

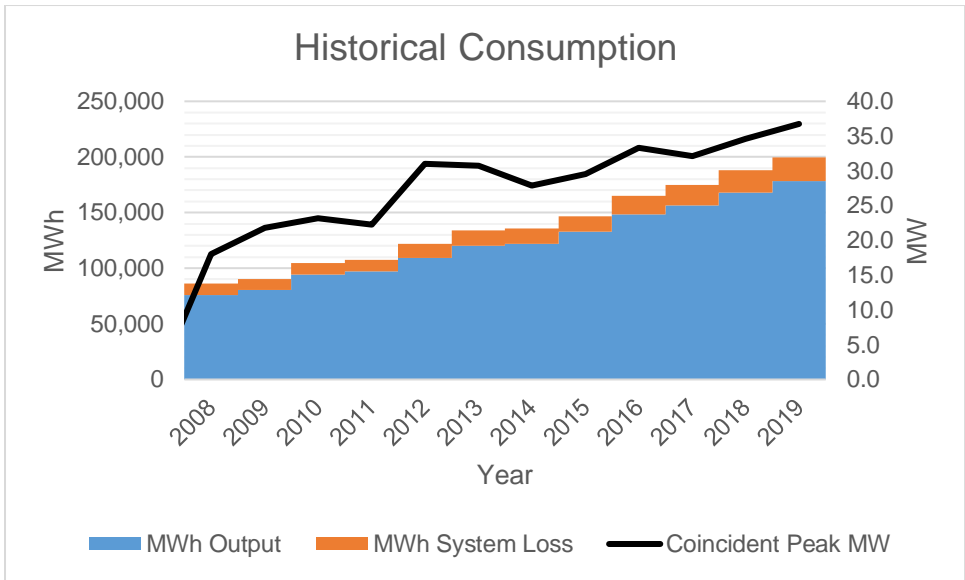
Power Supply Procurement Plan 2020

Grid

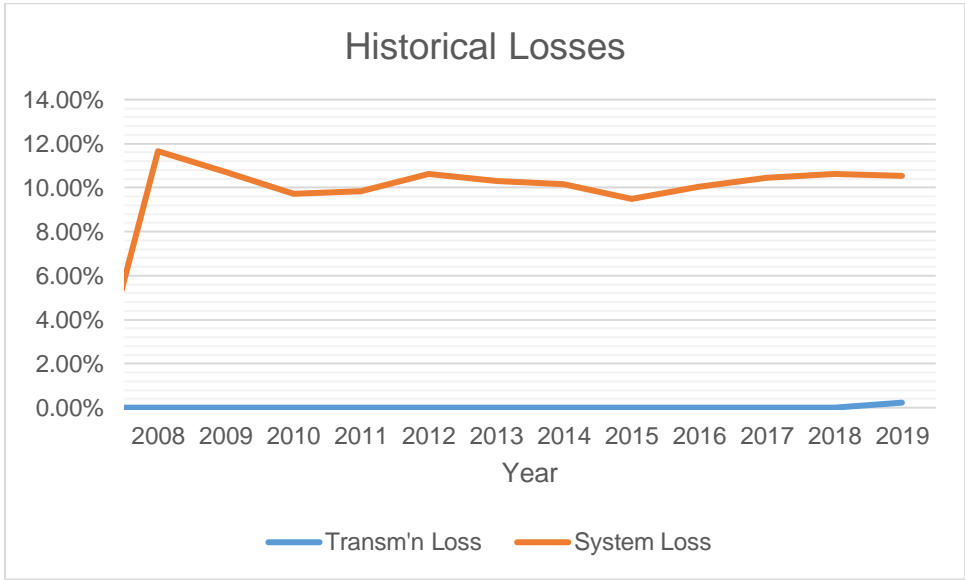
Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2008	18.00	86,375	0	86,375	76,132	10,066	55%	-0.20%	0.00%	11.65%
2009	21.78	90,097	0	90,097	80,328	9,652	47%	-0.13%	0.00%	10.71%
2010	23.23	104,703	0	104,703	94,291	10,185	51%	-0.22%	0.00%	9.73%
2011	22.28	107,781	0	107,781	97,047	10,597	55%	-0.13%	0.00%	9.83%
2012	30.97	122,189	28,816	122,189	109,053	12,993	45%	-0.12%	0.00%	10.63%
2013	30.77	134,045	38,057	134,045	120,071	13,811	50%	-0.12%	0.00%	10.30%
2014	27.92	135,601	37,217	135,601	121,816	13,784	55%	0.00%	0.00%	10.17%
2015	29.57	146,890	44,949	146,890	132,966	13,924	57%	0.00%	0.00%	9.48%
2016	33.36	165,016	60,658	165,016	148,453	16,563	56%	0.00%	0.00%	10.04%
2017	32.11	174,829	65,185	174,829	156,579	18,250	62%	0.00%	0.00%	10.44%
2018	34.62	188,051	74,895	188,051	168,079	19,972	62%	0.00%	0.00%	10.62%
2019	36.75	199,552	45,638	199,552	178,543	21,009	62%	0.00%	0.00%	10.53%

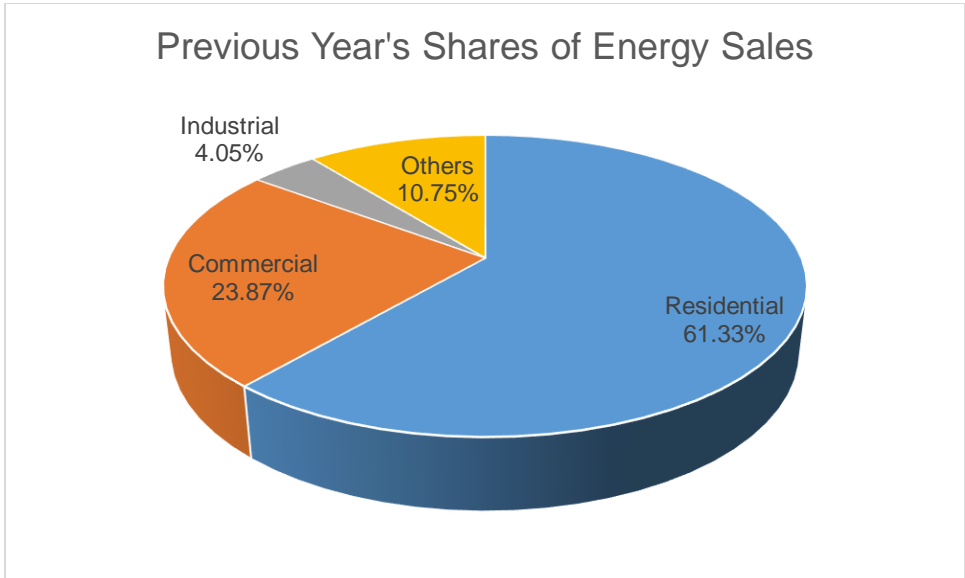
Peak Demand increased from 18.00 MW in 2008 to 36.75 MW in 2019 with an annual average growth rate of 6.06% due to uprising of several commercial, industrial, and business establishments within its franchise area. MWh Offtake increased from 86,375 MWh in 2008 to 199,552 MWh in 2019 with an annual average growth rate of 8.00% due to increasing number of captive customer connections and abruptly increasing energy demand. Within the same period, Load Factor ranged from 55% to 62%.



