

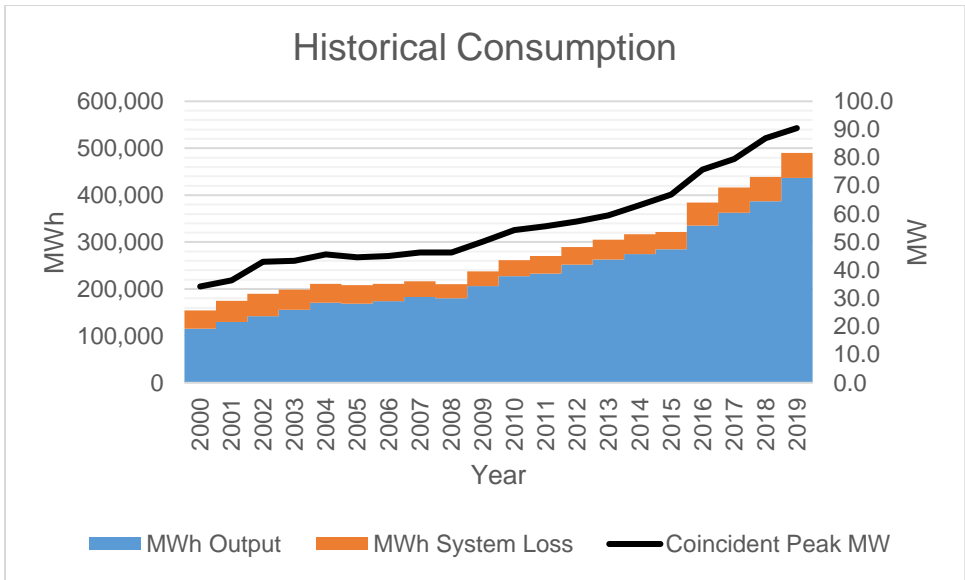
# **Power Supply Procurement Plan 2020**

**Central Pangasinan Electric Cooperative, Inc.**

## Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2000	34.22	154,359	0	154,359	115,324	39,035	51%	0.00%	0.00%	25.29%
2001	36.39	174,749	0	174,749	129,747	45,001	55%	0.00%	0.00%	25.75%
2002	43.00	189,989	0	189,989	142,089	47,899	50%	0.00%	0.00%	25.21%
2003	43.38	198,665	0	198,665	155,810	42,854	52%	0.00%	0.00%	21.57%
2004	45.66	210,821	0	210,821	170,435	40,386	53%	0.00%	0.00%	19.16%
2005	44.60	208,474	0	208,474	168,456	40,018	53%	0.00%	0.00%	19.20%
2006	45.08	210,754	0	210,754	174,359	36,396	53%	0.00%	0.00%	17.27%
2007	46.30	216,277	0	216,277	182,920	33,357	53%	0.00%	0.00%	15.42%
2008	46.28	210,278	0	210,278	179,993	30,285	52%	0.00%	0.00%	14.40%
2009	50.14	237,602	0	237,602	205,862	31,739	54%	0.00%	0.00%	13.36%
2010	54.31	261,386	0	261,386	227,491	33,895	55%	0.00%	0.00%	12.97%
2011	55.59	270,265	0	270,265	232,485	37,780	56%	0.00%	0.00%	13.98%
2012	57.35	289,078	0	289,078	251,745	37,332	58%	0.00%	0.00%	12.91%
2013	59.51	304,763	0	304,763	262,614	42,149	58%	0.00%	0.00%	13.83%
2014	63.16	316,885	0	316,885	274,415	42,471	57%	0.00%	0.00%	13.40%
2015	66.91	321,517	0	321,517	284,656	36,861	55%	0.00%	0.00%	11.46%
2016	75.72	384,267	0	384,267	334,984	49,283	58%	0.00%	0.00%	12.83%
2017	79.56	416,338	0	416,338	362,591	53,748	60%	0.00%	0.00%	12.91%
2018	86.95	439,048	0	439,048	386,713	52,335	58%	0.00%	0.00%	11.92%
2019	90.48	489,984	0	489,984	436,502	53,481	62%	0.00%	0.00%	10.91%

Peak Demand increased from 86.95 MW in 2018 to 90.48 MW in 2020 at a rate of 4.06% due to newly connected large loads like malls and commercial loads. MWh Offtake increased from 439,048 MWh in 2018 to 489,984 MWh in 2020 at a rate of 11.60% due to additional commercial loads. Within the same period, Load Factor ranged from 62%.

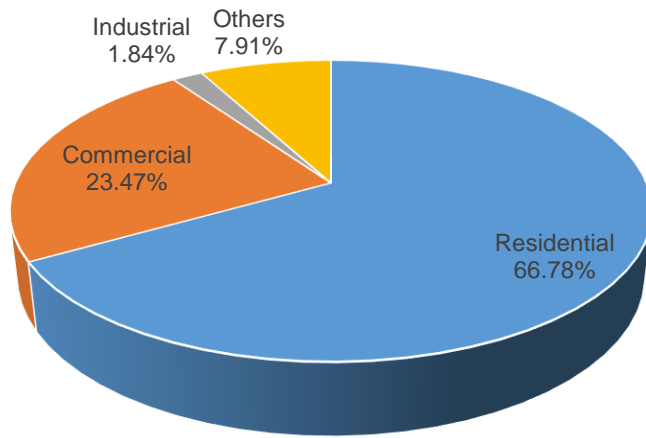


MWh Output increased from year 2018 to year 2019 at a rate of 12.88%, while MWh System Loss decreased at a rate of 1.01% within the same period.



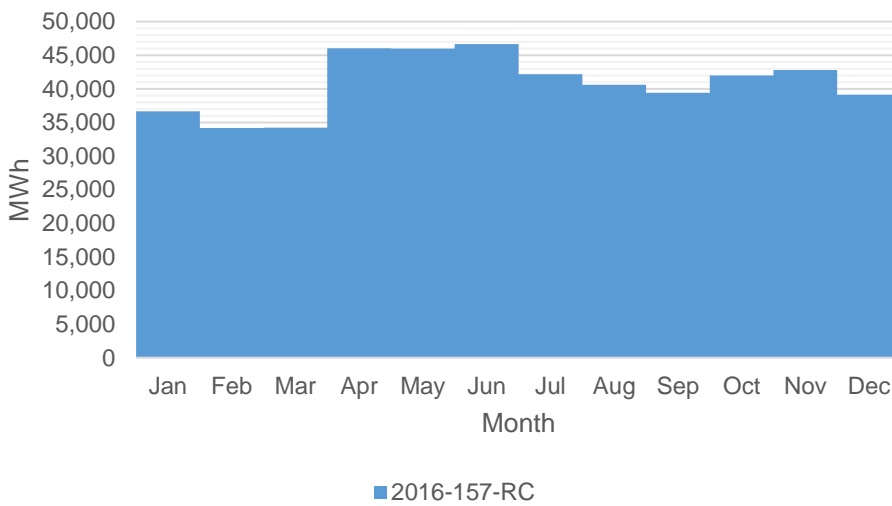
Historically, System Loss ranged from 11.92% to 29.69%. System Loss peaked at 29.69% on year 2001 because of due to the poor distribution line and rampant pilferages.

