POWER SUPPLY PROCUREMENT PLAN

ANGELES ELECTRIC CORPORATION

POWER SUPPLY PROCUREMENT PLAN

In compliance with the Department of Energy's (DOE) Department Circular No. DC 2018-02-0003, "Adopting and Prescribing the Policy for the Competitive Selection Process in the Procurement by the Distribution Utilities of Power Supply Agreement for the Captive Market" or the Competitive Selection process (CSP) Policy, the Power Supply Procurement Plan (PSPP) Report is hereby created, pursuant to the Section 4 of the said Circular.

The PSPP refers to the DUs' plan for the acquisition of a variety of demand-side and supply-side resources to cost-effectively meet the electricity needs of its customers. The PSPP is an integral part of the Distribution Utilities' Distribution Development Plan (DDP) and must be submitted to the Department of Energy with supported Board Resolution and/or notarized Secretary's Certificate.

The Third-Party Bids and Awards Committee (TPBAC), Joint TPBAC or Third Party Auctioneer (TPA) shall submit to the DOE and in the case of Electric Cooperatives (ECs), through the National Electrification Administration (NEA) the following:

- a. Power Supply Procurement Plan;
- b. Distribution Impact Study/ Load Flow Analysis conducted that served as the basis of the Terms of Reference; and
- c. Due diligence report of the existing generation plant

All Distribution Utilities' shall follow and submit the attached report to the Department of Energy for posting on the DOE CSP Portal. For ECs such reports shall be submitted to DOE and NEA. The NEA shall review the submitted report within ten (10) working days upon receipt prior to its submission to DOE for posting at the DOE CSP Portal.

The content of the PSSP shall be consistent with the DDP. The tables and graph format to be use on the PSPP report is provided on the following sheets. Further, the PSPP shall contain the following sections:

- I. Table of Contents
- II. Introduction
- III. Energy and Demand Forecast (10 year historical and forecast)
- IV. Energy Sales and Purchase
- V. Daily Load Profile and Load Duration Curve
- VI. Existing Contracts & Existing GenCos due diligence report
- VII. Currently approved SAGR for Off-Grid ECs to be passed-on to consumers;
- VIII. DU's Current Supply and Demand
- IX. Distribution Impact Study
- X. Schedule of Power Supply Procurement
- XI. Timeline of the CSP

For inquiries, you may send it at doe.csp@gmail.com or you may contact us through telephone numbers (02) 840-2173 and (02) 479-2900 local 202.

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INTRODUCTION

DISTRIBUTION UTILITIES PROFILE

The third largest electric company in Luzon was known as Angeles Light and Power Plant when it formally started operating on July 10, 1923. It came to be known as Angeles Electric Corporation (AEC) when it was incorporated and registered with the Securities and Exchange Commission in 1959.

AEC's franchise area is Angeles City in the Province of Pampanga. It has a total land area of 62.17 sq. km. and is composed of 33 barangays with a total population of 411,634.

Angeles City's electricity requirements are served through 4 substations totaling 165 MVA in capacity.

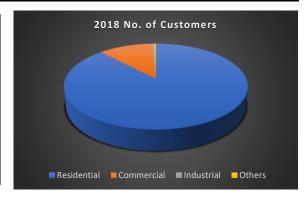
AEC holds the distinction of being the first electric utility company to achieve 100% electrification of all areas within the franchise coverage. This was achieved in 1969.

As of December 2018, AEC serves 118,186 customers, 88% of which or 103,951 are residential customers.



Number of Customer Connections in	ACTUAL	FORECAST									
Franchise	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Residential	103,951	107,756	111,632	115,754	120,054	124,537	129,117	133,858	138,827	143,906	149,106
Commercial	13,218	13,538	13,864	14,209	14,571	14,935	15,294	15,670	16,079	16,495	16,901
Industrial	586	565	546	527	515.3	502	492	484	476	467	455
Others	431	418	405	394	384	375	366	357	348	339	330
Contestable Customers served by RES	4	4	4	4	4	4	4	4	4	4	4
Total (Captive Customers)	118,182	122,273	126,444	130,880	135,521	140,345	145,265	150,365	155,726	161,203	166,788

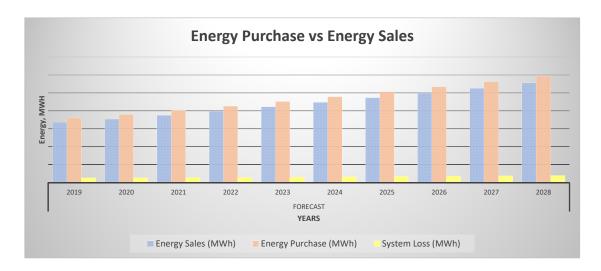
The increase in demand was spurred by the energization of hotels in the Balibago area, the increased economic activity inside the Angeles Industrial Park, the increase in new subdivision constructions.