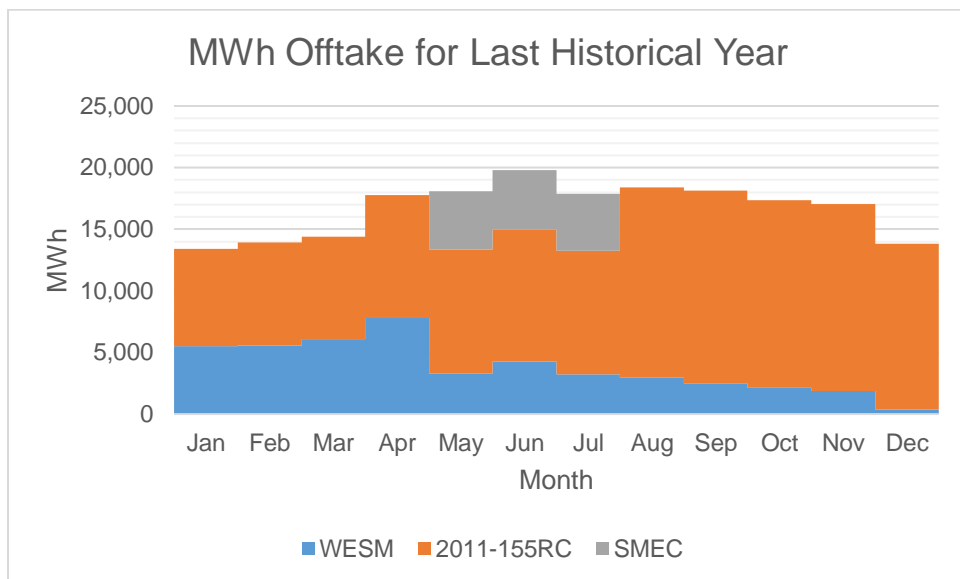
Historical purchase and sales data (2009-2019) showed an average annual load growth of 8.37% and 8.41% respectively. Commercial establishments, hotels, provincial and city development plans, and the tourism industry are prime indicators in the increased in energy.



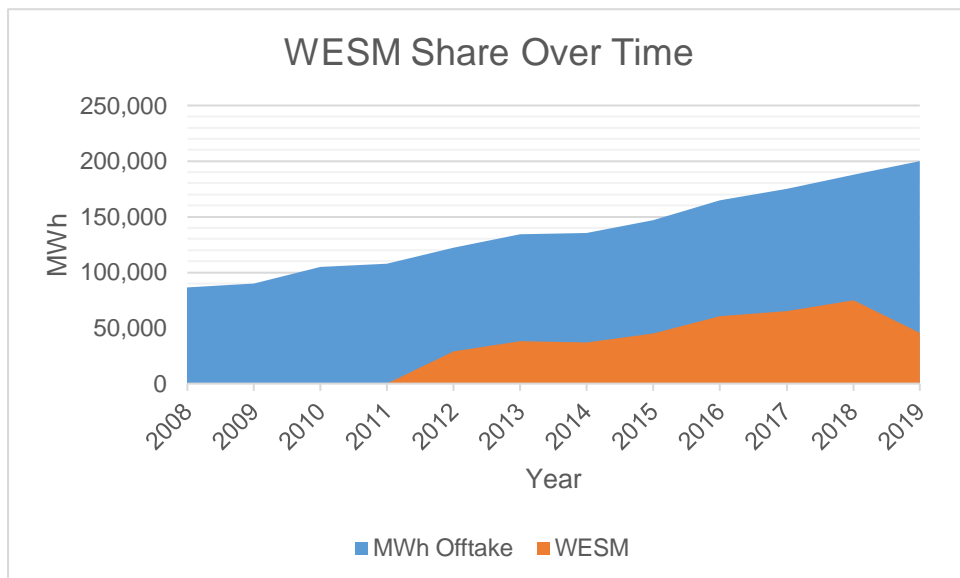
Historically, System Loss ranged from 9% to 11%. System Loss peaked at 11.65% on year 2008.



CANORECO's energy consumption per customer type shown in the figure indicates the equivalent shares in energy sales. Residential customers comprise 61.33% of the total sales. The remaining 38.67% constitute the high voltage and low voltage customer's energy consumption with the commercial customer's share of 23.87%, public building, street lights and special lightings at 10.75%, and industrial customer at only 4.05%.

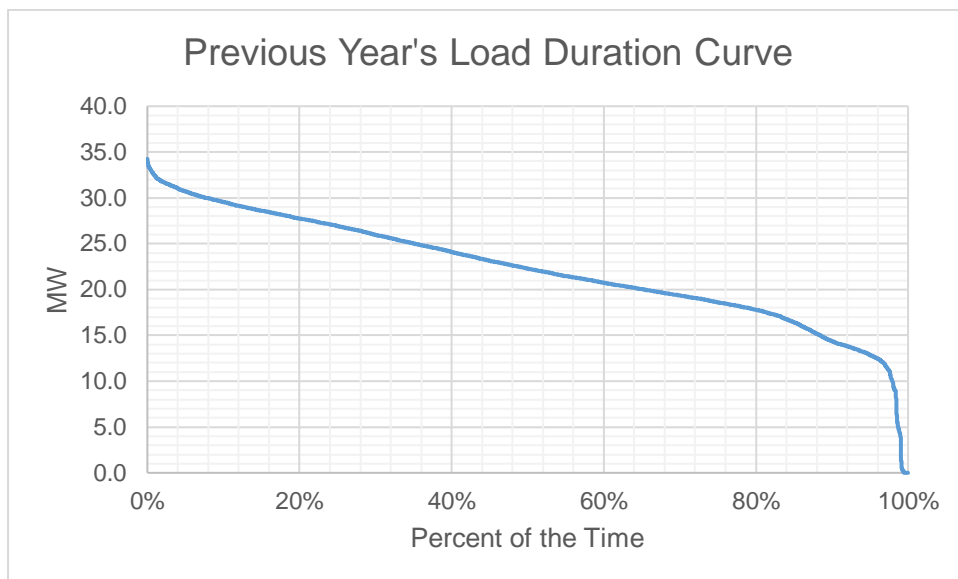


The total Offtake for the last historical year is higher than the quantity stipulated in the PSA. The PSA with APRI accounts for the bulk of MWh Offtake.

