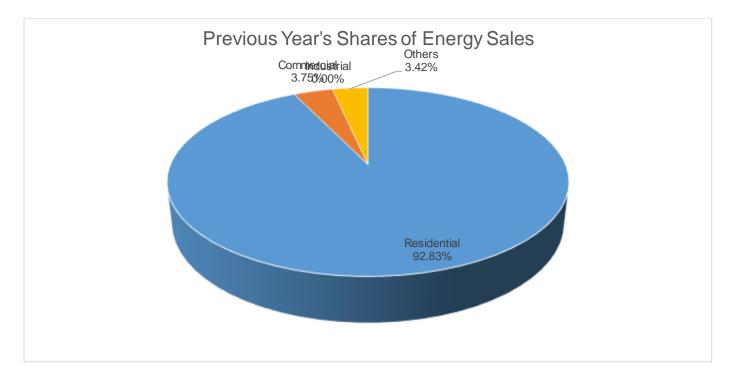
Peak Demand increased from 0.56 MW in 2016 to 0.63 MW in 2019 at a rate of 4.29% due to increase in the number of connections. MWh Offtake increased from 581 MWh in 2014 to 2,732 MWh in 2019 at a rate of 37.13% due to the same reason. Within the same period, Load Factor ranged from 27% to 50%.



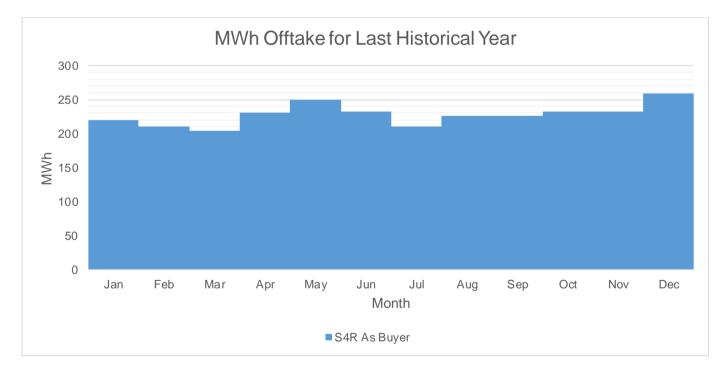
MWh Output increased from year 2014 to year 2019 at a rate of 40.85%, while MWh System Loss increased at a rate of 81.06% within the same period.



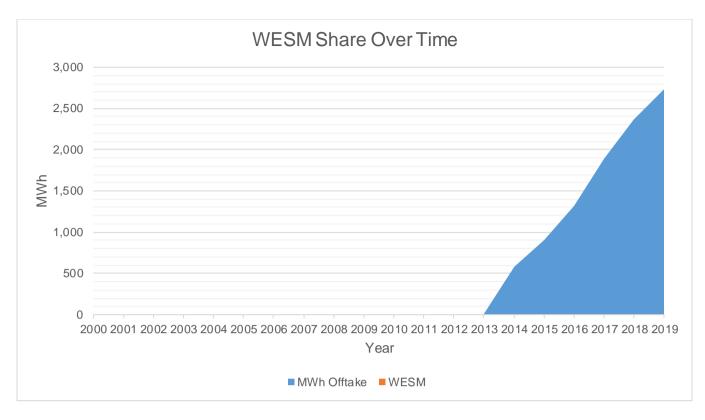
Historically, System Loss ranged from 2.83% to 17.72%. System Loss peaked at 17.72% on year 2014 because of high non-technical losses.



Residential customers account for the bulk of energy sales at 92.83% due to the high number of connections. In contrast, Industrial customers accounted for only 0.00% of energy sales due to no industrial customers in the area.



For Sale for Resale Agreement, the total Offtake for the last historical year of SUKELCO was supplied by SOCOTECO-II.



No WESM in Mindanao.

## **Previous Year's Load Profile**

No available data for Load Profile.

