



Power Supply Procurement Plan 2020

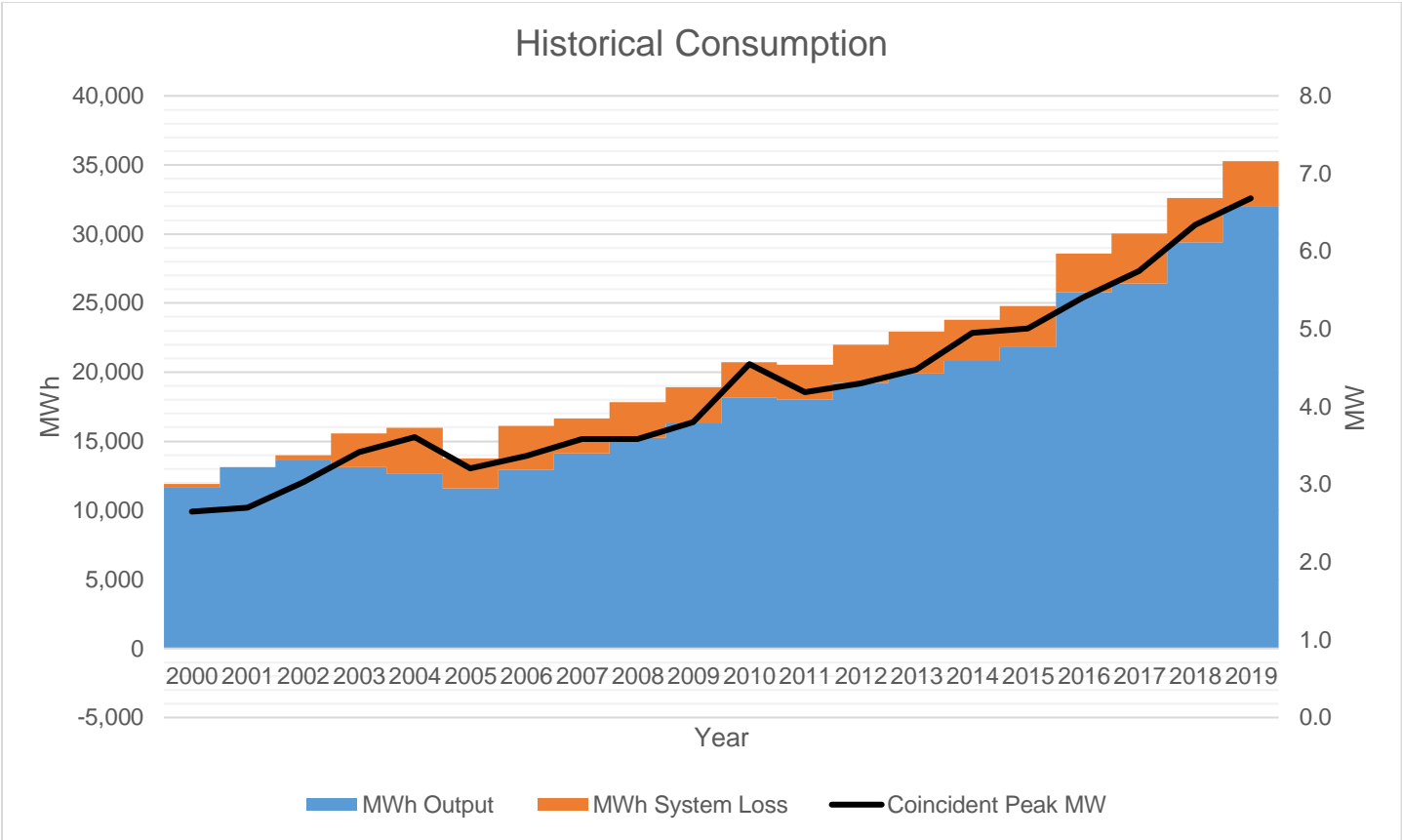
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Historical Consumption Data

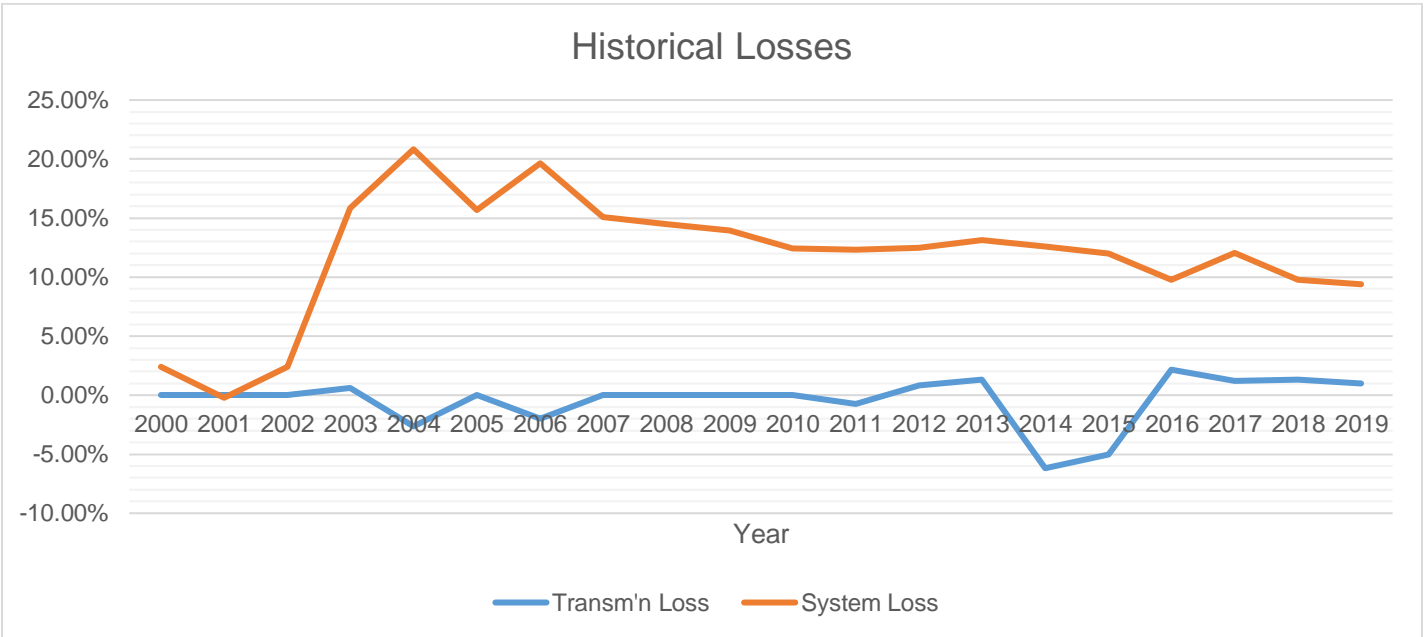
	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2000	2.65	11,907	0	11,907	11,620	287	51%	0.00%	0.00%	2.41%
2001	2.70	13,093	0	13,093	13,122	-29	55%	0.00%	0.00%	-0.22%
2002	3.03	13,991	0	13,991	13,653	338	53%	0.00%	0.00%	2.41%
2003	3.42	15,677	0	15,577	13,112	2,465	52%	0.00%	0.64%	15.82%
2004	3.61	15,549	0	15,958	12,634	3,324	50%	0.00%	-2.63%	20.83%
2005	3.21	13,738	0	13,738	11,584	2,154	49%	0.00%	0.00%	15.68%
2006	3.37	15,800	0	16,113	12,946	3,167	55%	0.00%	-1.98%	19.66%
2007	3.59	16,656	0	16,656	14,142	2,514	53%	0.00%	0.00%	15.09%
2008	3.58	17,813	0	17,813	15,228	2,585	57%	0.00%	0.00%	14.51%
2009	3.80	18,918	0	18,918	16,277	2,641	57%	0.00%	0.00%	13.96%
2010	4.55	20,711	0	20,711	18,131	2,579	52%	0.00%	0.00%	12.45%
2011	4.19	20,374	245	20,523	17,993	2,530	56%	0.00%	-0.73%	12.33%
2012	4.30	22,164	1,434	21,976	19,227	2,749	58%	0.00%	0.85%	12.51%
2013	4.47	23,228	1,732	22,920	19,911	3,009	58%	0.00%	1.33%	13.13%
2014	4.95	22,414	1,883	23,801	20,797	3,004	55%	0.00%	-6.19%	12.62%
2015	5.01	23,605	1,771	24,791	21,816	2,975	57%	0.00%	-5.03%	12.00%
2016	5.41	29,214	3,607	28,583	25,788	2,794	60%	0.00%	2.16%	9.78%
2017	5.74	30,402	6,637	30,038	26,422	3,616	60%	0.00%	1.20%	12.04%
2018	6.34	33,030	10,349	32,592	29,411	3,182	59%	0.00%	1.33%	9.76%
2019	6.68	35,633	12,426	35,282	31,959	3,324	60%	0.00%	0.99%	9.42%

Peak Demand increased from 5.74 MW in 2017 to 6.34 MW in 2018 at a rate of 10% due to big loads such as Jollibee and Mang Inasal. Within the same period, MWh Offtake also increased at a rate of 8.64%.

We acknowledged NEA comments that there are some inconsistencies on QUEZELCO II data particularly on the Historical data. These data were verified and found to be incorrect. We corrected these data for the submission of QUEZELCO II's latest DDP-PSPP 2020.