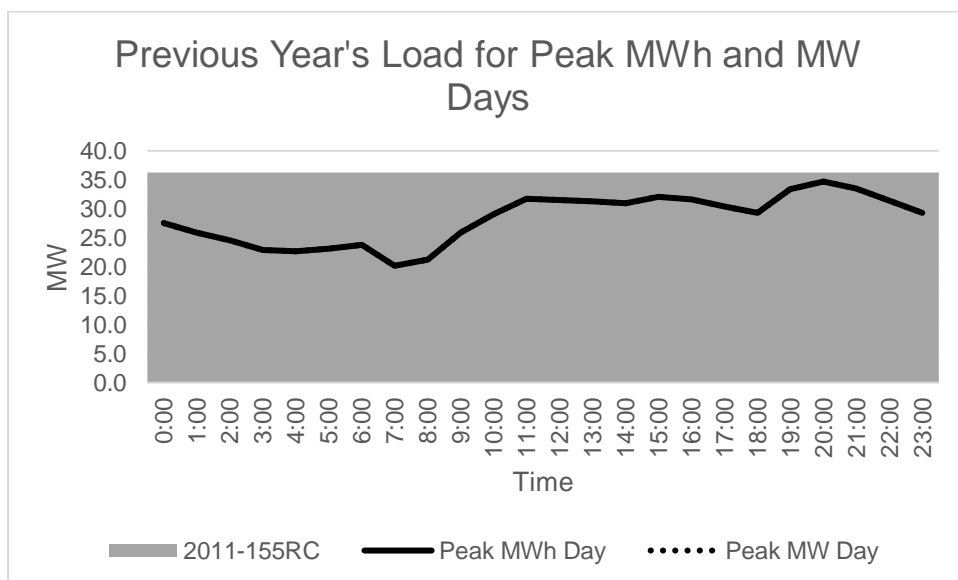


CANORECO's exposure to WESM on the 1st, 2nd, and 3rd quarter of 2019 were 41.13%, 28.21%, and 16.05% respectively. However, on the 4th quarter of 2019 the exposure reduced to 8.65%.

Previous Year's Load Profile

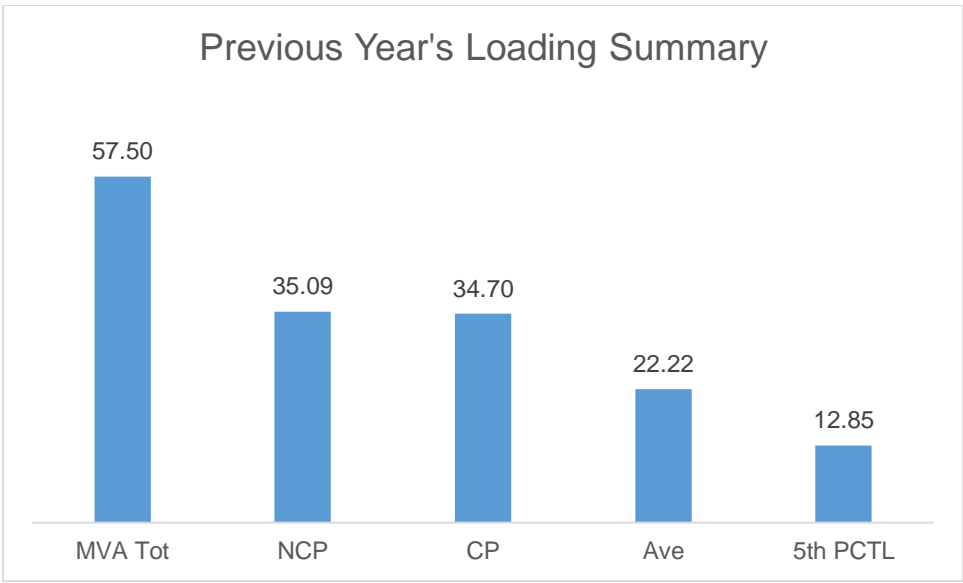


As of December 2019 CANORECO's peak load is 36.752 MW and off-peak load of 29.213 MW.



Peak MW occurred on HR 2000 due to the increase of demand during peak hours. Peak daily MWh occurred on HR 1900 to HR 2100. As shown in the Load Curves, the available supply is higher than the Peak Demand.

Previous Year's Loading Summary



The Non-coincident Peak Demand is 40.43 MW, which is around 70.31% of the total substation capacity of 57.50 MVA. The load factor or the ratio between the Average Load of 22.22 MW and the Non-coincident Peak Demand is 54.96%. A safe estimate of the true minimum load is the fifth percentile load of 12.85 MW which is 31.78% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
CAN011	42.5	29.049
CAN012	15	6.042

The substations loaded at above 70% are Lag-on, Calintaan, Talobatib, Sta. Rosa and Malatap. This loading problem will be solved by uprating/upgrading of substation capacity.