### Previous Year's Shares of Energy Sales

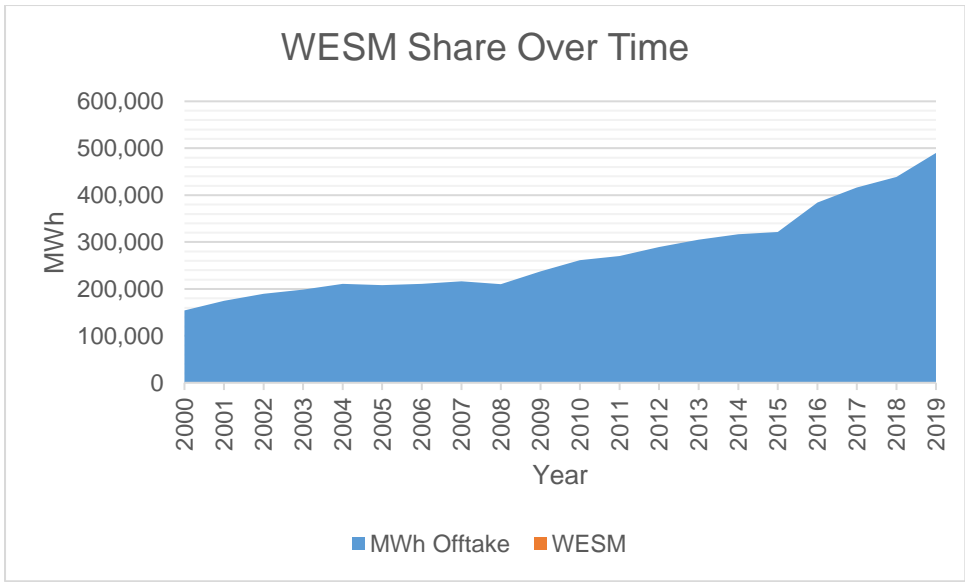


Residential customers account for the bulk of energy sales at 66.78% due to the high number of connections. In contrast, Industrial customers accounted for only 1.84% of energy due to the low number of connections.

### MWh Offtake for Last Historical Year

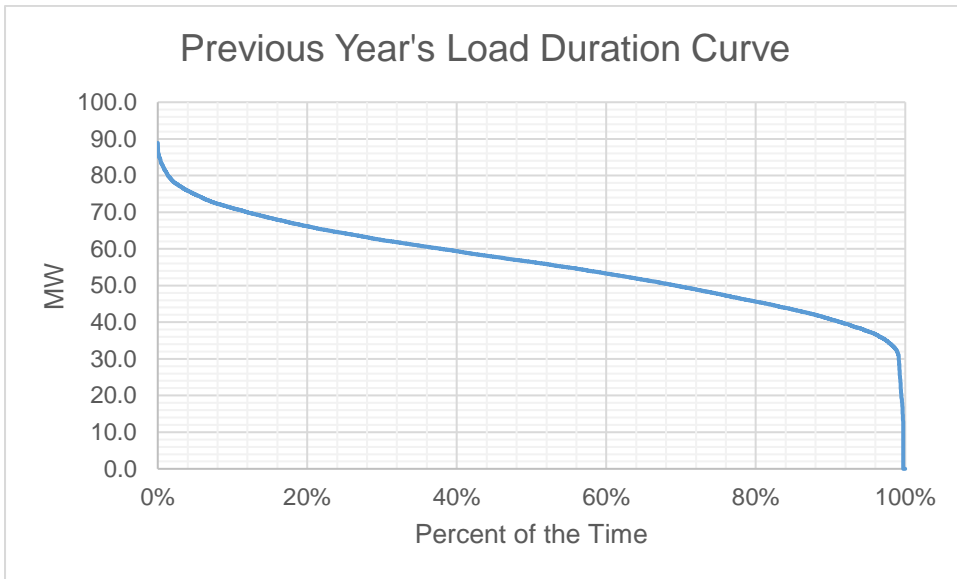


For 2019, the total Offtake for the last historical year is higher than the quantity stipulated in the PSA.

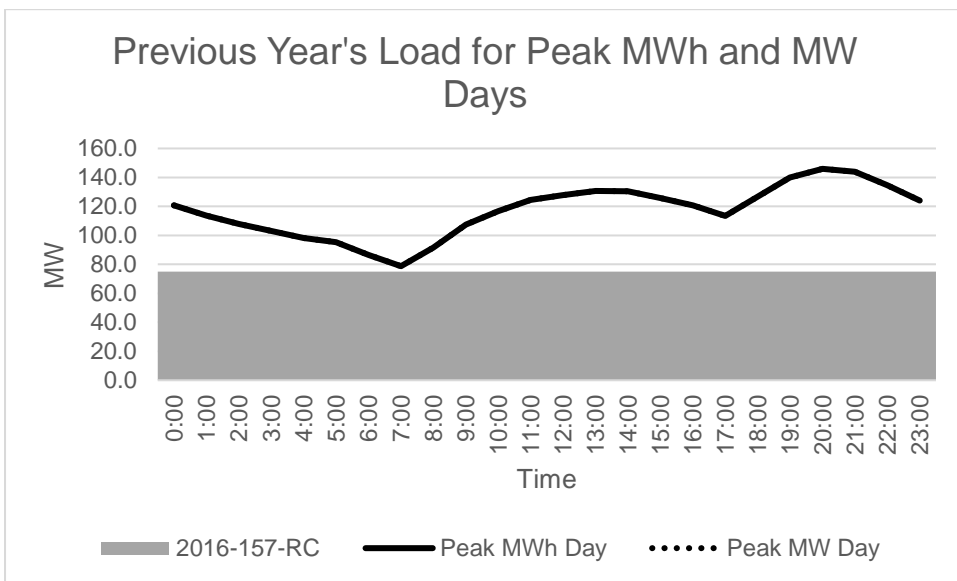


CENPELCO is indirect participant of WESM. Though, our Power supplier is the one transacting in the WESM on behalf of CENPELCO.