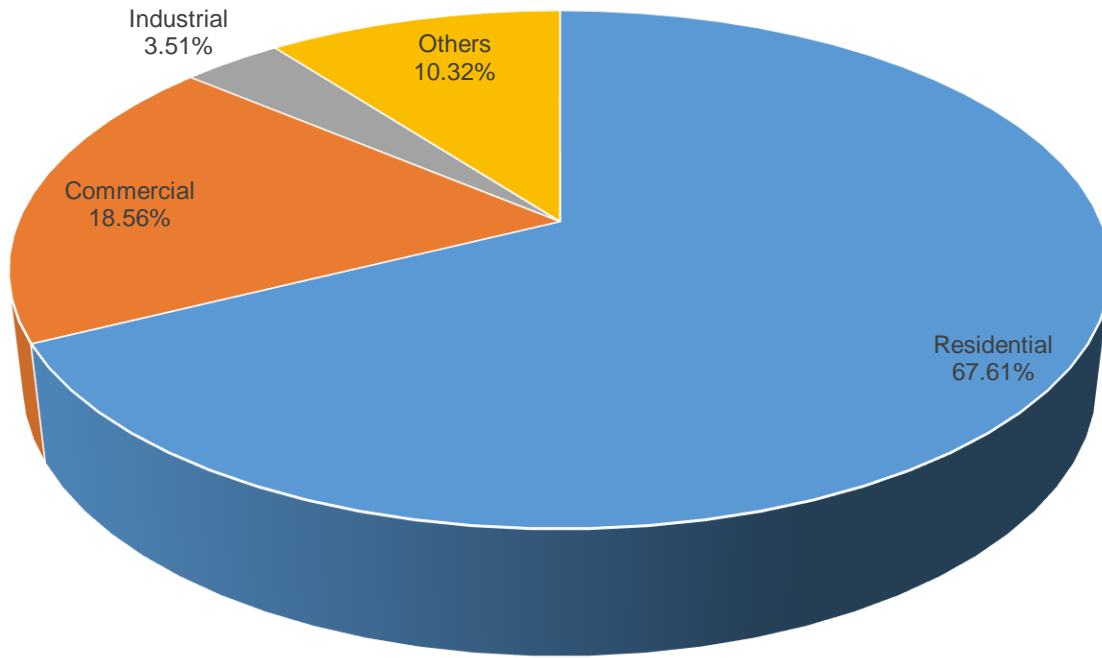


MWh Output increased from year 2017 to year 2019 at a rate of 21%, while MWh System Loss decreased at a rate of 8.78% within the same period.



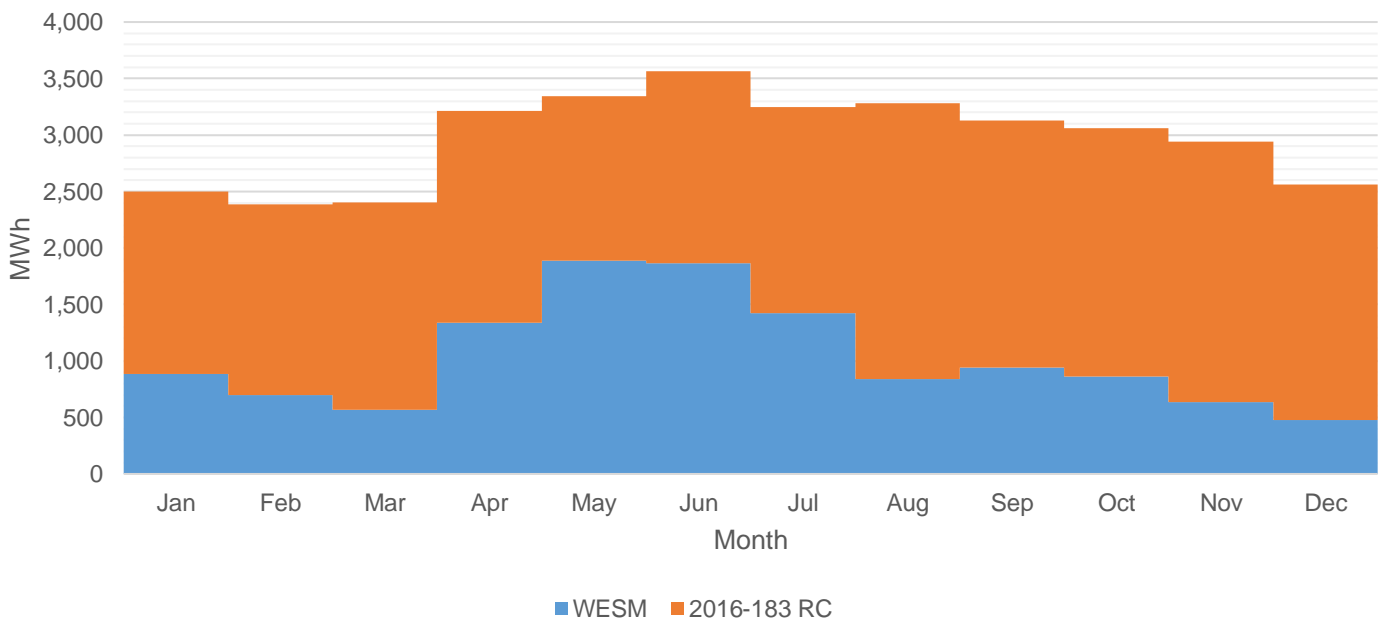
Historically, Transmission Loss has an average of 1.187% while System Loss ranged from 9 % to 20%. System Loss peaked at 20.83% on year 2004 because of typhoon Winnie that destroyed electric distribution lines which resulted to loss of power for almost two (2) months.

Previous Year's Shares of Energy Sales

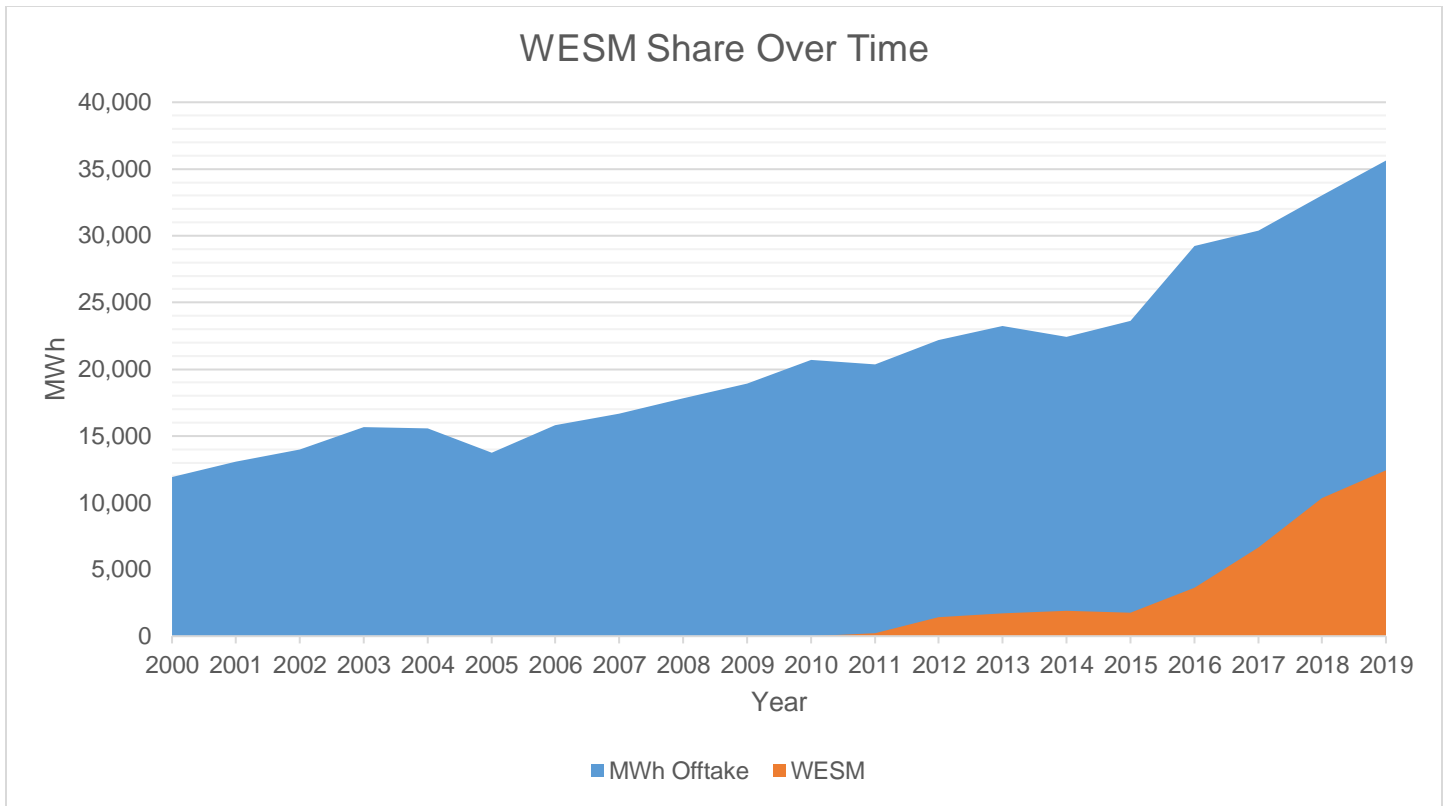


Residential customers account for the bulk of energy sales at 67.61% due to the high number of connections. In contrast, Industrial customers accounted for only 3.51% of energy sales due to the low number of connections.