Forecasted Consumption Data

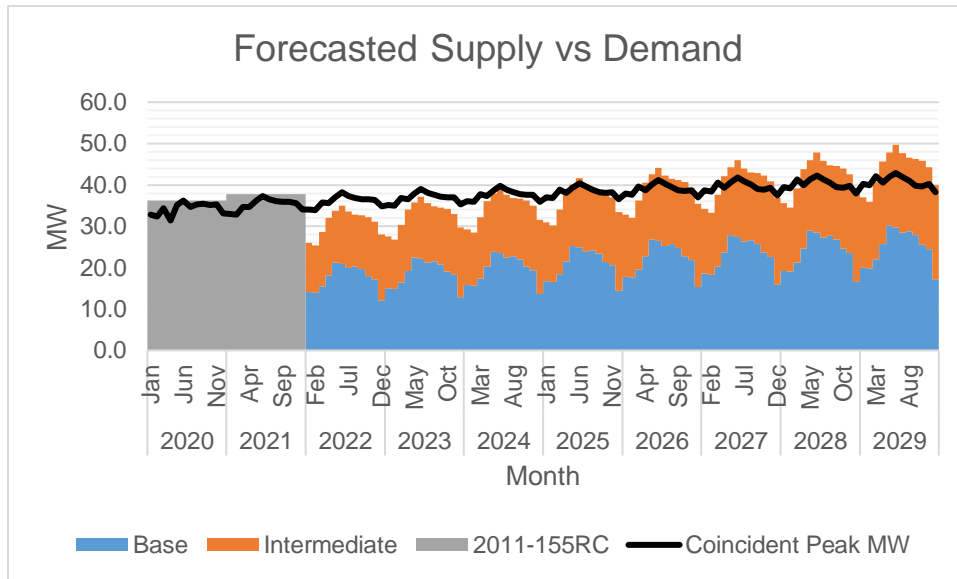
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2020	Jan	32.88	0.00	36.28	0.00	0%	110%	3.40
	Feb	32.31	0.00	36.28	0.00	0%	112%	3.97
	Mar	34.33	0.00	36.28	0.00	0%	106%	1.96
	Apr	31.40	0.00	36.28	0.00	0%	116%	4.88
	May	35.21	0.00	36.28	0.00	0%	103%	1.07
	Jun	36.27	0.00	36.28	0.00	0%	100%	0.01
	Jul	34.62	0.00	36.28	0.00	0%	105%	1.67
	Aug	35.37	0.00	36.28	0.00	0%	103%	0.92
	Sep	35.42	0.00	36.28	0.00	0%	102%	0.86
	Oct	35.13	0.00	36.28	0.00	0%	103%	1.15
	Nov	35.31	0.00	36.28	0.00	0%	103%	0.98
	Dec	33.17	0.00	36.28	0.00	0%	109%	3.11
2021	Jan	33.05	0.00	37.74	0.00	0%	114%	4.68
	Feb	32.85	0.00	37.74	0.00	0%	115%	4.89
	Mar	34.61	0.00	37.74	0.00	0%	109%	3.12
	Apr	34.72	0.00	37.74	0.00	0%	109%	3.02
	May	36.18	0.00	37.74	0.00	0%	104%	1.55
	Jun	37.34	0.00	37.74	0.00	0%	101%	0.39
	Jul	36.49	0.00	37.74	0.00	0%	103%	1.24
	Aug	36.10	0.00	37.74	0.00	0%	105%	1.63
	Sep	35.97	0.00	37.74	0.00	0%	105%	1.77
	Oct	35.89	0.00	37.74	0.00	0%	105%	1.84
	Nov	35.57	0.00	37.74	0.00	0%	106%	2.17
	Dec	34.10	0.00	37.74	0.00	0%	111%	3.63
2022	Jan	34.13	0.00	0.00	26.02	0%	76%	-8.11
	Feb	33.93	0.00	0.00	25.33	0%	75%	-8.59
	Mar	35.76	0.00	0.00	28.66	0%	80%	-7.10
	Apr	35.63	0.00	0.00	32.12	0%	90%	-3.51
	May	37.07	0.00	0.00	33.73	0%	91%	-3.34
	Jun	38.20	0.00	0.00	34.99	0%	92%	-3.21
	Jul	37.35	0.00	0.00	33.52	0%	90%	-3.82
	Aug	36.88	0.00	0.00	32.81	0%	89%	-4.07
	Sep	36.61	0.00	0.00	32.61	0%	89%	-4.00
	Oct	36.51	0.00	0.00	32.23	0%	88%	-4.27
	Nov	36.31	0.00	0.00	31.13	0%	86%	-5.18
	Dec	34.76	0.00	0.00	28.08	0%	81%	-6.69
2023	Jan	35.15	0.00	0.00	27.58	0%	78%	-7.56
	Feb	34.94	0.00	0.00	26.85	0%	77%	-8.08
	Mar	36.83	0.00	0.00	30.38	0%	82%	-6.45
	Apr	36.48	0.00	0.00	34.05	0%	93%	-2.43
	May	37.89	0.00	0.00	35.75	0%	94%	-2.15
	Jun	39.00	0.00	0.00	37.09	0%	95%	-1.91
	Jul	38.14	0.00	0.00	35.54	0%	93%	-2.60
	Aug	37.60	0.00	0.00	34.78	0%	92%	-2.82