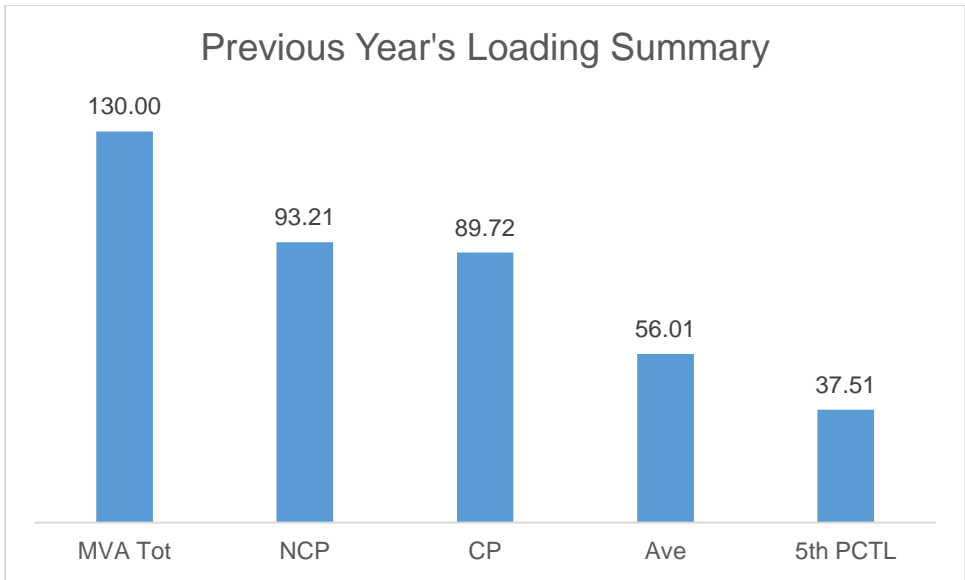
# Previous Year's Load Profile



Based on the Load Duration Curve, the minimum load is 68.245 MW and the maximum load is 9.72 MW for the last historical year.



Peak MW occurred on 20:00 due to residential customer consumed energy at this time. Peak daily MWh occurred on 20:00 due to residential customer as accounted for the bulk of energy sales consumed energy at this time. As shown in the Load Curves, the available supply is lower than the Peak Demand.



The Non-coincident Peak Demand is 93.21 MW, which is around 79.67% of the total substation capacity of 130 MVA at a power factor of 90%. The load factor or the ratio between the Average Load of 56.01 MW. A safe estimate of the true minimum load is the fifth percentile load of 37.51 MW which is 40.24% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
BUGALLON	10	7.333
LINGAYEN	10	8.031
SCCP	20	15.566
LABRADOR	10	7.000
BINMALEY	20	9.857
MANGATAREM	10	7.195
URBIZTONDO	5	2.455
BAYAMBANG	10	8.568
GUILIG	15	9.500
MALASIQUI	10	8.870
BAUTISTA	10	8.832

The substations loaded at above 70% are Bayambang, Malasiqui and Bautista Substations based on the maximum MVA capacity. This loading problem will be solved by installing new upgraded substation capacity.

## Forecasted Consumption Data

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2020	Jan	72.63	75.00	0.00	0.000		103%	103%	2.37
	Feb	68.69	75.00	0.00	0.000		109%	109%	6.31
	Mar	76.93	75.00	0.00	0.000		97%	97%	-1.93
	Apr	88.94	75.00	0.00	0.000		84%	84%	-13.94
	May	88.95	75.00	0.00	0.000		84%	84%	-13.95
	Jun	91.61	75.00	0.00	0.000		82%	82%	-16.61
	Jul	83.88	75.00	0.00	0.000		89%	89%	-8.88
	Aug	80.42	75.00	0.00	0.000		93%	93%	-5.42
	Sep	79.32	75.00	0.00	0.000		95%	95%	-4.32
	Oct	83.77	75.00	0.00	0.000		90%	90%	-8.77
	Nov	83.01	75.00	0.00	0.000		90%	90%	-8.01
	Dec	77.80	75.00	0.00	0.000		96%	96%	-2.80
2021	Jan	76.06	75.00	0.00	0.000		99%	99%	-1.06
	Feb	71.94	75.00	0.00	0.000		104%	104%	3.06
	Mar	80.56	75.00	0.00	0.000		93%	93%	-5.56
	Apr	93.14	75.00	0.00	0.000		81%	81%	-18.14
	May	93.15	75.00	0.00	0.000		81%	81%	-18.15
	Jun	95.94	75.00	0.00	0.000		78%	78%	-20.94
	Jul	87.84	75.00	0.00	0.000		85%	85%	-12.84
	Aug	84.22	75.00	0.00	0.000		89%	89%	-9.22
	Sep	83.07	75.00	0.00	0.000		90%	90%	-8.07
	Oct	87.73	75.00	0.00	0.000		85%	85%	-12.73
	Nov	86.93	75.00	0.00	0.000		86%	86%	-11.93
	Dec	81.48	75.00	0.00	0.000		92%	92%	-6.48
2022	Jan	79.29	75.00	0.00	0.000		95%	95%	-4.29
	Feb	74.99	75.00	0.00	0.000		100%	100%	0.01
	Mar	83.98	75.00	0.00	0.000		89%	89%	-8.98
	Apr	97.09	75.00	0.00	0.000		77%	77%	-22.09