MWh Offtake for Last Historical Year

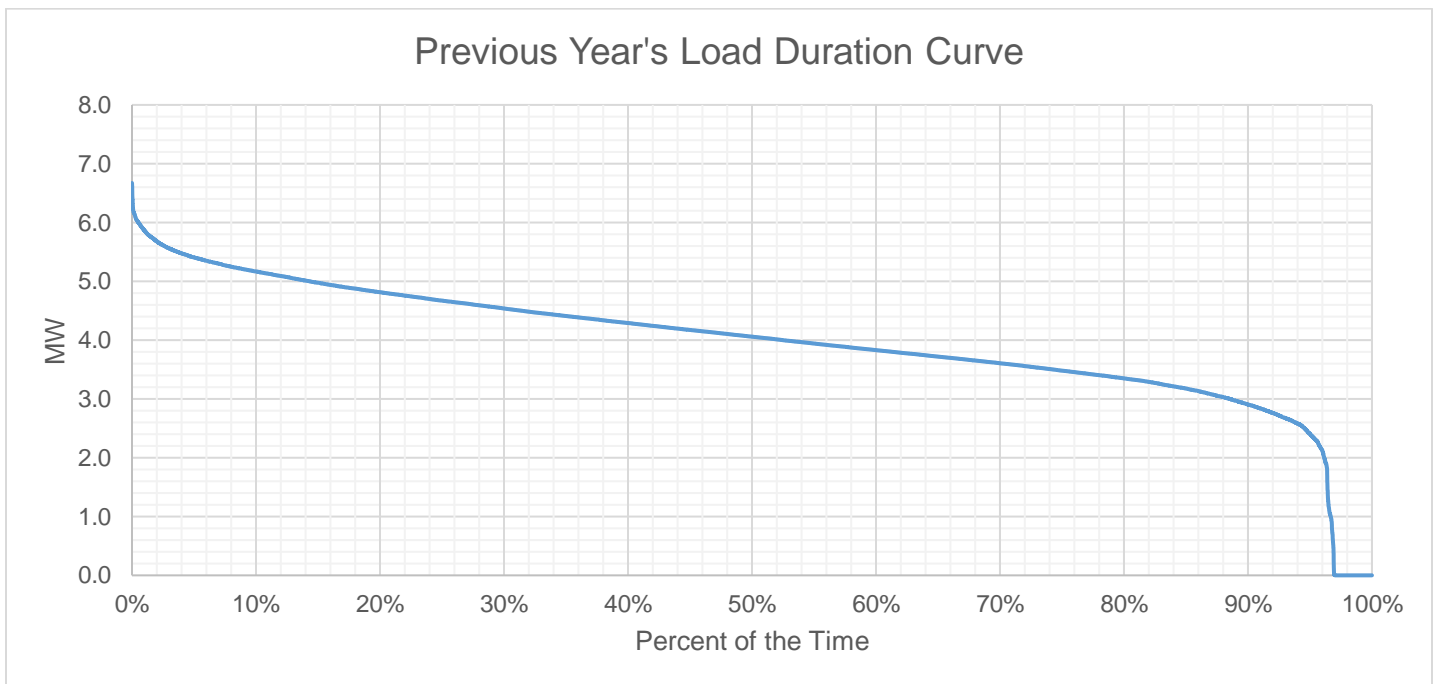


The total Offtake for the last historical year is higher than the quantity stipulated in the PSA.

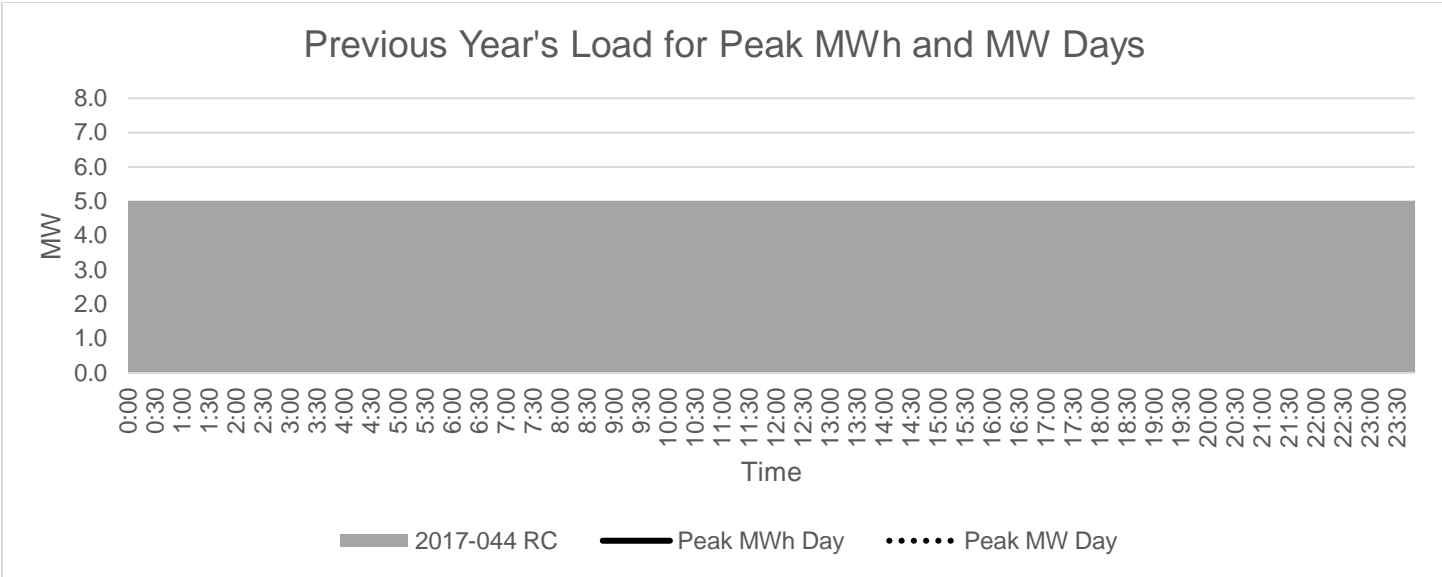


WESM Offtake increased from 6,637 MWh in 2017 to 12,426 MWh in 2019 at a rate of 87% due to increase in demand. The share of WESM in the total Offtake ranged from 7.46% to 38.88%.

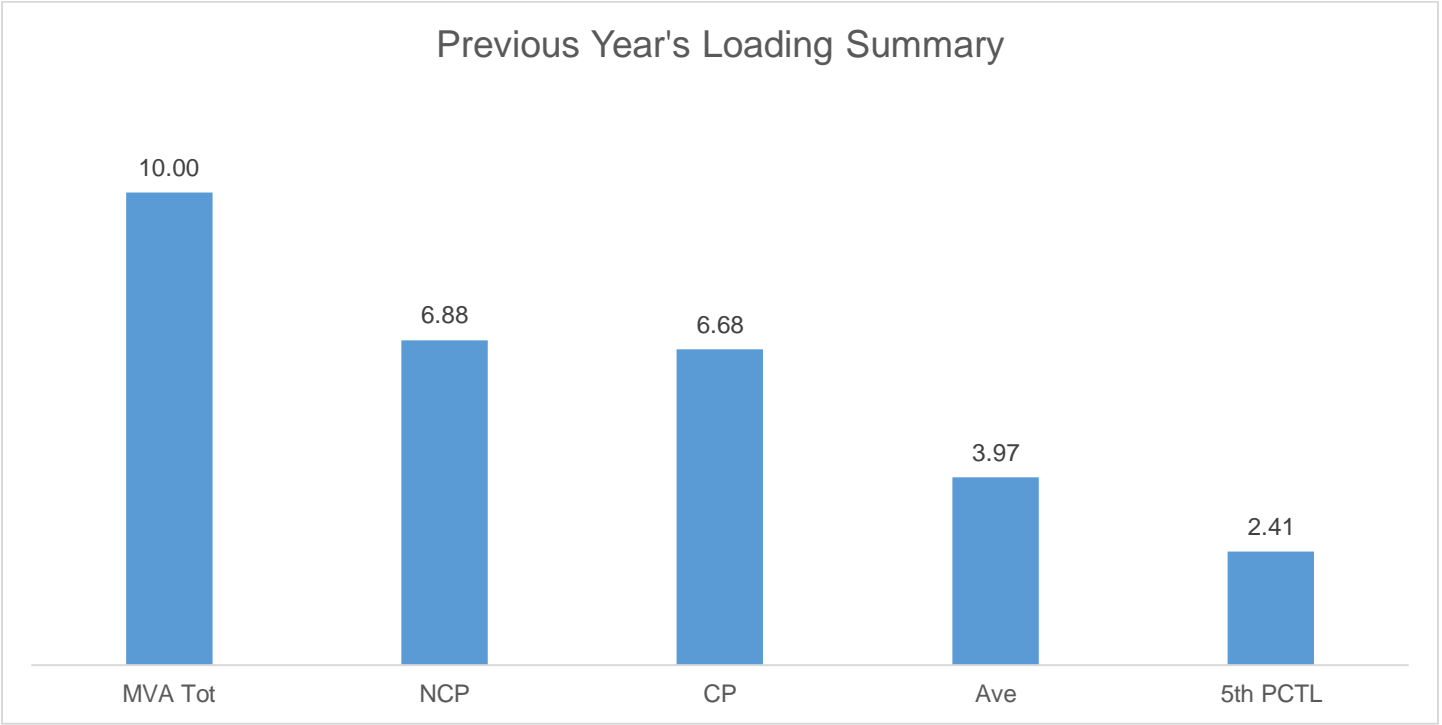
Previous Year's Load Profile



Based on the Load Duration Curve, the minimum load is 0 MW and the maximum load is 6.88 MW for the last historical year.



Peak MW occurred on July 11, 2019 with 6.682 MW while peak daily MWh occurred on July 12, 2019 with 6.30 MWh. High temperature weather condition has a major impact for increase in MW and MWh during these periods. As shown in the Load Curves, the available supply is lower than the Peak Demand.



The Non-coincident Peak Demand is 6.88 MW, which is around 68.8% of the total substation capacity of 10 MVA at a power factor of 97.36%. The load factor or the ratio between the Average Load of 3.97 MW and the Non-coincident Peak Demand is 57.8%. A safe estimate of the true minimum load is the fifth percentile load of 2.41 MW which is 35% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
Comon	5	5.019
Capalong	5	1.857

Quezelco II has on-going project which is Uprating of Comon Substation from 5MVA to 10MVA.