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
	Sep	37.19	0.00	0.00	34.56	0%	93%	-2.62
	Oct	37.06	0.00	0.00	34.17	0%	92%	-2.90
	Nov	36.99	0.00	0.00	33.00	0%	89%	-3.99
	Dec	35.37	0.00	0.00	29.76	0%	84%	-5.61
2024	Jan	36.11	0.00	0.00	29.24	0%	81%	-6.87
	Feb	35.89	0.00	0.00	28.47	0%	79%	-7.42
	Mar	37.84	0.00	0.00	32.20	0%	85%	-5.64
	Apr	37.27	0.00	0.00	36.09	0%	97%	-1.18
	May	38.66	0.00	0.00	37.89	0%	98%	-0.77
	Jun	39.75	0.00	0.00	39.32	0%	99%	-0.43
	Jul	38.87	0.00	0.00	37.67	0%	97%	-1.20
	Aug	38.27	0.00	0.00	36.86	0%	96%	-1.40
	Sep	37.71	0.00	0.00	36.64	0%	97%	-1.08
	Oct	37.57	0.00	0.00	36.22	0%	96%	-1.35
	Nov	37.61	0.00	0.00	34.98	0%	93%	-2.64
	Dec	35.94	0.00	0.00	31.55	0%	88%	-4.39
2025	Jan	37.03	0.00	0.00	30.99	0%	84%	-6.04
	Feb	36.79	0.00	0.00	30.17	0%	82%	-6.62
	Mar	38.78	0.00	0.00	34.13	0%	88%	-4.65
	Apr	38.01	0.00	0.00	38.25	0%	101%	0.25
	May	39.39	0.00	0.00	40.17	0%	102%	0.78
	Jun	40.44	0.00	0.00	41.68	0%	103%	1.24
	Jul	39.56	0.00	0.00	39.93	0%	101%	0.37
	Aug	38.89	0.00	0.00	39.07	0%	100%	0.19
	Sep	38.20	0.00	0.00	38.84	0%	102%	0.64
	Oct	38.04	0.00	0.00	38.39	0%	101%	0.35
	Nov	38.20	0.00	0.00	37.07	0%	97%	-1.12
	Dec	36.46	0.00	0.00	33.44	0%	92%	-3.02
2026	Jan	37.91	0.00	0.00	32.85	0%	87%	-5.05
	Feb	37.65	0.00	0.00	31.98	0%	85%	-5.66
	Mar	39.68	0.00	0.00	36.18	0%	91%	-3.50
	Apr	38.71	0.00	0.00	40.55	0%	105%	1.84
	May	40.07	0.00	0.00	42.58	0%	106%	2.51
	Jun	41.10	0.00	0.00	44.18	0%	107%	3.08
	Jul	40.20	0.00	0.00	42.32	0%	105%	2.12
	Aug	39.47	0.00	0.00	41.42	0%	105%	1.95
	Sep	38.65	0.00	0.00	41.17	0%	107%	2.52
	Oct	38.47	0.00	0.00	40.69	0%	106%	2.22
	Nov	38.74	0.00	0.00	39.30	0%	101%	0.56
	Dec	36.96	0.00	0.00	35.45	0%	96%	-1.51
2027	Jan	38.74	0.00	0.00	34.17	0%	88%	-4.57
	Feb	38.46	0.00	0.00	33.26	0%	86%	-5.20
	Mar	40.53	0.00	0.00	37.63	0%	93%	-2.90
	Apr	39.37	0.00	0.00	42.17	0%	107%	2.80
	May	40.71	0.00	0.00	44.28	0%	109%	3.57
	Jun	41.73	0.00	0.00	45.95	0%	110%	4.22

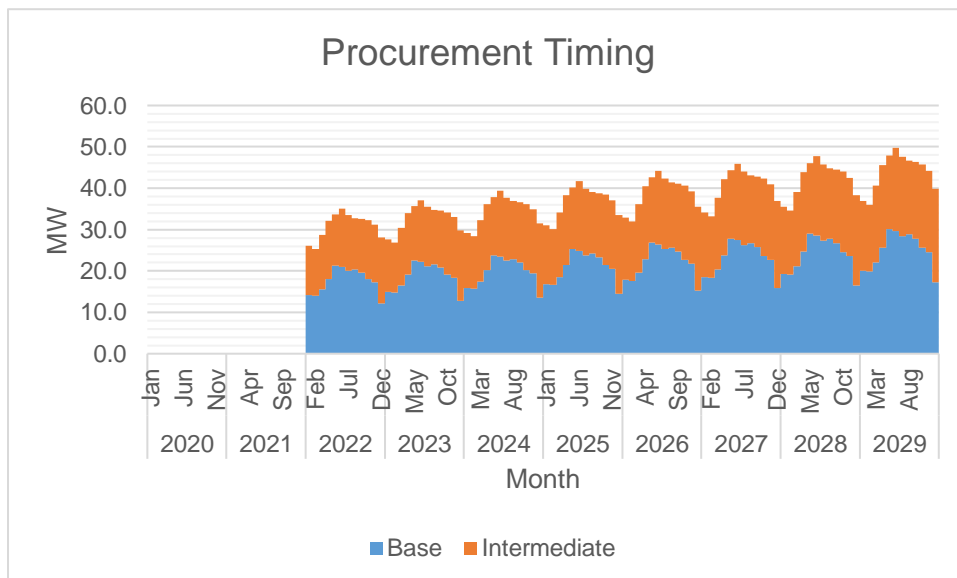
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
	Jul	40.81	0.00	0.00	44.02	0%	108%	3.21
	Aug	40.02	0.00	0.00	43.08	0%	108%	3.06
	Sep	39.07	0.00	0.00	42.81	0%	110%	3.75
	Oct	38.87	0.00	0.00	42.32	0%	109%	3.45
	Nov	39.25	0.00	0.00	40.87	0%	104%	1.62
	Dec	37.42	0.00	0.00	36.87	0%	99%	-0.56
2028	Jan	39.54	0.00	0.00	35.53	0%	90%	-4.01
	Feb	39.24	0.00	0.00	34.59	0%	88%	-4.64
	Mar	41.34	0.00	0.00	39.13	0%	95%	-2.21
	Apr	40.00	0.00	0.00	43.86	0%	110%	3.86
	May	41.32	0.00	0.00	46.05	0%	111%	4.73
	Jun	42.32	0.00	0.00	47.79	0%	113%	5.47
	Jul	41.38	0.00	0.00	45.78	0%	111%	4.39
	Aug	40.54	0.00	0.00	44.80	0%	111%	4.26
	Sep	39.46	0.00	0.00	44.53	0%	113%	5.07
	Oct	39.25	0.00	0.00	44.01	0%	112%	4.76
	Nov	39.73	0.00	0.00	42.51	0%	107%	2.78
	Dec	37.86	0.00	0.00	38.34	0%	101%	0.48
2029	Jan	40.31	0.00	0.00	36.96	0%	92%	-3.36
	Feb	39.98	0.00	0.00	35.98	0%	90%	-4.00
	Mar	42.11	0.00	0.00	40.70	0%	97%	-1.42
	Apr	40.60	0.00	0.00	45.61	0%	112%	5.01
	May	41.91	0.00	0.00	47.89	0%	114%	5.99
	Jun	42.88	0.00	0.00	49.70	0%	116%	6.82
	Jul	41.93	0.00	0.00	47.61	0%	114%	5.68
	Aug	41.03	0.00	0.00	46.59	0%	114%	5.56
	Sep	39.83	0.00	0.00	46.31	0%	116%	6.48
	Oct	39.61	0.00	0.00	45.78	0%	116%	6.17
	Nov	40.19	0.00	0.00	44.21	0%	110%	4.02
	Dec	38.28	0.00	0.00	39.87	0%	104%	1.59

The Peak Demand was forecasted using Quadratic Logarithmic and Linear Trend and was assumed to occur on the month of June due to hot weather during summer that caused high demand on energy. Monthly Peak Demand is at its lowest on the month of December-February due to cold weather during winter season that caused low demand on energy. In general, Peak Demand is expected to grow at a rate of 1.74% annually.