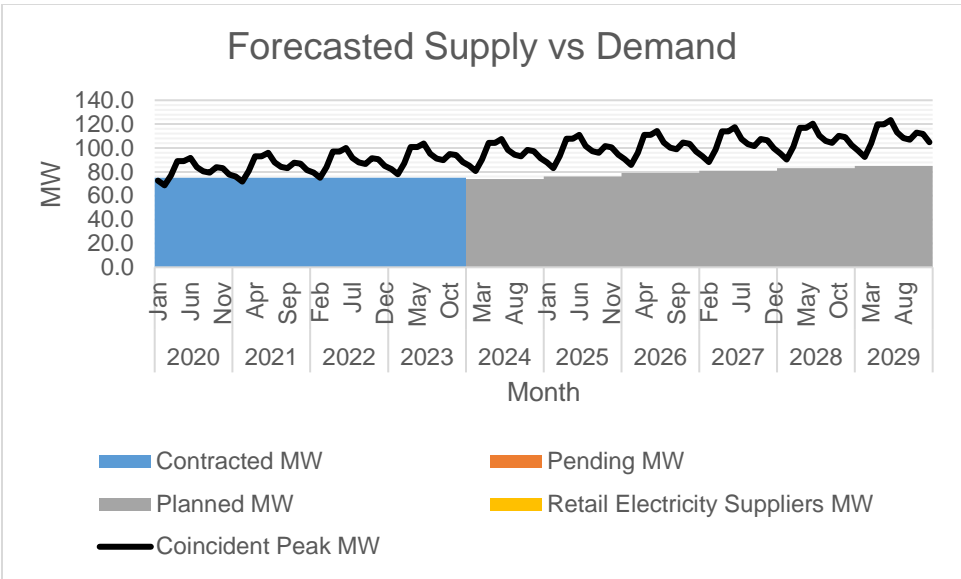


	May	97.11	75.00	0.00	0.000		77%	77%	-22.11
	Jun	100.01	75.00	0.00	0.000		75%	75%	-25.01
	Jul	91.57	75.00	0.00	0.000		82%	82%	-16.57
	Aug	87.80	75.00	0.00	0.000		85%	85%	-12.80
	Sep	86.59	75.00	0.00	0.000		87%	87%	-11.59
	Oct	91.45	75.00	0.00	0.000		82%	82%	-16.45
	Nov	90.62	75.00	0.00	0.000		83%	83%	-15.62
	Dec	84.94	75.00	0.00	0.000		88%	88%	-9.94
2023	Jan	82.34	75.00	0.00	0.000		91%	91%	-7.34
	Feb	77.88	75.00	0.00	0.000		96%	96%	-2.88
	Mar	87.21	75.00	0.00	0.000		86%	86%	-12.21
	Apr	100.83	75.00	0.00	0.000		74%	74%	-25.83
	May	100.84	75.00	0.00	0.000		74%	74%	-25.84
	Jun	103.86	75.00	0.00	0.000		72%	72%	-28.86
	Jul	95.10	75.00	0.00	0.000		79%	79%	-20.10
	Aug	91.17	91.17	0.00	0.000		100%	100%	0.00
	Sep	89.93	89.93	0.00	0.000		100%	100%	0.00
	Oct	94.97	94.97	0.00	0.000		100%	100%	0.00
	Nov	94.11	94.11	0.00	0.000		100%	100%	0.00
	Dec	88.20	88.20	0.00	0.000		100%	100%	0.00
2024	Jan	85.23	0.00	0.00	74.000		0%	87%	-11.23
	Feb	80.61	0.00	0.00	74.000		0%	92%	-6.61
	Mar	90.27	0.00	0.00	74.000		0%	82%	-16.27
	Apr	104.37	0.00	0.00	74.000		0%	71%	-30.37
	May	104.39	0.00	0.00	74.000		0%	71%	-30.39
	Jun	107.51	0.00	0.00	74.000		0%	69%	-33.51
	Jul	98.44	0.00	0.00	74.000		0%	75%	-24.44
	Aug	94.38	0.00	0.00	74.000		0%	78%	-20.38
	Sep	93.09	0.00	0.00	74.000		0%	79%	-19.09
	Oct	98.31	0.00	0.00	74.000		0%	75%	-24.31
	Nov	97.42	0.00	0.00	74.000		0%	76%	-23.42
	Dec	91.30	0.00	0.00	74.000		0%	81%	-17.30
2025	Jan	87.98	0.00	0.00	76.000		0%	86%	-11.98

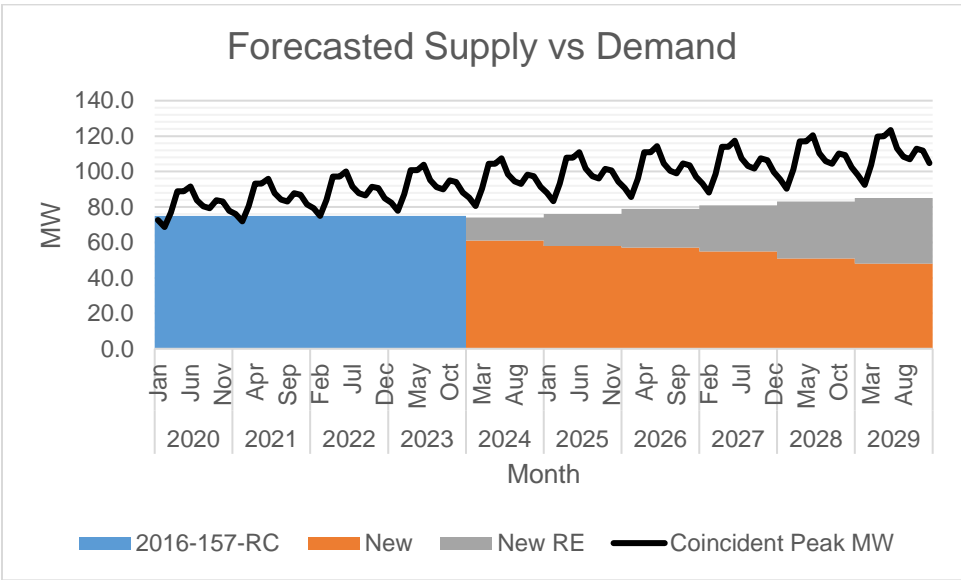
	Feb	83.22	0.00	0.00	76.000		0%	91%	-7.22
	Mar	93.19	0.00	0.00	76.000		0%	82%	-17.19
	Apr	107.74	0.00	0.00	76.000		0%	71%	-31.74
	May	107.76	0.00	0.00	76.000		0%	71%	-31.76
	Jun	110.98	0.00	0.00	76.000		0%	68%	-34.98
	Jul	101.62	0.00	0.00	76.000		0%	75%	-25.62
	Aug	97.42	0.00	0.00	76.000		0%	78%	-21.42
	Sep	96.09	0.00	0.00	76.000		0%	79%	-20.09
	Oct	101.48	0.00	0.00	76.000		0%	75%	-25.48
	Nov	100.56	0.00	0.00	76.000		0%	76%	-24.56
	Dec	94.25	0.00	0.00	76.000		0%	81%	-18.25
2026	Jan	90.61	0.00	0.00	79.000		0%	87%	-11.61
	Feb	85.70	0.00	0.00	79.000		0%	92%	-6.70
	Mar	95.97	0.00	0.00	79.000		0%	82%	-16.97
	Apr	110.96	0.00	0.00	79.000		0%	71%	-31.96
	May	110.97	0.00	0.00	79.000		0%	71%	-31.97
	Jun	114.29	0.00	0.00	79.000		0%	69%	-35.29
	Jul	104.65	0.00	0.00	79.000		0%	75%	-25.65
	Aug	100.33	0.00	0.00	79.000		0%	79%	-21.33
	Sep	98.96	0.00	0.00	79.000		0%	80%	-19.96
	Oct	104.51	0.00	0.00	79.000		0%	76%	-25.51
	Nov	103.57	0.00	0.00	79.000		0%	76%	-24.57
	Dec	97.07	0.00	0.00	79.000		0%	81%	-18.07
2027	Jan	93.12	0.00	0.00	81.000		0%	87%	-12.12
	Feb	88.08	0.00	0.00	81.000		0%	92%	-7.08
	Mar	98.63	0.00	0.00	81.000		0%	82%	-17.63
	Apr	114.03	0.00	0.00	81.000		0%	71%	-33.03
	May	114.05	0.00	0.00	81.000		0%	71%	-33.05
	Jun	117.46	0.00	0.00	81.000		0%	69%	-36.46
	Jul	107.55	0.00	0.00	81.000		0%	75%	-26.55
	Aug	103.12	0.00	0.00	81.000		0%	79%	-22.12
	Sep	101.70	0.00	0.00	81.000		0%	80%	-20.70
	Oct	107.41	0.00	0.00	81.000		0%	75%	-26.41