Forecasted Consumption Data

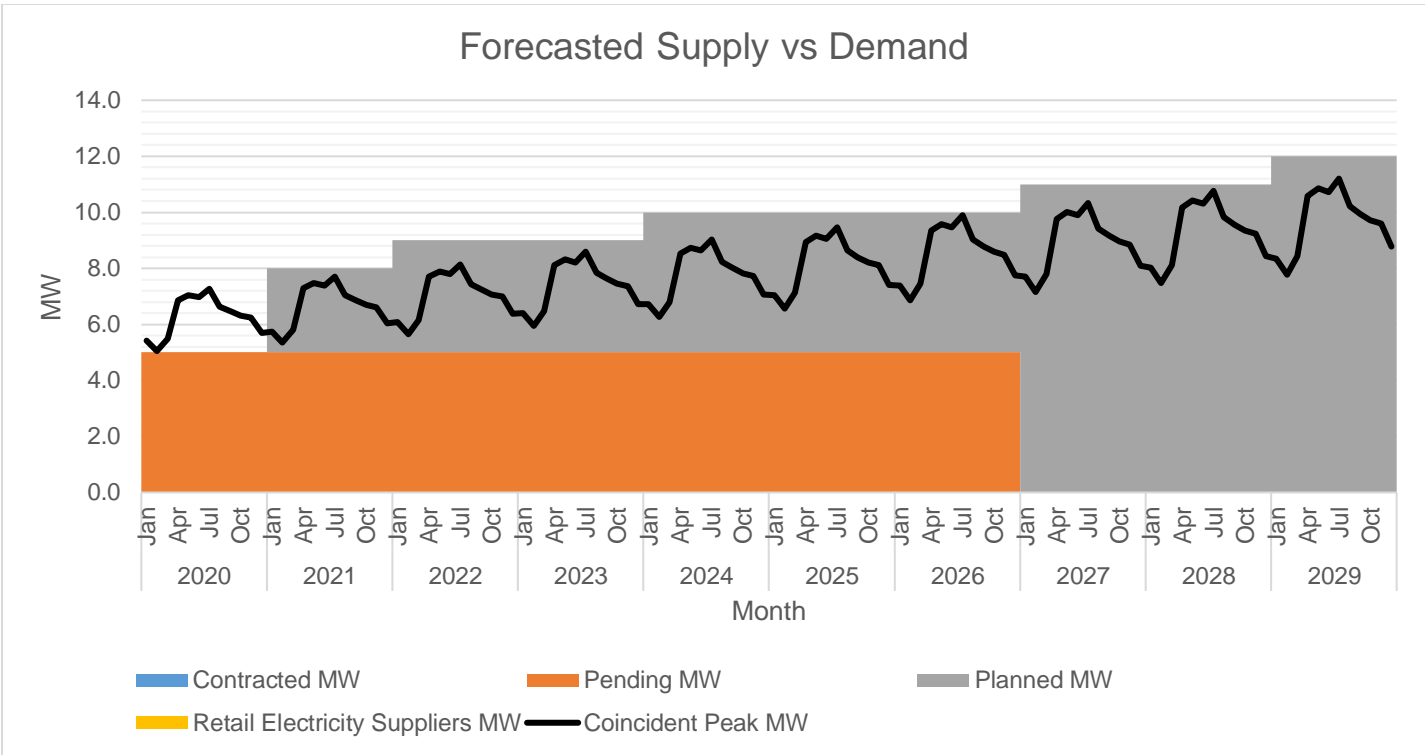
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2020	Jan	5.43	0.00	5.00	0.000		0%	92%	-0.43
	Feb	5.05	0.00	5.00	0.000		0%	99%	-0.05
	Mar	5.48	0.00	5.00	0.000		0%	91%	-0.48
	Apr	6.87	0.00	5.00	0.000		0%	73%	-1.87
	May	7.05	0.00	5.00	0.000		0%	71%	-2.05
	Jun	6.96	0.00	5.00	0.000		0%	72%	-1.96
	Jul	7.28	0.00	5.00	0.000		0%	69%	-2.28
	Aug	6.64	0.00	5.00	0.000		0%	75%	-1.64
	Sep	6.46	0.00	5.00	0.000		0%	77%	-1.46
	Oct	6.31	0.00	5.00	0.000		0%	79%	-1.31
	Nov	6.24	0.00	5.00	0.000		0%	80%	-1.24
	Dec	5.70	0.00	5.00	0.000		0%	88%	-0.70
2021	Jan	5.75	0.00	5.00	3.000		0%	139%	2.25
	Feb	5.35	0.00	5.00	3.000		0%	150%	2.65
	Mar	5.81	0.00	5.00	3.000		0%	138%	2.19
	Apr	7.28	0.00	5.00	3.000		0%	110%	0.72
	May	7.47	0.00	5.00	3.000		0%	107%	0.53
	Jun	7.38	0.00	5.00	3.000		0%	108%	0.62
	Jul	7.71	0.00	5.00	3.000		0%	104%	0.29
	Aug	7.04	0.00	5.00	3.000		0%	114%	0.96
	Sep	6.85	0.00	5.00	3.000		0%	117%	1.15
	Oct	6.69	0.00	5.00	3.000		0%	120%	1.31
	Nov	6.61	0.00	5.00	3.000		0%	121%	1.39
	Dec	6.04	0.00	5.00	3.000		0%	133%	1.96
2022	Jan	6.08	0.00	5.00	4.000		0%	148%	2.92
	Feb	5.65	0.00	5.00	4.000		0%	159%	3.35
	Mar	6.14	0.00	5.00	4.000		0%	147%	2.86
	Apr	7.69	0.00	5.00	4.000		0%	117%	1.31
	May	7.89	0.00	5.00	4.000		0%	114%	1.11

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
	Jun	7.80	0.00	5.00	4.000		0%	115%	1.20
	Jul	8.15	0.00	5.00	4.000		0%	110%	0.85
	Aug	7.44	0.00	5.00	4.000		0%	121%	1.56
	Sep	7.24	0.00	5.00	4.000		0%	124%	1.76
	Oct	7.07	0.00	5.00	4.000		0%	127%	1.93
	Nov	6.99	0.00	5.00	4.000		0%	129%	2.01
	Dec	6.38	0.00	5.00	4.000		0%	141%	2.62
2023	Jan	6.40	0.00	5.00	4.000		0%	141%	2.60
	Feb	5.96	0.00	5.00	4.000		0%	151%	3.04
	Mar	6.47	0.00	5.00	4.000		0%	139%	2.53
	Apr	8.11	0.00	5.00	4.000		0%	111%	0.89
	May	8.31	0.00	5.00	4.000		0%	108%	0.69
	Jun	8.22	0.00	5.00	4.000		0%	110%	0.78
	Jul	8.59	0.00	5.00	4.000		0%	105%	0.41
	Aug	7.84	0.00	5.00	4.000		0%	115%	1.17
	Sep	7.63	0.00	5.00	4.000		0%	118%	1.37
	Oct	7.45	0.00	5.00	4.000		0%	121%	1.55
	Nov	7.36	0.00	5.00	4.000		0%	122%	1.64
	Dec	6.72	0.00	5.00	4.000		0%	134%	2.28
2024	Jan	6.73	0.00	5.00	5.000		0%	149%	3.27
	Feb	6.26	0.00	5.00	5.000		0%	160%	3.74
	Mar	6.80	0.00	5.00	5.000		0%	147%	3.20
	Apr	8.52	0.00	5.00	5.000		0%	117%	1.48
	May	8.74	0.00	5.00	5.000		0%	114%	1.26
	Jun	8.63	0.00	5.00	5.000		0%	116%	1.37
	Jul	9.02	0.00	5.00	5.000		0%	111%	0.98
	Aug	8.23	0.00	5.00	5.000		0%	121%	1.77
	Sep	8.01	0.00	5.00	5.000		0%	125%	1.99
	Oct	7.83	0.00	5.00	5.000		0%	128%	2.17
	Nov	7.74	0.00	5.00	5.000		0%	129%	2.26
	Dec	7.06	0.00	5.00	5.000		0%	142%	2.94