The available supply is generally below the Peak Demand. This is because of the abruptly increasing demand and the bulk of captive customer connections on the coverage area of CANORECO.



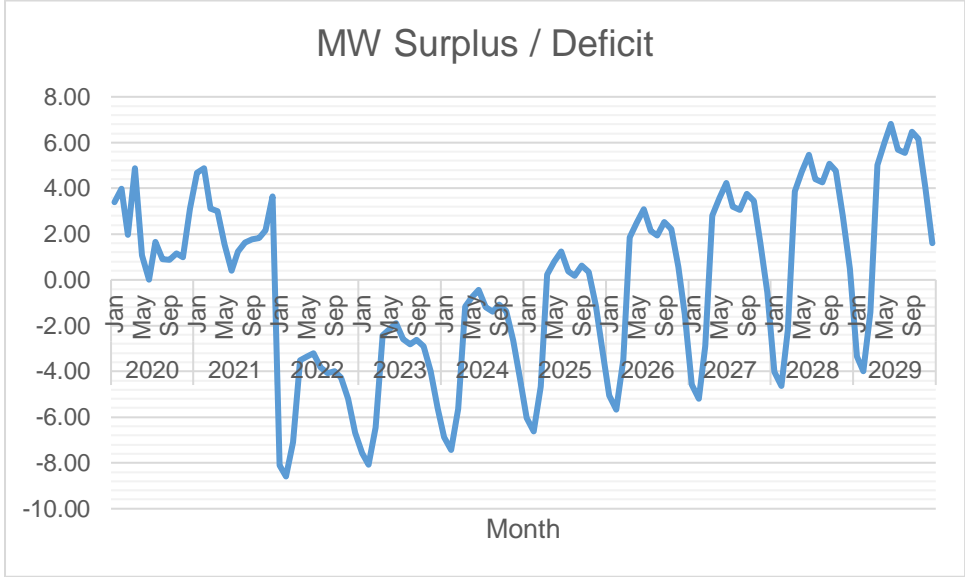
Of the available supply, the contracted capacity for the year 2020 is 36.28 MW. This is followed by 37.74 MW for the year 2021.



The base load ranges from 12 MW to 30 MW that varies with seasonality. Also, the intermediate load ranges from 11 MW to 23 MW that varies with seasonality.



Currently, there is over-contracting by 16%. The highest target contracting level is 116% currently. The lowest target contracting level is 75% which is expected to occur on February 2022.



Currently, there is over-contracting by 4.88 MW. The highest surplus is 6.82 MW which is expected to occur on the month of June 2029. The lowest deficit is 8.59 MW which is expected to occur on the month of February 2022.

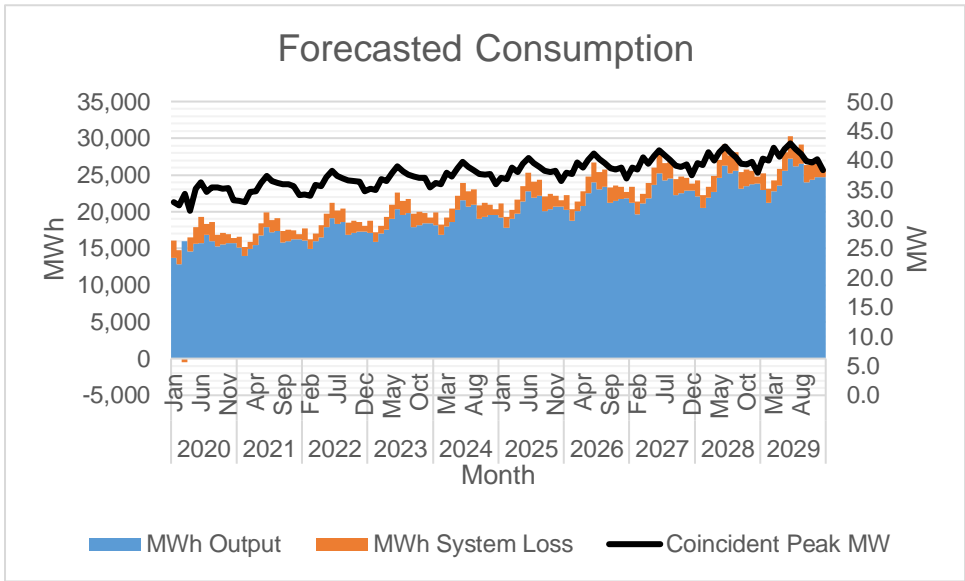
		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2020	Jan	16,103	13,717	2,385	0.00%	14.81%
	Feb	14,757	12,853	1,904	0.00%	12.90%
	Mar	15,485	15,977	-492	0.00%	-3.18%
	Apr	16,520	14,587	1,933	0.00%	11.70%
	May	17,936	15,622	2,314	0.00%	12.90%
	Jun	19,329	15,745	3,584	0.00%	18.54%
	Jul	18,362	16,840	1,522	0.00%	8.29%
	Aug	18,612	15,937	2,676	0.00%	14.38%
	Sep	16,862	15,267	1,595	0.00%	9.46%
	Oct	17,094	15,526	1,568	0.00%	9.17%
	Nov	16,949	15,692	1,257	0.00%	7.42%