	Nov	106.44	0.00	0.00	81.000		0%	76%	-25.44
	Dec	99.76	0.00	0.00	81.000		0%	81%	-18.76
2028	Jan	95.53	0.00	0.00	83.000		0%	87%	-12.53
	Feb	90.36	0.00	0.00	83.000		0%	92%	-7.36
	Mar	101.18	0.00	0.00	83.000		0%	82%	-18.18
	Apr	116.98	0.00	0.00	83.000		0%	71%	-33.98
	May	117.00	0.00	0.00	83.000		0%	71%	-34.00
	Jun	120.50	0.00	0.00	83.000		0%	69%	-37.50
	Jul	110.33	0.00	0.00	83.000		0%	75%	-27.33
	Aug	105.78	0.00	0.00	83.000		0%	78%	-22.78
	Sep	104.33	0.00	0.00	83.000		0%	80%	-21.33
	Oct	110.19	0.00	0.00	83.000		0%	75%	-27.19
	Nov	109.19	0.00	0.00	83.000		0%	76%	-26.19
	Dec	102.34	0.00	0.00	83.000		0%	81%	-19.34
2029	Jan	97.84	0.00	0.00	85.000		0%	87%	-12.84
	Feb	92.55	0.00	0.00	85.000		0%	92%	-7.55
	Mar	103.64	0.00	0.00	85.000		0%	82%	-18.64
	Apr	119.82	0.00	0.00	85.000		0%	71%	-34.82
	May	119.84	0.00	0.00	85.000		0%	71%	-34.84
	Jun	123.42	0.00	0.00	85.000		0%	69%	-38.42
	Jul	113.01	0.00	0.00	85.000		0%	75%	-28.01
	Aug	108.35	0.00	0.00	85.000		0%	78%	-23.35
	Sep	106.86	0.00	0.00	85.000		0%	80%	-21.86
	Oct	112.86	0.00	0.00	85.000		0%	75%	-27.86
	Nov	111.84	0.00	0.00	85.000		0%	76%	-26.84
	Dec	104.82	0.00	0.00	85.000		0%	81%	-19.82

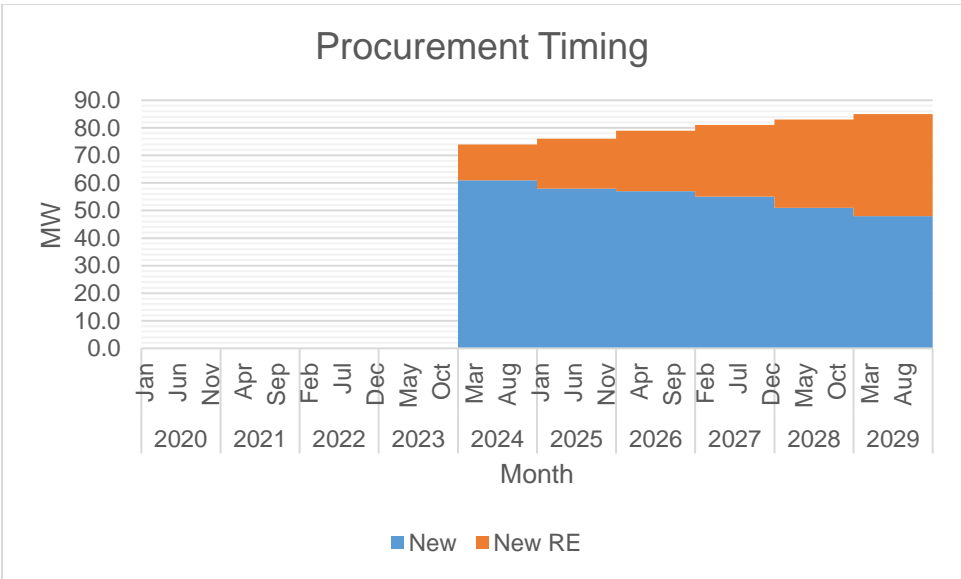
The Peak Demand was forecasted using trend analysis which requires only the historical load data and was assumed to occur on the month of June. Monthly Peak Demand is at its lowest on the month of February. In general, Peak Demand is expected to grow at a rate of 3.5% annually.



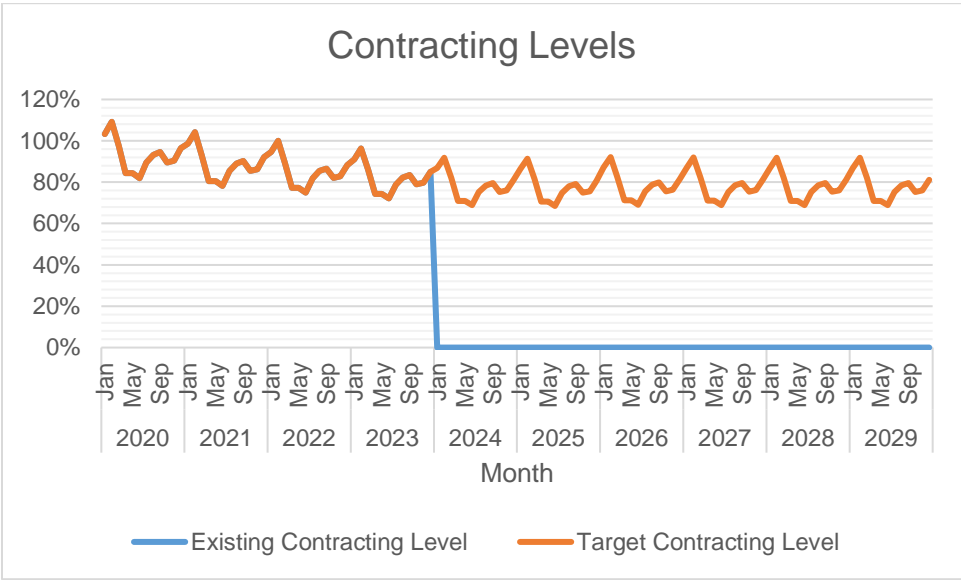
The available supply is generally below the Peak Demand.