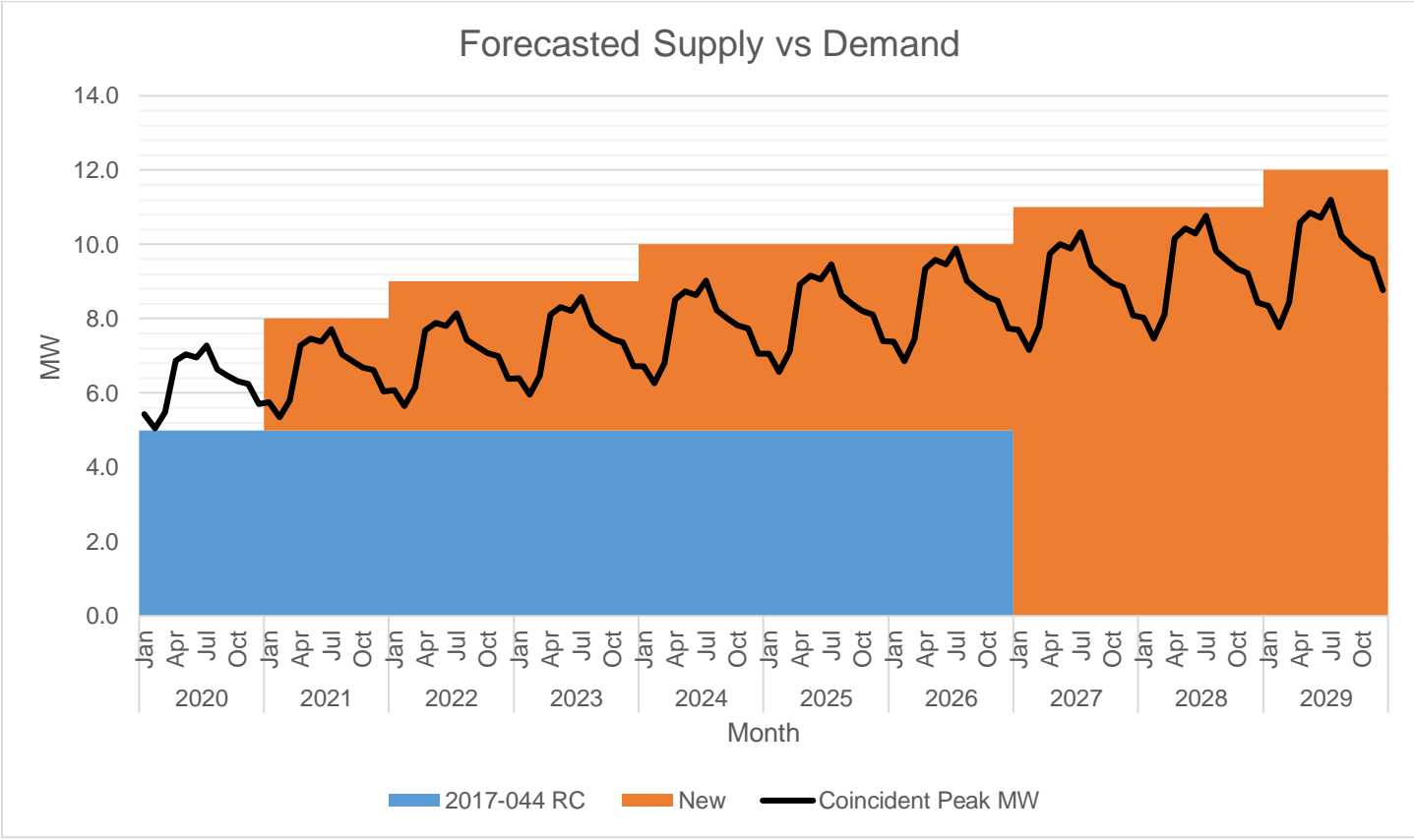
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2025	Jan	7.05	0.00	5.00	5.000		0%	142%	2.95
	Feb	6.56	0.00	5.00	5.000		0%	152%	3.44
	Mar	7.13	0.00	5.00	5.000		0%	140%	2.87
	Apr	8.93	0.00	5.00	5.000		0%	112%	1.07
	May	9.16	0.00	5.00	5.000		0%	109%	0.84
	Jun	9.05	0.00	5.00	5.000		0%	110%	0.95
	Jul	9.46	0.00	5.00	5.000		0%	106%	0.54
	Aug	8.63	0.00	5.00	5.000		0%	116%	1.37
	Sep	8.40	0.00	5.00	5.000		0%	119%	1.60
	Oct	8.21	0.00	5.00	5.000		0%	122%	1.79
	Nov	8.11	0.00	5.00	5.000		0%	123%	1.89
	Dec	7.40	0.00	5.00	5.000		0%	135%	2.60
2026	Jan	7.38	0.00	5.00	5.000		0%	136%	2.62
	Feb	6.86	0.00	5.00	5.000		0%	146%	3.14
	Mar	7.46	0.00	5.00	5.000		0%	134%	2.54
	Apr	9.34	0.00	5.00	5.000		0%	107%	0.66
	May	9.58	0.00	5.00	5.000		0%	104%	0.42
	Jun	9.47	0.00	5.00	5.000		0%	106%	0.53
	Jul	9.89	0.00	5.00	5.000		0%	101%	0.11
	Aug	9.03	0.00	5.00	5.000		0%	111%	0.97
	Sep	8.79	0.00	5.00	5.000		0%	114%	1.21
	Oct	8.59	0.00	5.00	5.000		0%	116%	1.41
	Nov	8.48	0.00	5.00	5.000		0%	118%	1.52
	Dec	7.74	0.00	5.00	5.000		0%	129%	2.26
2027	Jan	7.70	0.00	0.00	11.000		0%	143%	3.30
	Feb	7.17	0.00	0.00	11.000		0%	154%	3.83
	Mar	7.79	0.00	0.00	11.000		0%	141%	3.22
	Apr	9.75	0.00	0.00	11.000		0%	113%	1.25
	May	10.00	0.00	0.00	11.000		0%	110%	1.00
	Jun	9.89	0.00	0.00	11.000		0%	111%	1.11
	Jul	10.33	0.00	0.00	11.000		0%	106%	0.67

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
	Aug	9.43	0.00	0.00	11.000		0%	117%	1.57
	Sep	9.18	0.00	0.00	11.000		0%	120%	1.82
	Oct	8.96	0.00	0.00	11.000		0%	123%	2.04
	Nov	8.86	0.00	0.00	11.000		0%	124%	2.14
	Dec	8.09	0.00	0.00	11.000		0%	136%	2.92
2028	Jan	8.03	0.00	0.00	11.000		0%	137%	2.97
	Feb	7.47	0.00	0.00	11.000		0%	147%	3.53
	Mar	8.11	0.00	0.00	11.000		0%	136%	2.89
	Apr	10.17	0.00	0.00	11.000		0%	108%	0.84
	May	10.43	0.00	0.00	11.000		0%	105%	0.57
	Jun	10.30	0.00	0.00	11.000		0%	107%	0.70
	Jul	10.77	0.00	0.00	11.000		0%	102%	0.23
	Aug	9.83	0.00	0.00	11.000		0%	112%	1.18
	Sep	9.56	0.00	0.00	11.000		0%	115%	1.44
	Oct	9.34	0.00	0.00	11.000		0%	118%	1.66
	Nov	9.23	0.00	0.00	11.000		0%	119%	1.77
	Dec	8.43	0.00	0.00	11.000		0%	131%	2.57
2029	Jan	8.35	0.00	0.00	12.000		0%	144%	3.65
	Feb	7.77	0.00	0.00	12.000		0%	154%	4.23
	Mar	8.44	0.00	0.00	12.000		0%	142%	3.56
	Apr	10.58	0.00	0.00	12.000		0%	113%	1.42
	May	10.85	0.00	0.00	12.000		0%	111%	1.15
	Jun	10.72	0.00	0.00	12.000		0%	112%	1.28
	Jul	11.20	0.00	0.00	12.000		0%	107%	0.80
	Aug	10.22	0.00	0.00	12.000		0%	117%	1.78
	Sep	9.95	0.00	0.00	12.000		0%	121%	2.05
	Oct	9.72	0.00	0.00	12.000		0%	123%	2.28
	Nov	9.61	0.00	0.00	12.000		0%	125%	2.39
	Dec	8.77	0.00	0.00	12.000		0%	137%	3.23

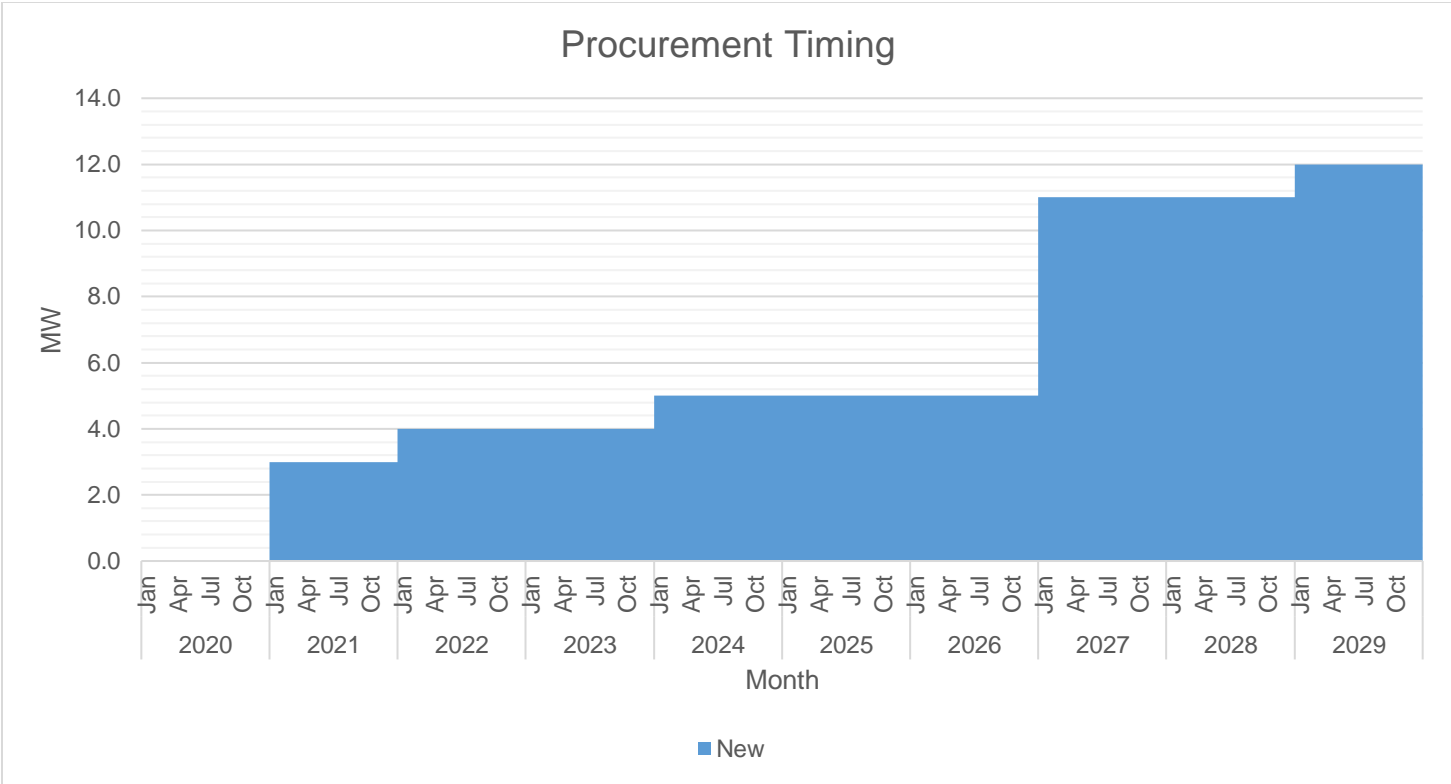
The Peak Demand was forecasted using Linear Trend Method of Forecasting. Quezelco II uses Historical Data on this process. Peak Demand was forecasted to occur on the month of July due to summer season. Monthly Peak Demand is at its lowest on the month of February. Historically, summer season starts from month of April to September while rainy season starts from month of November to February. In general, Peak Demand is expected to grow at a rate of 5.00% annually.