ENERGY SALES AND PURCHASE

ENERGY SALES AND		HISTORICAL											
PURCHASE	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018			
Energy Sales (MWh)	361,164	413,607	405,535	432,709	459,344	482,472	516,045	568,600	603,845	629,940			
Energy Purchase (MWh)	390,541	448,952	443,140	469,130	496,696	527,254	563,879	620,675	652,980	677,955			
System Loss (MWh)	29,377	35,344	37,605	36,421	37,352	44,782	47,834	52,075	49,135	48,016			

ENERGY SALES AND	FORECAST										
PURCHASE	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	
Energy Sales (MWh)	668,778	705,718	748,530	794,858	842,319	892,455	944,648	995,787	1,049,912	1,108,776	
Energy Purchase (MWh)	719,503	757,208	802,283	850,116	900,876	954,497	1,010,319	1,065,012	1,122,901	1,185,857	
System Loss (MWh)	50,725	51,490	53,753	55,258	58,557	62,042	65,671	69,226	72,989	77,081	

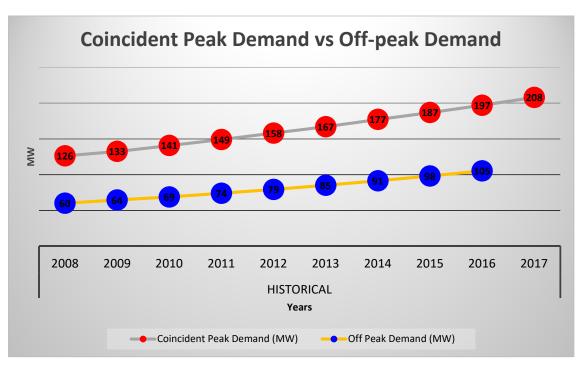


AEC's feeder losses are below the cap set forth in ERC Resolution No. 20, Series of 2017 but will continue to assess the distribution system and implement capital expenditure projects to keep system losses in check.

DEMAND

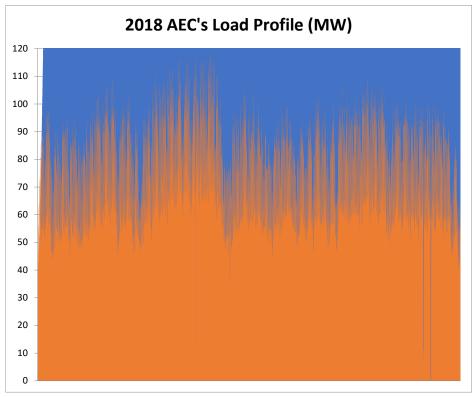
Domand		HISTORICAL										
Demand	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018		
Coincident Peak Demand (MW)	69	77	75	80	87	94	98	105	110	119		
Off Peak Demand (MW)	29	34	31	36	40	44	46	52	54	56		

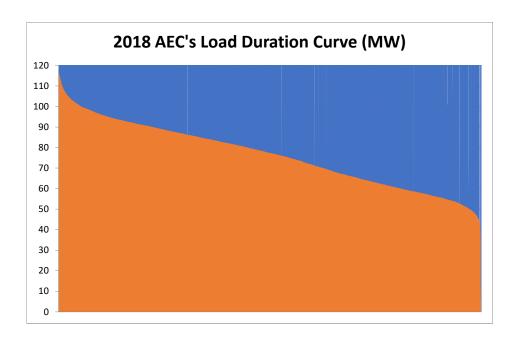
Demand	FORECAST											
Demand	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028		
Coincident Peak	126	133	141	149	158	167	177	187	197	208		
Demand (MW)												
Off Peak Demand	60	64	69	74	79	85	91	98	105	112		
(MW)												



Regression Analysis is used to forecast the energy requirements. Then, forecasted demands are determined by using the latest historical load factor (year 2018) for the succeeding forecast years.

LOAD PROFILE AND LOAD DURATION CURVE



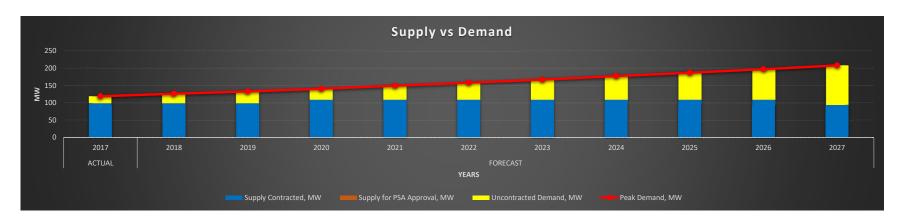


Brief highlight:

For Year 2018, the peak load was 119 MW, average load was about 76 MW.