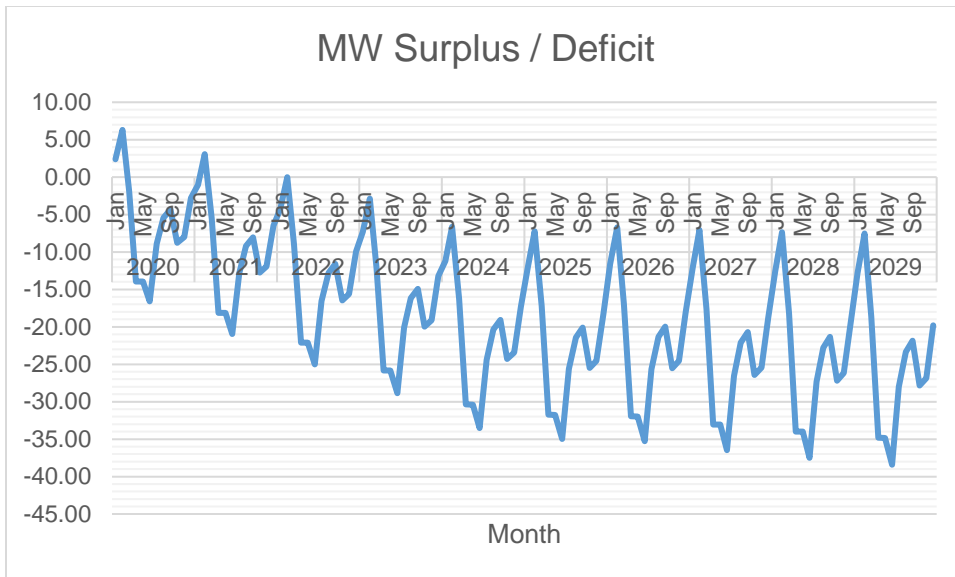
Of the available supply, the largest is 61 MW from Base loads. This is followed by 13 MW from RE.



The next supply procurement will be for 74 MW planned to be available by the month of January 2024.



Currently, there is under-contracting by 20.64%. The highest target contracting level is 109% which is expected to occur on February 2020. The lowest target contracting level is 68% which is expected to occur on June 2025.



Currently, there is under-contacting by 16.61 MW. The highest surplus is 6.31 MW which is expected to occur on the month of February 2020. The lowest deficit is 38.42 MW which is expected to occur on the month of June 2029.

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2020	Jan	39,132	34,836	4,296	0.00%	10.98%
	Feb	36,500	32,469	4,031	0.00%	11.04%
	Mar	36,542	32,543	4,000	0.00%	10.95%
	Apr	49,139	43,171	5,968	0.00%	12.14%
	May	49,107	43,855	5,252	0.00%	10.70%
	Jun	49,821	44,797	5,024	0.00%	10.08%
	Jul	45,025	39,977	5,048	0.00%	11.21%
	Aug	43,363	39,023	4,341	0.00%	10.01%
	Sep	42,100	38,232	3,868	0.00%	9.19%
	Oct	44,827	40,797	4,030	0.00%	8.99%
	Nov	45,698	42,515	3,183	0.00%	6.97%
	Dec	41,761	39,024	2,737	0.00%	6.56%
2021	Jan	42,010	37,563	4,447	0.00%	10.58%
	Feb	39,186	35,012	4,173	0.00%	10.65%
	Mar	39,231	35,092	4,139	0.00%	10.55%
	Apr	52,758	46,557	6,201	0.00%	11.75%
	May	52,725	47,295	5,430	0.00%	10.30%
	Jun	53,491	48,310	5,181	0.00%	9.69%
	Jul	48,338	43,109	5,229	0.00%	10.82%
	Aug	46,558	42,084	4,474	0.00%	9.61%
	Sep	45,203	41,232	3,971	0.00%	8.78%
	Oct	48,129	43,997	4,132	0.00%	8.59%
	Nov	49,068	45,853	3,215	0.00%	6.55%
	Dec	44,838	42,084	2,753	0.00%	6.14%
2022	Jan	44,828	40,304	4,524	0.00%	10.09%