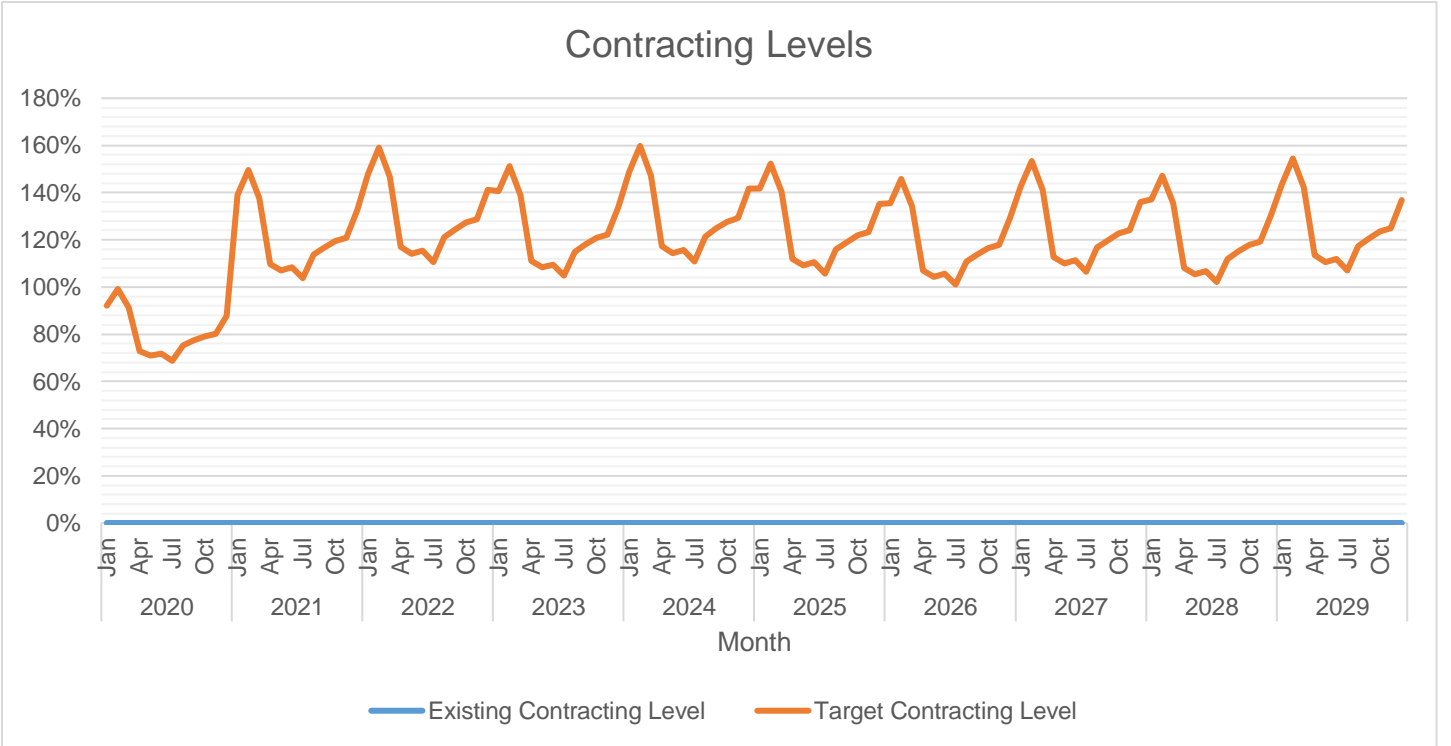
The available supply is generally below the Peak Demand. Quezelco II has on-going project for uprating of Comon Substation from 5MVA to 10MVA. This is to accommodate future big loads.



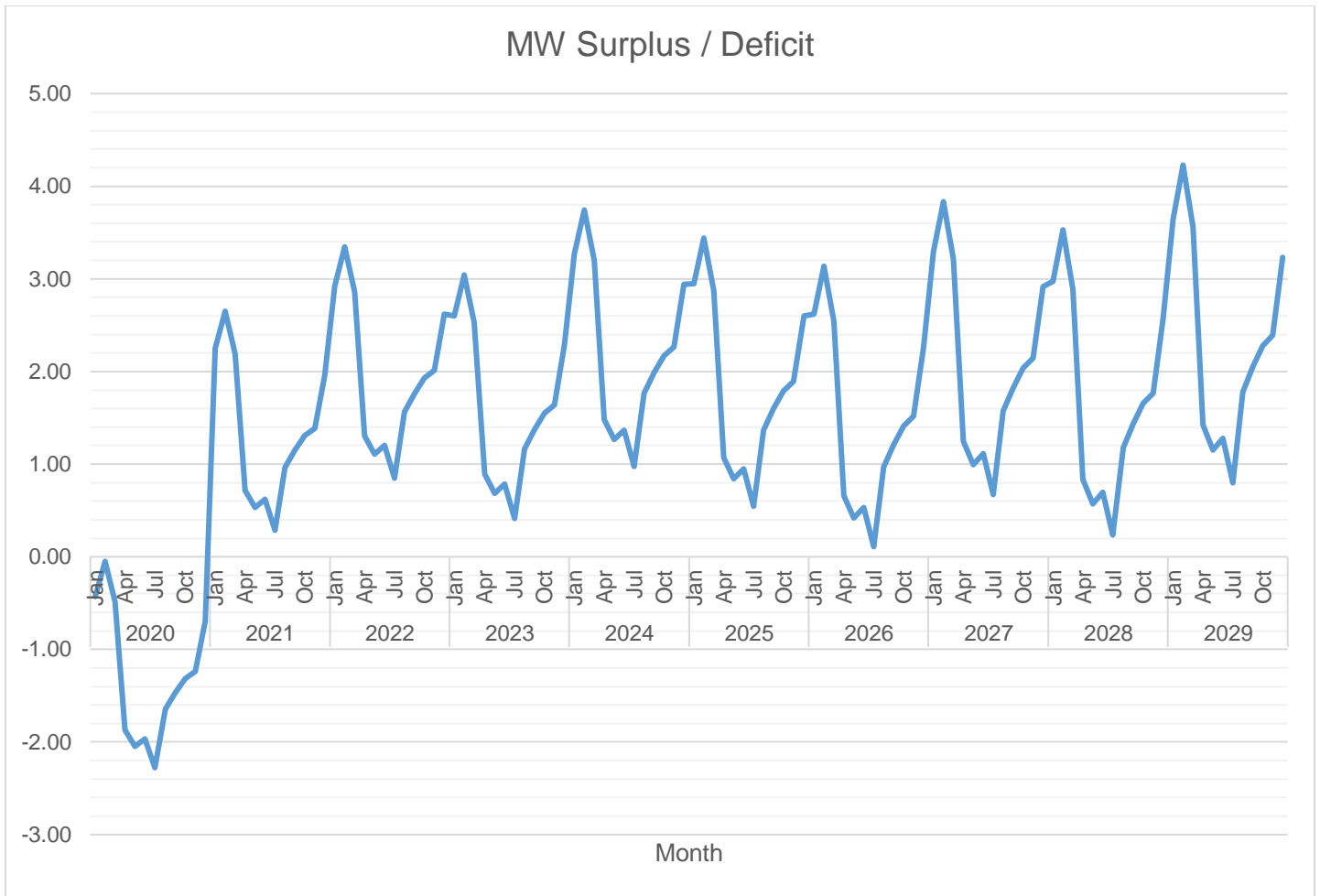
Of the available supply, the largest is 5MW from year 2020 to 2026. Quezelco II will conduct CSP for a new power supplier that will supply power on top of the existing 5MW starting year 2021.



The first wave of supply procurement will be for 3MW planned to be available by the year 2021. This will be followed by 4MW from 2022 to 2023, 5MW from 2024 to 2026, 11MW from 2027 to 2028, and 12MW from 2029 to 2030, all these for one (1) Power Supply Agreement (PSA).



Currently, there is under-contracting by 74.83%. The highest target contracting level is 160% which is expected to occur on February 2024. The lowest target contracting level is 69% which is expected to occur on July 2020.



Currently, there is under-contracting by 1.68MW. The highest surplus is 4.23 MW which is expected to occur on the month of February 2029. The lowest surplus is 0.11 MW which is expected to occur on the month of July 2026.

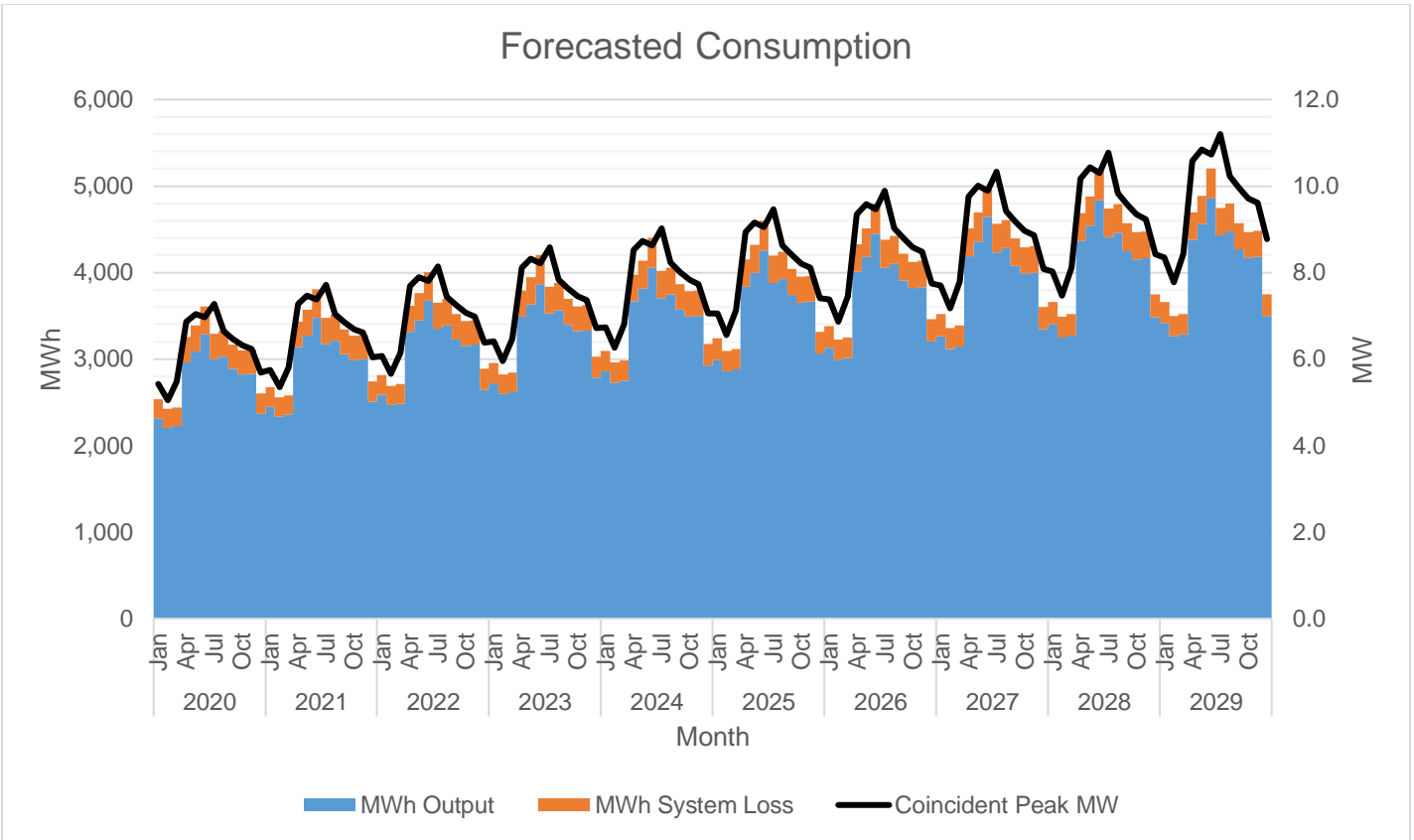
		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2020	Jan	2,538	2,312	226	0.00%	8.90%
	Feb	2,424	2,209	216	0.00%	8.90%
	Mar	2,442	2,225	217	0.00%	8.90%
	Apr	3,255	2,966	290	0.00%	8.90%
	May	3,388	3,087	301	0.00%	8.90%
	Jun	3,606	3,285	321	0.00%	8.90%
	Jul	3,291	2,999	293	0.00%	8.90%
	Aug	3,327	3,031	296	0.00%	8.90%
	Sep	3,170	2,888	282	0.00%	8.90%
	Oct	3,099	2,823	276	0.00%	8.90%
	Nov	3,107	2,831	276	0.00%	8.90%
	Dec	2,600	2,369	231	0.00%	8.90%
2021	Jan	2,678	2,449	229	0.00%	8.57%
	Feb	2,558	2,339	219	0.00%	8.57%