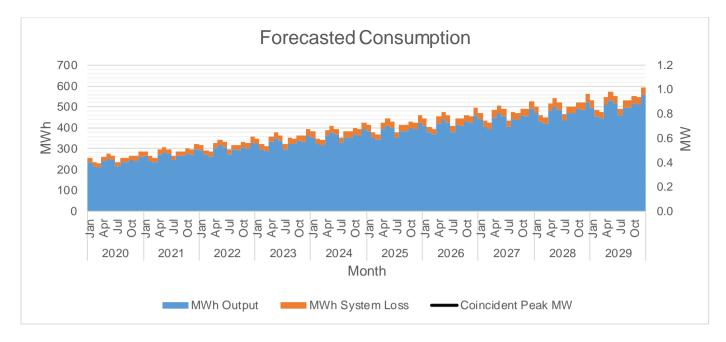
## Forecasted Consumption Data

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2020	Jan	256	235	21	0.00%	8.32%
	Feb	235	215	20	0.00%	8.32%
	Mar	229	210	19	0.00%	8.32%
	Apr	263	241	22	0.00%	8.32%
	May	275	252	23	0.00%	8.32%
	Jun	266	244	22	0.00%	8.32%
	Jul	237	217	20	0.00%	8.32%
	Aug	257	235	21	0.00%	8.32%
	Sep	256	235	21	0.00%	8.32%
	Oct	267	245	22	0.00%	8.32%
	Nov	265	243	22	0.00%	8.32%
	Dec	286	262	24	0.00%	8.32%
2021	Jan	288	264	23	0.00%	8.12%
	Feb	264	242	21	0.00%	8.12%
	Mar	257	236	21	0.00%	8.12%
	Apr	295	271	24	0.00%	8.12%
	May	309	284	25	0.00%	8.12%
	Jun	299	274	24	0.00%	8.12%
	Jul	266	244	22	0.00%	8.12%
	Aug	288	265	23	0.00%	8.12%
	Sep	288	264	23	0.00%	8.12%
	Oct	300	276	24	0.00%	8.12%
	Nov	297	273	24	0.00%	8.12%
	Dec	321	295	26	0.00%	8.12%
2022	Jan	319	294	25	0.00%	7.92%
	Feb	293	269	23	0.00%	7.92%
	Mar	285	262	23	0.00%	7.92%
	Apr	327	301	26	0.00%	7.92%
	May	343	316	27	0.00%	7.92%
	Jun	331	305	26	0.00%	7.92%
	Jul	295	271	23	0.00%	7.92%
	Aug	320	294	25	0.00%	7.92%
	Sep	319	294	25	0.00%	7.92%
	Oct	333	306	26	0.00%	7.92%
	Nov	330	304	26	0.00%	7.92%
	Dec	356	328	28	0.00%	7.92%
2023	Jan	350	323	27	0.00%	7.72%
	Feb	321	297	25	0.00%	7.72%
	Mar	313	289	24	0.00%	7.72%
	Apr	359	332	28	0.00%	7.72%
	May	376	347	29	0.00%	7.72%
	Jun	364	336	28	0.00%	7.72%
	Jul	323	299	25	0.00%	7.72%

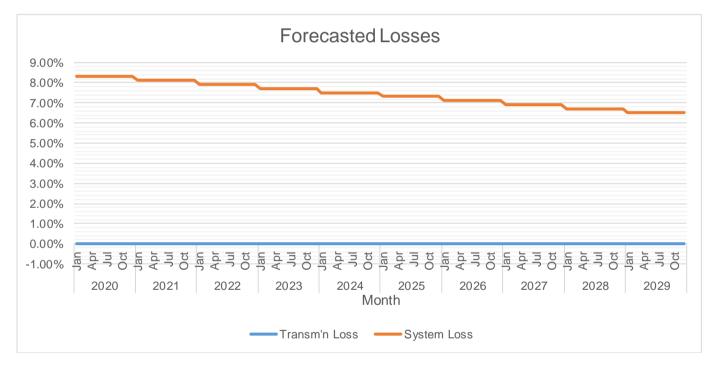
		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
	Aug	351	324	27	0.00%	7.72%
	Sep	350	323	27	0.00%	7.72%
	Oct	365	337	28	0.00%	7.72%
	Nov	362	334	28	0.00%	7.72%
	Dec	391	361	30	0.00%	7.72%
2024	Jan	381	353	29	0.00%	7.52%
	Feb	350	324	26	0.00%	7.52%
	Mar	341	315	26	0.00%	7.52%
	Apr	391	362	29	0.00%	7.52%
	May	410	379	31	0.00%	7.52%
	Jun	396	366	30	0.00%	7.52%
	Jul	352	326	26	0.00%	7.52%
	Aug	382	353	29	0.00%	7.52%
	Sep	382	353	29	0.00%	7.52%
	Oct	398	368	30	0.00%	7.52%
	Nov	394	365	30	0.00%	7.52%
	Dec	426	394	32	0.00%	7.52%
2025	Jan	412	382	30	0.00%	7.32%
	Feb	378	350	28	0.00%	7.32%
	Mar	368	341	27	0.00%	7.32%
	Apr	423	392	31	0.00%	7.32%
	May	443	411	32	0.00%	7.32%
	Jun	428	397	31	0.00%	7.32%
	Jul	381	353	28	0.00%	7.32%
	Aug	413	383	30	0.00%	7.32%
	Sep	412	382	30	0.00%	7.32%
	Oct	430	399	31	0.00%	7.32%
	Nov	426	395	31	0.00%	7.32%
	Dec	461	427	34	0.00%	7.32%
2026	Jan	443	411	32	0.00%	7.12%
	Feb	406	377	29	0.00%	7.12%
	Mar	395	367	28	0.00%	7.12%
	Apr	454	422	32	0.00%	7.12%
	May	476	442	34	0.00%	7.12%
	Jun	460	427	33	0.00%	7.12%
	Jul	409	380	29	0.00%	7.12%
	Aug	443	412	32	0.00%	7.12%
	Sep	443	411	32	0.00%	7.12%
	Oct	462	429	33	0.00%	7.12%
	Nov	457	425	33	0.00%	7.12%
	Dec	495	459	35	0.00%	7.12%
2027	Jan	473	440	33	0.00%	6.92%
	Feb	434	404	30	0.00%	6.92%
	Mar	422	393	29	0.00%	6.92%
	Apr	485	451	34	0.00%	6.92%
	May	508	473	35	0.00%	6.92%
	Jun	491	457	34	0.00%	6.92%