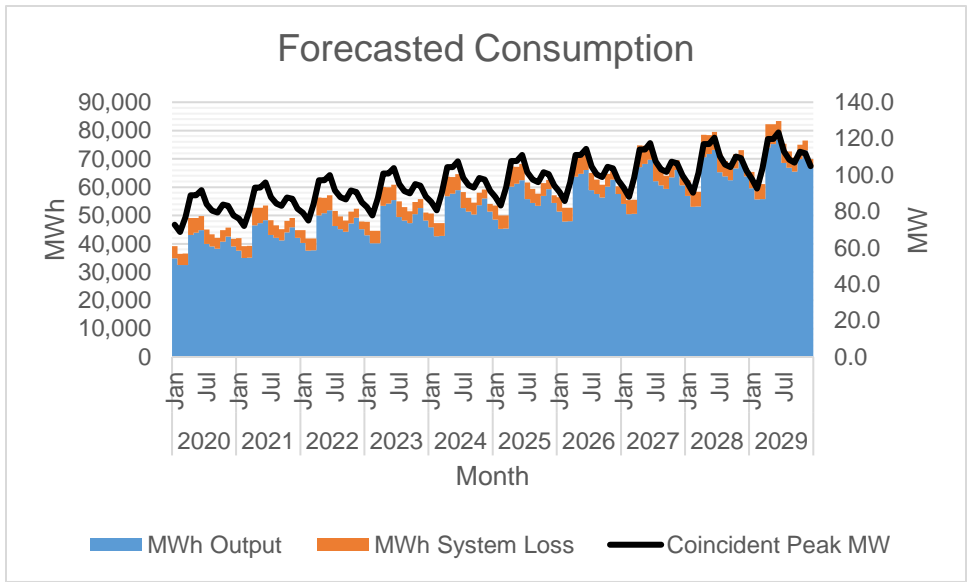
	Feb	41,816	37,569	4,247	0.00%	10.16%
	Mar	41,864	37,654	4,210	0.00%	10.06%
	Apr	56,304	49,960	6,344	0.00%	11.27%
	May	56,269	50,753	5,516	0.00%	9.80%
	Jun	57,085	51,842	5,244	0.00%	9.19%
	Jul	51,583	46,256	5,326	0.00%	10.33%
	Aug	49,687	45,160	4,527	0.00%	9.11%
	Sep	48,242	44,247	3,995	0.00%	8.28%
	Oct	51,363	47,213	4,150	0.00%	8.08%
	Nov	52,369	49,208	3,161	0.00%	6.04%
	Dec	47,851	45,161	2,690	0.00%	5.62%
2023	Jan	47,783	43,055	4,728	0.00%	9.89%
	Feb	44,573	40,134	4,439	0.00%	9.96%
	Mar	44,625	40,225	4,400	0.00%	9.86%
	Apr	60,021	53,376	6,645	0.00%	11.07%
	May	59,984	54,223	5,761	0.00%	9.60%
	Jun	60,854	55,386	5,469	0.00%	8.99%
	Jul	54,985	49,416	5,569	0.00%	10.13%
	Aug	52,968	48,248	4,720	0.00%	8.91%
	Sep	51,428	47,273	4,155	0.00%	8.08%
	Oct	54,754	50,441	4,314	0.00%	7.88%
	Nov	55,831	52,576	3,254	0.00%	5.83%
	Dec	51,010	48,248	2,762	0.00%	5.41%
2024	Jan	50,679	45,814	4,865	0.00%	9.60%
	Feb	47,275	42,707	4,568	0.00%	9.66%
	Mar	47,330	42,804	4,527	0.00%	9.56%
	Apr	63,663	56,801	6,862	0.00%	10.78%
	May	63,624	57,703	5,922	0.00%	9.31%
	Jun	64,547	58,940	5,607	0.00%	8.69%
	Jul	58,318	52,583	5,735	0.00%	9.83%
	Aug	56,182	51,345	4,838	0.00%	8.61%
	Sep	54,550	50,308	4,242	0.00%	7.78%
	Oct	58,077	53,678	4,399	0.00%	7.58%
	Nov	59,222	55,953	3,269	0.00%	5.52%
	Dec	54,105	51,345	2,761	0.00%	5.10%
2025	Jan	53,561	48,579	4,983	0.00%	9.30%
	Feb	49,965	45,285	4,681	0.00%	9.37%
	Mar	50,023	45,388	4,636	0.00%	9.27%
	Apr	67,289	60,233	7,056	0.00%	10.49%
	May	67,249	61,190	6,059	0.00%	9.01%
	Jun	68,223	62,501	5,722	0.00%	8.39%
	Jul	61,637	55,758	5,879	0.00%	9.54%
	Aug	59,383	54,447	4,935	0.00%	8.31%
	Sep	57,658	53,349	4,309	0.00%	7.47%
	Oct	61,385	56,921	4,464	0.00%	7.27%
	Nov	62,598	59,337	3,261	0.00%	5.21%

	Dec	57,187	54,447	2,740	0.00%	4.79%
2026	Jan	56,492	51,348	5,144	0.00%	9.11%
	Feb	52,700	47,867	4,833	0.00%	9.17%
	Mar	52,761	47,976	4,786	0.00%	9.07%
	Apr	70,975	63,671	7,304	0.00%	10.29%
	May	70,933	64,683	6,250	0.00%	8.81%
	Jun	71,960	66,068	5,892	0.00%	8.19%
	Jul	65,011	58,938	6,073	0.00%	9.34%
	Aug	62,636	57,555	5,081	0.00%	8.11%
	Sep	60,817	56,395	4,423	0.00%	7.27%
	Oct	64,748	60,170	4,578	0.00%	7.07%
	Nov	66,030	62,727	3,303	0.00%	5.00%
	Dec	60,320	57,555	2,765	0.00%	4.58%
2027	Jan	59,478	54,120	5,357	0.00%	9.01%
	Feb	55,486	50,453	5,034	0.00%	9.07%
	Mar	55,551	50,567	4,984	0.00%	8.97%
	Apr	74,731	67,113	7,618	0.00%	10.19%
	May	74,688	68,181	6,507	0.00%	8.71%
	Jun	75,768	69,640	6,128	0.00%	8.09%
	Jul	68,449	62,122	6,327	0.00%	9.24%
	Aug	65,951	60,667	5,284	0.00%	8.01%
	Sep	64,037	59,445	4,592	0.00%	7.17%
	Oct	68,175	63,424	4,751	0.00%	6.97%
	Nov	69,527	66,121	3,406	0.00%	4.90%
	Dec	63,513	60,667	2,846	0.00%	4.48%
2028	Jan	62,461	56,896	5,565	0.00%	8.91%
	Feb	58,270	53,041	5,229	0.00%	8.97%
	Mar	58,338	53,162	5,176	0.00%	8.87%
	Apr	78,483	70,560	7,924	0.00%	10.10%
	May	78,438	71,682	6,756	0.00%	8.61%
	Jun	79,572	73,216	6,356	0.00%	7.99%
	Jul	71,883	65,309	6,574	0.00%	9.14%
	Aug	69,262	63,783	5,480	0.00%	7.91%
	Sep	67,253	62,498	4,755	0.00%	7.07%
	Oct	71,598	66,680	4,917	0.00%	6.87%
	Nov	73,021	69,519	3,502	0.00%	4.80%
	Dec	66,701	63,782	2,919	0.00%	4.38%
2029	Jan	65,440	59,674	5,765	0.00%	8.81%
	Feb	61,050	55,632	5,418	0.00%	8.88%
	Mar	61,121	55,758	5,363	0.00%	8.77%
	Apr	82,231	74,009	8,222	0.00%	10.00%
	May	82,184	75,187	6,997	0.00%	8.51%
	Jun	83,372	76,795	6,577	0.00%	7.89%
	Jul	75,313	68,500	6,813	0.00%	9.05%
	Aug	72,570	66,901	5,669	0.00%	7.81%
	Sep	70,465	65,554	4,911	0.00%	6.97%