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
	Mar	2,577	2,356	221	0.00%	8.57%
	Apr	3,435	3,140	294	0.00%	8.57%
	May	3,575	3,269	306	0.00%	8.57%
	Jun	3,805	3,479	326	0.00%	8.57%
	Jul	3,473	3,175	298	0.00%	8.57%
	Aug	3,510	3,209	301	0.00%	8.57%
	Sep	3,344	3,058	287	0.00%	8.57%
	Oct	3,270	2,989	280	0.00%	8.57%
	Nov	3,279	2,998	281	0.00%	8.57%
	Dec	2,743	2,508	235	0.00%	8.57%
2022	Jan	2,818	2,585	233	0.00%	8.27%
	Feb	2,691	2,469	223	0.00%	8.27%
	Mar	2,712	2,487	224	0.00%	8.27%
	Apr	3,614	3,315	299	0.00%	8.27%
	May	3,761	3,450	311	0.00%	8.27%
	Jun	4,004	3,673	331	0.00%	8.27%
	Jul	3,654	3,352	302	0.00%	8.27%
	Aug	3,693	3,388	305	0.00%	8.27%
	Sep	3,519	3,228	291	0.00%	8.27%
	Oct	3,440	3,156	285	0.00%	8.27%
	Nov	3,450	3,165	285	0.00%	8.27%
	Dec	2,886	2,648	239	0.00%	8.27%
2023	Jan	2,958	2,721	237	0.00%	8.00%
	Feb	2,825	2,599	226	0.00%	8.00%
	Mar	2,846	2,618	228	0.00%	8.00%
	Apr	3,793	3,490	304	0.00%	8.00%
	May	3,948	3,632	316	0.00%	8.00%
	Jun	4,203	3,866	336	0.00%	8.00%
	Jul	3,836	3,529	307	0.00%	8.00%
	Aug	3,877	3,566	310	0.00%	8.00%
	Sep	3,694	3,398	296	0.00%	8.00%
	Oct	3,611	3,322	289	0.00%	8.00%
	Nov	3,621	3,331	290	0.00%	8.00%
	Dec	3,030	2,787	242	0.00%	8.00%
2024	Jan	3,098	2,857	240	0.00%	7.76%
	Feb	2,959	2,729	230	0.00%	7.76%
	Mar	2,981	2,750	231	0.00%	7.76%
	Apr	3,973	3,665	308	0.00%	7.76%
	May	4,135	3,814	321	0.00%	7.76%
	Jun	4,401	4,060	342	0.00%	7.76%
	Jul	4,017	3,706	312	0.00%	7.76%
	Aug	4,060	3,745	315	0.00%	7.76%
	Sep	3,869	3,568	300	0.00%	7.76%

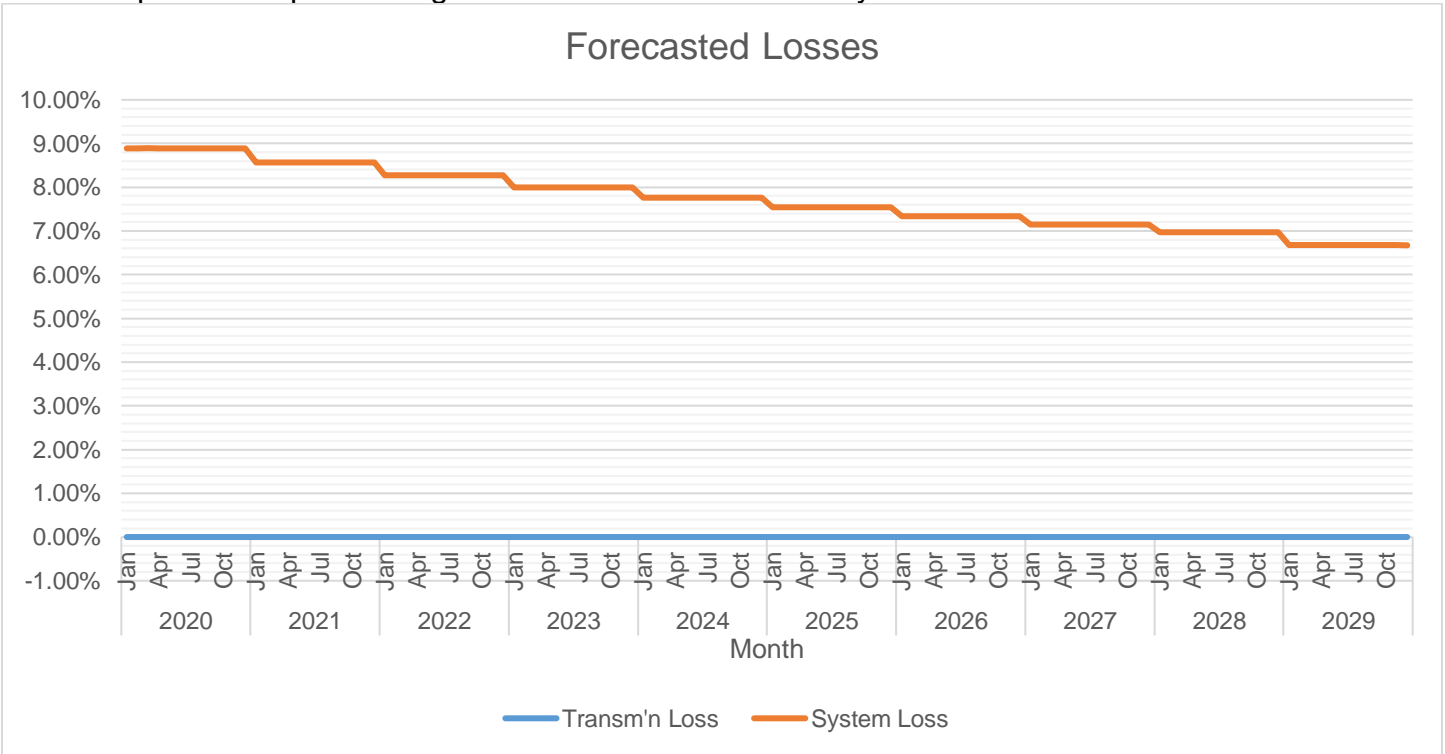
		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
	Oct	3,782	3,489	293	0.00%	7.76%
	Nov	3,792	3,498	294	0.00%	7.76%
	Dec	3,173	2,927	246	0.00%	7.76%
2025	Jan	3,238	2,994	244	0.00%	7.54%
	Feb	3,092	2,859	233	0.00%	7.54%
	Mar	3,116	2,881	235	0.00%	7.54%
	Apr	4,152	3,839	313	0.00%	7.54%
	May	4,322	3,996	326	0.00%	7.54%
	Jun	4,600	4,253	347	0.00%	7.54%
	Jul	4,199	3,882	316	0.00%	7.54%
	Aug	4,243	3,924	320	0.00%	7.54%
	Sep	4,043	3,739	305	0.00%	7.54%
	Oct	3,953	3,655	298	0.00%	7.54%
	Nov	3,964	3,665	299	0.00%	7.54%
	Dec	3,316	3,066	250	0.00%	7.54%
2026	Jan	3,378	3,130	248	0.00%	7.33%
	Feb	3,226	2,989	237	0.00%	7.33%
	Mar	3,250	3,012	238	0.00%	7.33%
	Apr	4,332	4,014	318	0.00%	7.33%
	May	4,509	4,178	331	0.00%	7.33%
	Jun	4,799	4,447	352	0.00%	7.33%
	Jul	4,380	4,059	321	0.00%	7.33%
	Aug	4,427	4,102	325	0.00%	7.33%
	Sep	4,218	3,909	309	0.00%	7.33%
	Oct	4,124	3,821	302	0.00%	7.33%
	Nov	4,135	3,832	303	0.00%	7.33%
	Dec	3,460	3,206	254	0.00%	7.33%
2027	Jan	3,518	3,266	251	0.00%	7.14%
	Feb	3,360	3,120	240	0.00%	7.14%
	Mar	3,385	3,143	242	0.00%	7.14%
	Apr	4,511	4,189	322	0.00%	7.14%
	May	4,695	4,360	335	0.00%	7.14%
	Jun	4,998	4,641	357	0.00%	7.14%
	Jul	4,562	4,236	326	0.00%	7.14%
	Aug	4,610	4,281	329	0.00%	7.14%
	Sep	4,393	4,079	314	0.00%	7.14%
	Oct	4,294	3,988	307	0.00%	7.14%
	Nov	4,306	3,999	308	0.00%	7.14%
	Dec	3,603	3,346	257	0.00%	7.14%
2028	Jan	3,657	3,402	255	0.00%	6.97%
	Feb	3,493	3,250	244	0.00%	6.97%
	Mar	3,519	3,274	245	0.00%	6.97%
	Apr	4,691	4,364	327	0.00%	6.97%