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
	Dec	16,434	15,701	733	0.00%	4.46%
2021	Jan	16,553	15,064	1,490	0.00%	9.00%
	Feb	15,170	13,956	1,214	0.00%	8.00%
	Mar	15,919	14,964	955	0.00%	6.00%
	Apr	16,982	15,454	1,528	0.00%	9.00%
	May	18,438	16,779	1,659	0.00%	9.00%
	Jun	19,870	17,883	1,987	0.00%	10.00%
	Jul	18,876	17,178	1,699	0.00%	9.00%
	Aug	19,133	17,411	1,722	0.00%	9.00%
	Sep	17,335	15,775	1,560	0.00%	9.00%
	Oct	17,573	15,991	1,582	0.00%	9.00%
	Nov	17,423	16,204	1,220	0.00%	7.00%
	Dec	16,894	16,218	676	0.00%	4.00%
2022	Jan	17,679	16,088	1,591	0.00%	9.00%
	Feb	16,202	14,905	1,296	0.00%	8.00%
	Mar	17,001	15,981	1,020	0.00%	6.00%
	Apr	18,137	16,505	1,632	0.00%	9.00%
	May	19,692	17,920	1,772	0.00%	9.00%
	Jun	21,222	19,100	2,122	0.00%	10.00%
	Jul	20,160	18,346	1,814	0.00%	9.00%
	Aug	20,434	18,595	1,839	0.00%	9.00%
	Sep	18,513	16,847	1,666	0.00%	9.00%
	Oct	18,768	17,078	1,689	0.00%	9.00%
	Nov	18,608	17,306	1,303	0.00%	7.00%
	Dec	18,043	17,321	722	0.00%	4.00%
2023	Jan	18,811	17,118	1,693	0.00%	9.00%
	Feb	17,238	15,859	1,379	0.00%	8.00%
	Mar	18,089	17,004	1,085	0.00%	6.00%
	Apr	19,298	17,561	1,737	0.00%	9.00%
	May	20,952	19,067	1,886	0.00%	9.00%
	Jun	22,580	20,322	2,258	0.00%	10.00%
	Jul	21,450	19,520	1,931	0.00%	9.00%
	Aug	21,742	19,785	1,957	0.00%	9.00%
	Sep	19,698	17,925	1,773	0.00%	9.00%
	Oct	19,969	18,172	1,797	0.00%	9.00%
	Nov	19,799	18,413	1,386	0.00%	7.00%
	Dec	19,198	18,430	768	0.00%	4.00%
2024	Jan	19,939	18,145	1,795	0.00%	9.00%
	Feb	18,273	16,811	1,462	0.00%	8.00%
	Mar	19,175	18,024	1,150	0.00%	6.00%
	Apr	20,456	18,615	1,841	0.00%	9.00%
	May	22,209	20,211	1,999	0.00%	9.00%
	Jun	23,935	21,541	2,393	0.00%	10.00%
	Jul	22,737	20,691	2,046	0.00%	9.00%
	Aug	23,047	20,973	2,074	0.00%	9.00%
	Sep	20,880	19,001	1,879	0.00%	9.00%
	Oct	21,167	19,262	1,905	0.00%	9.00%

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
	Nov	20,987	19,518	1,469	0.00%	7.00%
	Dec	20,350	19,536	814	0.00%	4.00%
2025	Jan	21,096	19,197	1,899	0.00%	9.00%
	Feb	19,333	17,786	1,547	0.00%	8.00%
	Mar	20,287	19,070	1,217	0.00%	6.00%
	Apr	21,642	19,694	1,948	0.00%	9.00%
	May	23,498	21,383	2,115	0.00%	9.00%
	Jun	25,323	22,791	2,532	0.00%	10.00%
	Jul	24,056	21,891	2,165	0.00%	9.00%
	Aug	24,383	22,189	2,195	0.00%	9.00%
	Sep	22,091	20,103	1,988	0.00%	9.00%
	Oct	22,394	20,379	2,016	0.00%	9.00%
	Nov	22,204	20,650	1,554	0.00%	7.00%
	Dec	21,530	20,669	861	0.00%	4.00%
2026	Jan	22,235	20,234	2,001	0.00%	9.00%
	Feb	20,377	18,746	1,630	0.00%	8.00%
	Mar	21,382	20,099	1,283	0.00%	6.00%
	Apr	22,811	20,758	2,053	0.00%	9.00%
	May	24,766	22,537	2,229	0.00%	9.00%
	Jun	26,690	24,021	2,669	0.00%	10.00%
	Jul	25,355	23,073	2,282	0.00%	9.00%
	Aug	25,700	23,387	2,313	0.00%	9.00%
	Sep	23,284	21,189	2,096	0.00%	9.00%
	Oct	23,604	21,479	2,124	0.00%	9.00%
	Nov	23,403	21,765	1,638	0.00%	7.00%
	Dec	22,692	21,785	908	0.00%	4.00%
2027	Jan	23,347	21,245	2,101	0.00%	9.00%
	Feb	21,395	19,684	1,712	0.00%	8.00%
	Mar	22,452	21,104	1,347	0.00%	6.00%
	Apr	23,951	21,796	2,156	0.00%	9.00%
	May	26,005	23,664	2,340	0.00%	9.00%
	Jun	28,025	25,222	2,802	0.00%	10.00%
	Jul	26,623	24,227	2,396	0.00%	9.00%
	Aug	26,985	24,556	2,429	0.00%	9.00%
	Sep	24,448	22,248	2,200	0.00%	9.00%
	Oct	24,784	22,553	2,231	0.00%	9.00%
	Nov	24,573	22,853	1,720	0.00%	7.00%
	Dec	23,827	22,874	953	0.00%	4.00%
2028	Jan	24,280	22,095	2,185	0.00%	9.00%
	Feb	22,251	20,471	1,780	0.00%	8.00%
	Mar	23,350	21,949	1,401	0.00%	6.00%
	Apr	24,909	22,667	2,242	0.00%	9.00%
	May	27,045	24,611	2,434	0.00%	9.00%
	Jun	29,146	26,231	2,915	0.00%	10.00%
	Jul	27,688	25,196	2,492	0.00%	9.00%
	Aug	28,065	25,539	2,526	0.00%	9.00%
	Sep	25,426	23,138	2,288	0.00%	9.00%

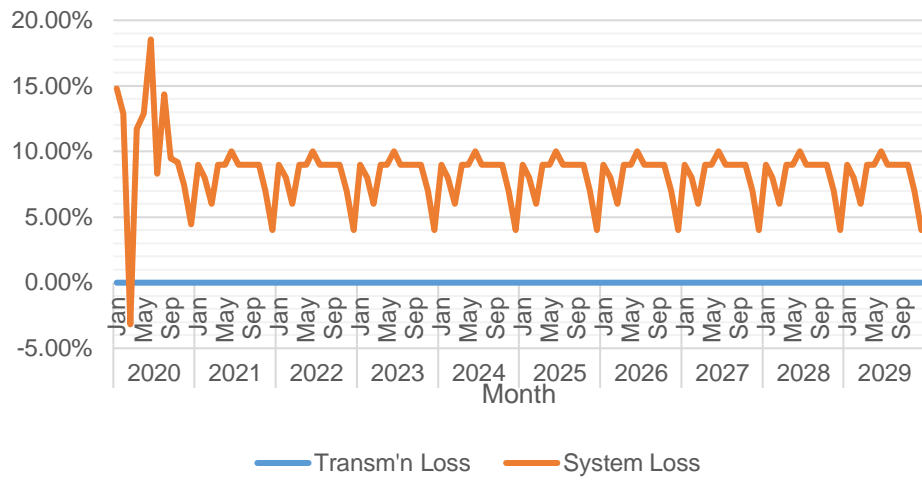
		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
	Oct	25,775	23,456	2,320	0.00%	9.00%
	Nov	25,556	23,767	1,789	0.00%	7.00%
	Dec	24,780	23,789	991	0.00%	4.00%
2029	Jan	25,203	22,935	2,268	0.00%	9.00%
	Feb	23,097	21,249	1,848	0.00%	8.00%
	Mar	24,237	22,783	1,454	0.00%	6.00%
	Apr	25,856	23,529	2,327	0.00%	9.00%
	May	28,073	25,546	2,527	0.00%	9.00%
	Jun	30,253	27,228	3,025	0.00%	10.00%
	Jul	28,740	26,153	2,587	0.00%	9.00%
	Aug	29,131	26,509	2,622	0.00%	9.00%
	Sep	26,392	24,017	2,375	0.00%	9.00%
	Oct	26,755	24,347	2,408	0.00%	9.00%
	Nov	26,528	24,671	1,857	0.00%	7.00%
	Dec	25,722	24,693	1,029	0.00%	4.00%