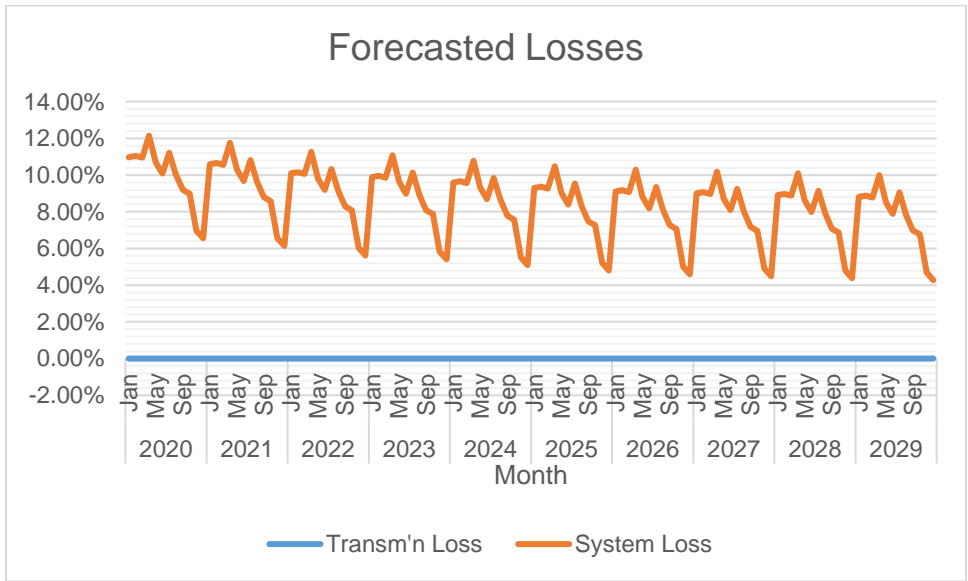


	Oct	75,016	69,940	5,076	0.00%	6.77%
	Nov	76,510	72,920	3,590	0.00%	4.69%
	Dec	69,886	66,900	2,986	0.00%	4.27%

MWh Offtake was forecasted using forecasted energy sales and computed based on target system loss.



MWh Output was expected to grow at a rate of 6.18% annually.



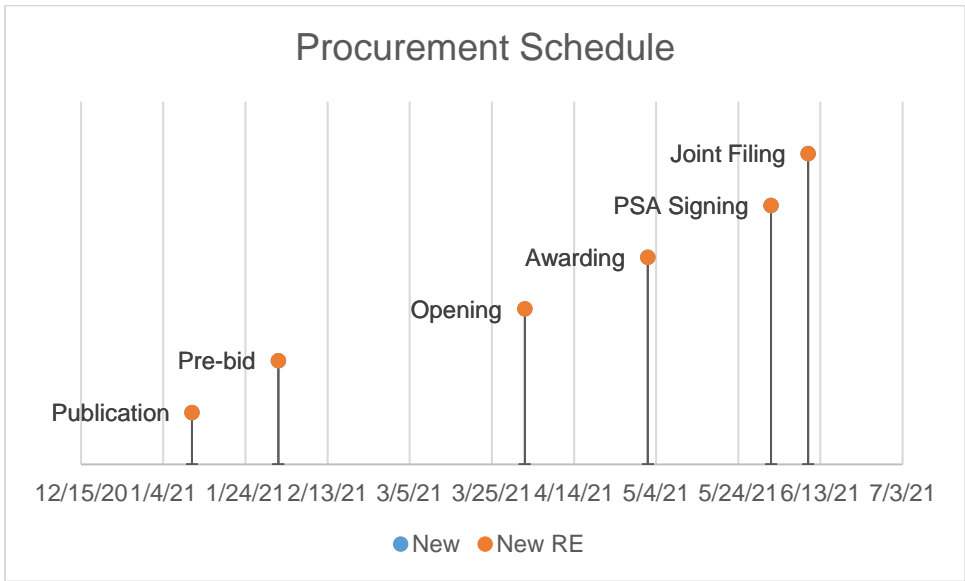
System Loss is expected to range from 12.14% to 10%.

## Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2016-157-RC	Base	San Miguel Energy Corporation	55.00	337,260	12/26/2013	12/1/2023

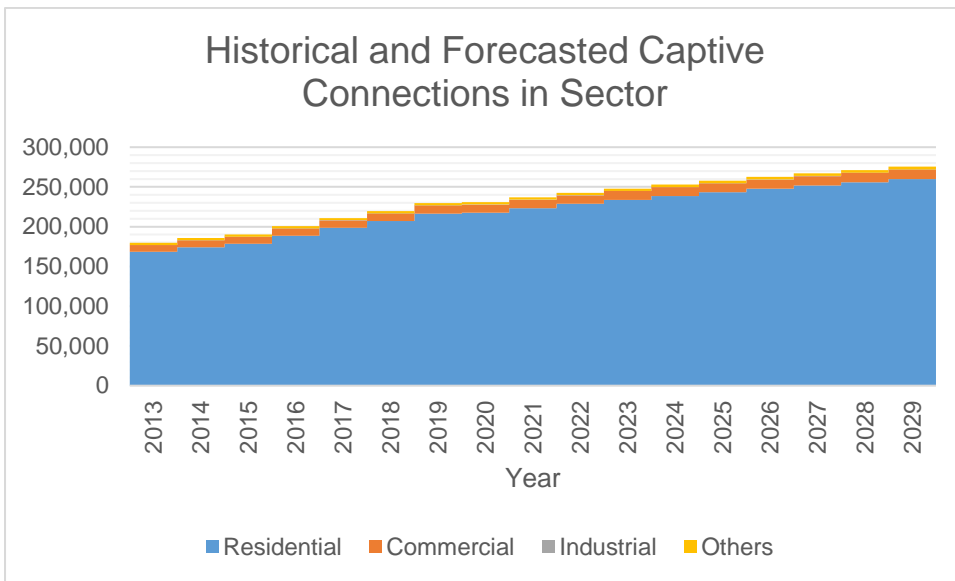
The PSA with San Miguel Energy Corporation filed with ERC under Case No. 2016-157-RC was procured through Sual coal fired power plant. It was selected to provide for base requirements. Historically, the utilization of the PSA is 100%. The actual billed overall monthly charge under the PSA ranged from 2.0644 P/kWh to 2.1255 P/KWh in the same period.

	New	New RE
Type	Base	Base
Minimum MW	61.00	13.00
Minimum MWh/yr	652,638	24,935
PSA Start	12/26/2023	12/26/2023
PSA End	12/26/2033	12/26/2033
Publication	1/11/2021	1/11/2021
Pre-bid	2/1/2021	2/1/2021
Opening	4/2/2021	4/2/2021
Awarding	5/2/2021	5/2/2021
PSA Signing	6/1/2021	6/1/2021
Joint Filing	6/10/2021	6/10/2021



For the procurement of 74 MW of supply which is planned to be available on January 2024, the first publication or launch of CSP will be on January 11, 2021. Joint filing is planned on June 10, 2021, or 150 days later, in accordance with DOE’s 2018 CSP Policy.

# Captive Customer Connections



The number of residential connections is expected to grow at a rate of 2.75% annually. Said customer class is expected to account for 66.13% of the total consumption.