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
	Jul	437	406	30	0.00%	6.92%
	Aug	474	441	33	0.00%	6.92%
	Sep	473	440	33	0.00%	6.92%
	Oct	493	459	34	0.00%	6.92%
	Nov	489	455	34	0.00%	6.92%
	Dec	528	492	37	0.00%	6.92%
2028	Jan	502	469	34	0.00%	6.72%
	Feb	461	430	31	0.00%	6.72%
	Mar	449	419	30	0.00%	6.72%
	Apr	515	481	35	0.00%	6.72%
	May	540	504	36	0.00%	6.72%
	Jun	522	487	35	0.00%	6.72%
	Jul	464	433	31	0.00%	6.72%
	Aug	503	469	34	0.00%	6.72%
	Sep	503	469	34	0.00%	6.72%
	Oct	524	489	35	0.00%	6.72%
	Nov	519	484	35	0.00%	6.72%
	Dec	561	524	38	0.00%	6.72%
2029	Jan	532	497	35	0.00%	6.52%
	Feb	488	456	32	0.00%	6.52%
	Mar	475	444	31	0.00%	6.52%
	Apr	545	510	36	0.00%	6.52%
	May	571	534	37	0.00%	6.52%
	Jun	552	516	36	0.00%	6.52%
	Jul	491	459	32	0.00%	6.52%
	Aug	532	498	35	0.00%	6.52%
	Sep	532	497	35	0.00%	6.52%
	Oct	555	518	36	0.00%	6.52%
	Nov	549	514	36	0.00%	6.52%
	Dec	594	555	39	0.00%	6.52%

MWh Offtake was forecasted using regression analysis. The assumed load factor is 57.28%.



MWh Output was expected to grow at a rate of 8.70% annually.

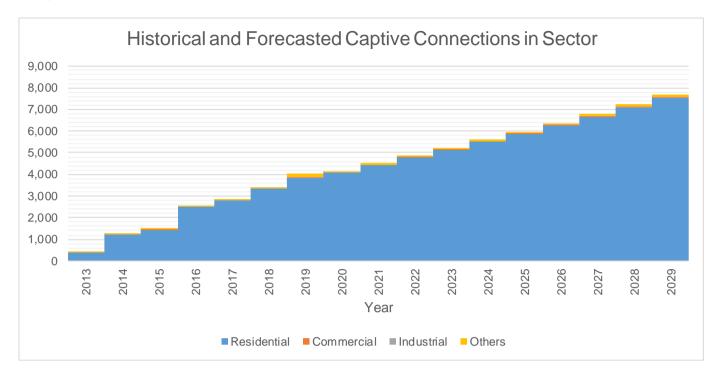


System Loss is expected to range from 6.52% to 8.32%.

## **Power Supply**

The Sale for Resale Agreement with SOCOTECO-II will serve as a load following in the southern area of Palimbang, Sultan Kudarat. The actual billed overall monthly charge under the said agreement ranged from 9.00 P/kWh to 10.31 P/KWh in the past year.

## **Captive Customer Connections**



The number of Residential connections is expected to grow at a rate of 6.91% annually. Said customer class is expected to account for 95.53% of the total consumption.