MWh Offtake was forecasted using quadratic logarithmic regression model.



Forecasted purchase and sales data (2020-2029) showed an average annual load growth of 4.53% and 4.59% respectively. Commercial establishments, hotels, provincial and city development plans, and the tourism industry are prime indicators in the increasing demand and energy.

Forecasted Losses



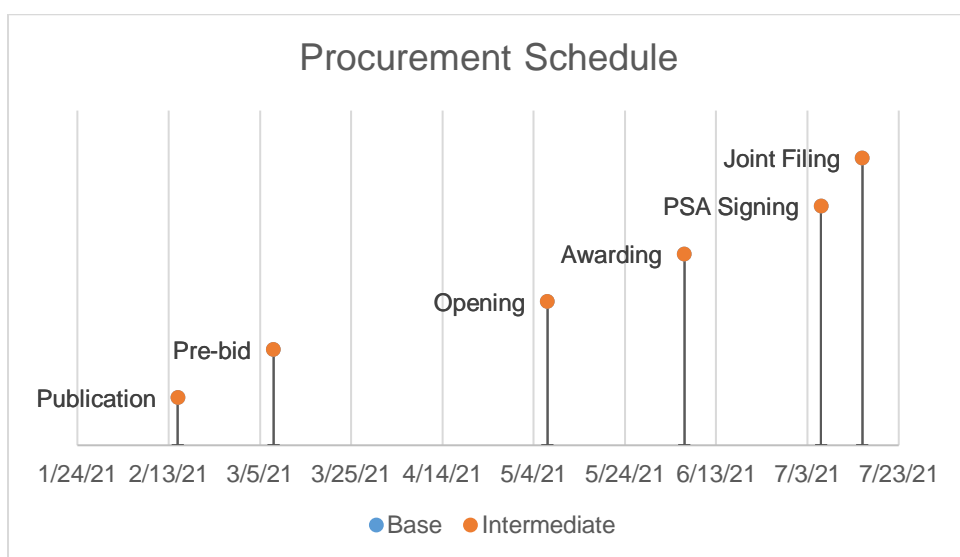
System Loss is expected to range from 7% to 10%.

Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2011-155RC	Peaking	AP Renewables, Inc.	16.29	193,792	12/26/2011	12/25/2021

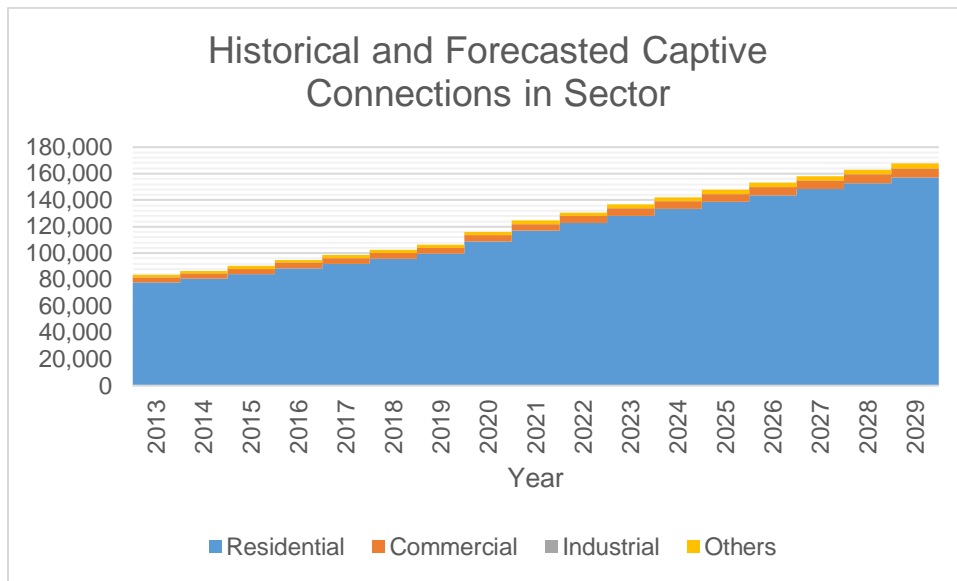
CANORECO entered into a power supply agreement with Aboitiz Power Renewable Inc, (APRI) for ten (10) years from December 26, 2011 up to December 25, 2021. Excess demand from this agreement will be purchased to Wholesale Electricity Spot Market (WESM).

	Base	Intermediate
Type	Base	Intermediate
Minimum MW	12.12	11.38
Minimum MWh/yr	151,849,021	58,456,056
PSA Start	12/26/2021	12/26/2021
PSA End	12/25/2036	12/25/2036
Publication	2/15/2021	2/15/2021
Pre-bid	3/8/2021	3/8/2021
Opening	5/7/2021	5/7/2021
Awarding	6/6/2021	6/6/2021
PSA Signing	7/6/2021	7/6/2021
Joint Filing	7/15/2021	7/15/2021



The CSP for the new Power Supply Agreement (PSA) is still on-going. The indicated date for the publication, pre-bid, opening, awarding, PSA signing and joint filing was only tentative.

Captive Customer Connections



The number of captive customer connections in the franchise area of CANORECO is increasing due to the increasing population, economic growth, developments of commercial establishments, increasing job opportunities, and the tourism industry is also uprising.