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
	May	4,882	4,542	340	0.00%	6.97%
	Jun	5,196	4,834	362	0.00%	6.97%
	Jul	4,743	4,412	331	0.00%	6.97%
	Aug	4,793	4,459	334	0.00%	6.97%
	Sep	4,567	4,249	318	0.00%	6.97%
	Oct	4,465	4,154	311	0.00%	6.97%
	Nov	4,478	4,165	312	0.00%	6.97%
	Dec	3,746	3,485	261	0.00%	6.97%
2029	Jan	3,661	3,417	244	0.00%	6.67%
	Feb	3,497	3,263	233	0.00%	6.67%
	Mar	3,523	3,288	235	0.00%	6.67%
	Apr	4,695	4,382	313	0.00%	6.67%
	May	4,887	4,561	326	0.00%	6.67%
	Jun	5,202	4,855	347	0.00%	6.67%
	Jul	4,748	4,431	317	0.00%	6.67%
	Aug	4,798	4,478	320	0.00%	6.67%
	Sep	4,572	4,267	305	0.00%	6.67%
	Oct	4,470	4,171	298	0.00%	6.67%
	Nov	4,482	4,183	299	0.00%	6.67%
	Dec	3,750	3,500	250	0.00%	6.67%

Quezelco II is on the process of data gathering to segregate system losses to facilitate load flow simulations. The target completion is on June 2020.



MWh Output was expected to grow at a rate of 4.4% annually.



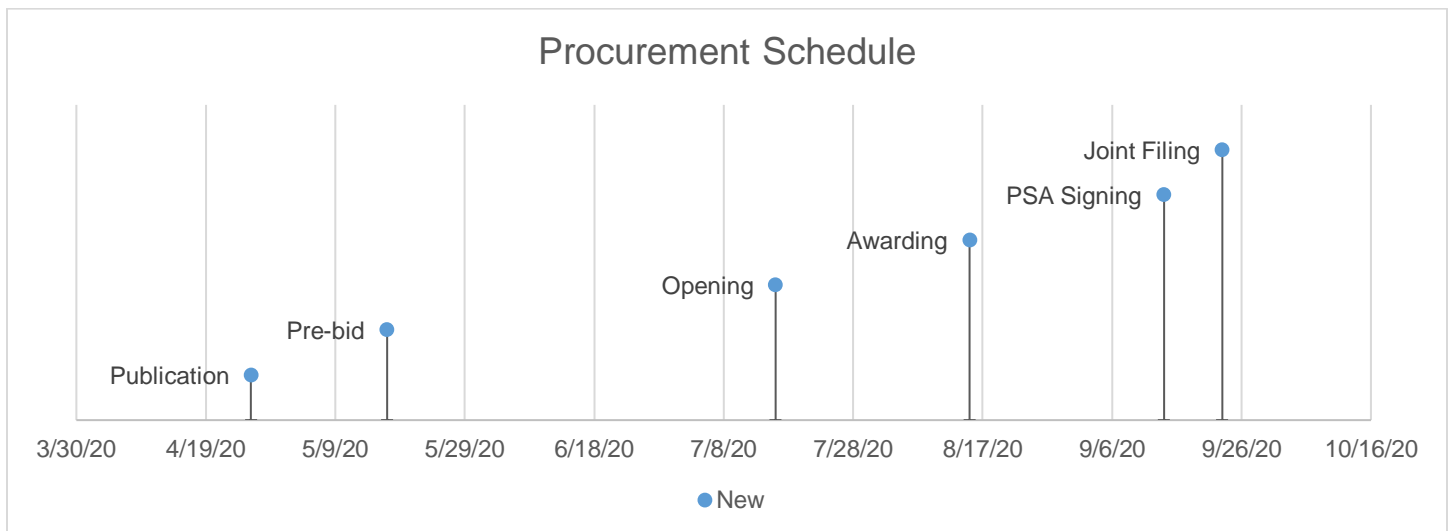
System Loss is expected to range from 6.67% to 8.9%.

Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2016-183 RC	Base	GN Power Mariveles Coal Plant Ltd.	3.50	30,660	12/26/2017	12/25/2019
2017-044 RC	Base	GN Power Dinginin	5.00	43,800	12/26/2019	12/25/2026

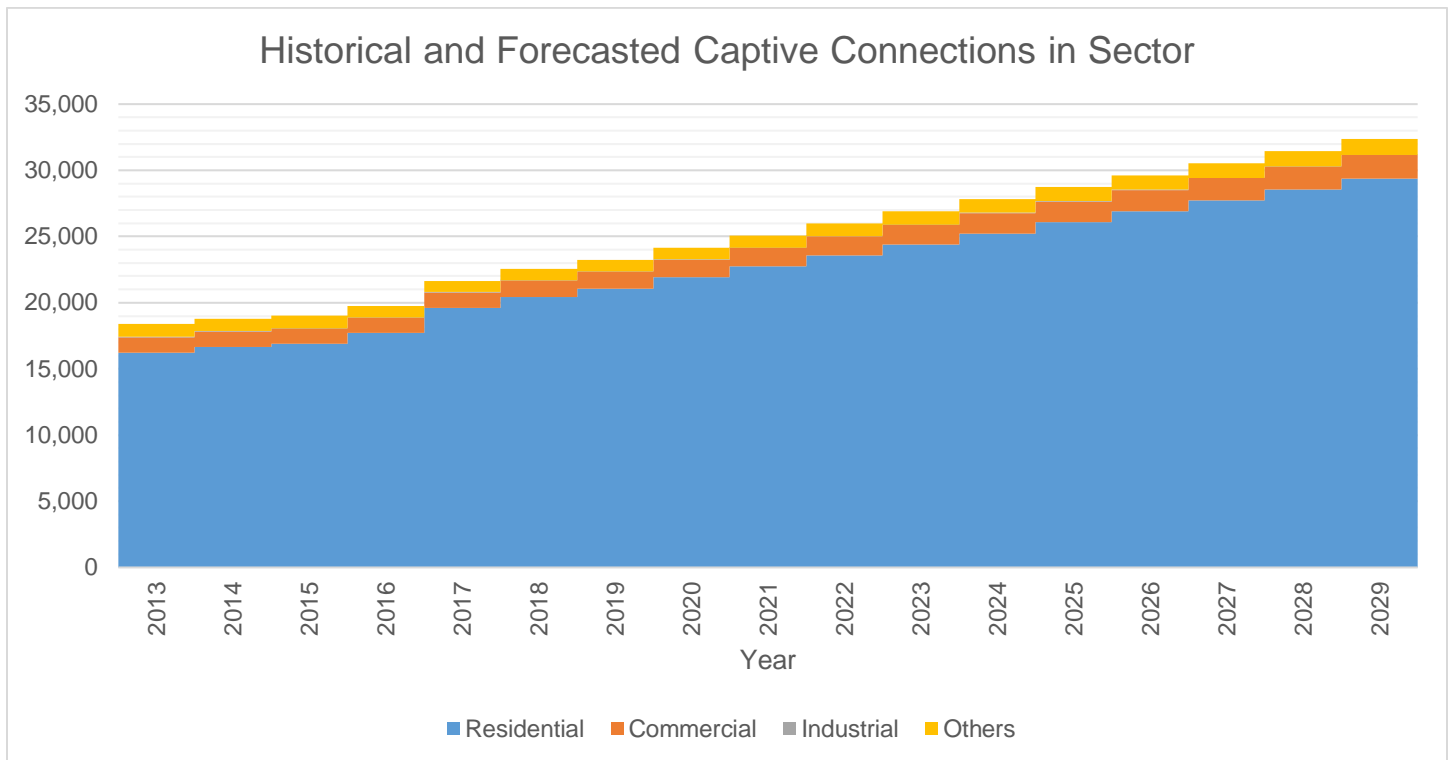
The PSA with GN Power filed with ERC under Case No. 2016-183 RC and 2017-044 RC was procured through competitive bidding. It was selected to provide for base requirements due to load characteristics of Quezelco II, majority residential loads. Historically, the utilization of the PSA is 133%. The actual billed overall monthly charge under the PSA ranged from 4.7076 P/kWh to 6.1522 P/KWh in the same period.

	New
Type	Intermediate
Minimum MW	3.00
Minimum MWh/yr	26,280
PSA Start	12/26/2020
PSA End	12/25/2030
Publication	4/26/2020
Pre-bid	5/17/2020
Opening	7/16/2020
Awarding	8/15/2020
PSA Signing	9/14/2020
Joint Filing	9/23/2020



For the procurement of 3MW of supply which is planned to be available in 2021, the first publication or launch of CSP will be on April 26, 2020. Joint filing is planned on September 23, 2020, or 150 days later, in accordance with DOE's 2018 CSP Policy.

Captive Customer Connections



The number of Residential connections is expected to grow at a rate of 3.3% annually. Said customer class is expected to account for 90.74% of the total consumption.

We acknowledged NEA comments that there are some inconsistencies on QUEZELCO II data particularly on the Historical data. These data were verified and found to be incorrect. We corrected these data for the submission of QUEZELCO II's latest DDP-PSPP 2020.

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