MIX SUPPLY VS DEMAND AND THE OPTIMAL SUPPLY

Sunnity Damand	ACTUAL					FORE	CAST				
Supply Demand	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Peak Demand, MW	119.000	126.293	132.548	140.823	149.219	158.129	167.083	177.339	186.939	197.100	208.151
Supply Contracted, MW	99	99	99	109	109	109	109	109	109	109	94
GNPower Mariveles	67	67	67	72	72	72	72	72	72	72	72
ANDA Power Corp.	10	10	10	15	15	15	15	15	15	15	
Angeles Power, Inc.	22	22	22	22	22	22	22	22	22	22	22
Supply for PSA Approval, MW	0	0	0	0	0	0	0	0	0	0	0
Generation Plant Name 1											
Generation Plant Name 2											
Generation Plant Name 3				·				·	·		
Uncontracted Demand, MW	20.000	27.293	33.548	31.823	40.219	49.129	58.083	68.339	77.939	88.100	114.151



List of Existing Contracts and Details

Supply Contracted	Plant Owner/ Operator	Capacity Factor	PSA Effectivity (MM/YR)	PSA Expiration (MM/YR)	Contracted Capacity, MW	Contracted Energy, MWH	Base / Mid- merit / Peaking	Embedded/ Grid Connected	Utility-owned/ NPC/ IPP/ NPC-IPP	Status	Fuel Type	Installed Capacity (MW)	Net Dependable Capacity (MW)
Mariveles	Power Partners Ltd. Co. and Pacific Manufacturing Resources, Inc.	65%	Mar-14	Feb-29	67 MW-72 MW	361,612.800	Base	Grid Connected	IPP	Active	Coal	600	
Power Corp.	Formosa Heavy Industries	100%	Nov-16	Sep-26	10 MW (5 years), 15 MW (next 5 years)	131,760.000	Base	Grid Connected	IPP	Active	Coal	82	
	Angeles Power, Inc.	(peaking supply)	Jan-17	Dec-26	22 MW		Peaking	Embedded	IPP	Active	Diesel/Bunker	27.5	

Both GNPower and ANDA provide baseload supply while Angeles Power Inc.'s Calibu Power Plant provides peaking supply which runs only when necessary.									

DISTRIBUTION IMPACT STUDY

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SCHEDULE OF CSP

	For	CSP	Proposed	contract			Proposed	d schedule (M	M/YYYY)		
Base / mid- merit / peaking	Demand (MW)	Energy (MWh)	Start Month and Year	End Month and Year	Publication of Invitation to Bid	Pre-bid Conference	Submission and Opening of Bids	Bid Evaluation	Awarding	PSA Signing	Joint Application to ERC
Peaking	36	51,903	01/2022	12/2026	03/2021	03/2021	04/2021	04/2021	06/2021	08/2021	09/2021
Peaking	60	85,673	01/2027	12/2031	03/2026	03/2026	04/2026	04/2026	06/2026	08/2026	09/2026
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10 Year Monthly Data

				Contract	ed and For					
		Forecast			val Demand	Uncontracted		Committe	ed for CSP	
					Energy	Ene	rgy			
Year	Coincident	Off Peak	Energy							
	Peak	Demand	Requirement	Demand	Energy	Uncontracted	Uncontracted	Demand	Energy	
	Demand	(MW)	(MWh)	(MW)	(MWh)	Demand (MW)	Energy (MWh)	(MW)	(MWh)	
2019	(MW)									
Jan	105.592	49.26	54,497.495	99.00	36,350.19	6.59	18,147.30			
Feb	110.797	51.75	58,090.406	99.00	36,350.19	11.80	21,740.22			
Mar	116.101	56.77	55,854.411	99.00	35,630.19	17.10	20,224.22			
Apr	120.345	58.39	62,487.455	99.00	36,350.19	21.35	26,137.27			
May	125.122	59.67	68,385.667	99.00	36,110.19	26.12	32,275.48			
Jun	126.293	60.03	61,958.112	99.00	36,350.19	27.29	25,607.92			
Jul	112.067	58.31	57,611.632	99.00	36,110.19	13.07	21,501.44			
Aug	107.619	57.36	58,890.235	99.00	36,350.19	8.62	22,540.04			
Sep	113.233	56.23	59,999.433	99.00	36,350.19	14.23	23,649.24			
Oct	116.105	56.11	63,658.236	99.00	36,110.19	17.11	27,548.05			
Nov	108.780	55.05	61,160.794	99.00	36,350.19	9.78	24,810.60			
Dec	107.610	55.23	56,908.662	99.00	36,110.19	8.61	20,798.47			
2020										
Jan	91.296	53.00	57,353.436	99.00	36,350.19	-7.70	21,003.25			
Feb	96.523	55.76	61,134.634	99.00	36,350.19	-2.48	24,784.44			
Mar	108.222	59.01	58,781.462	99.00	35,630.19	9.22	23,151.27			
Apr	109.523	62.72	65,762.110	99.00	36,350.19	10.52	29,411.92			
May	116.555	64.10	71,969.418	99.00	36,110.19	17.55	35,859.23			
Jun	111.803	64.49	65,205.026	99.00	36,350.19	12.80	28,854.84			
Jul	114.281	62.78	60,630.769	99.00	36,110.19	15.28	24,520.58			
Aug	114.180	61.82	61,976.378	99.00	36,350.19	15.18	25,626.19			
Sep	107.929	60.59	63,143.703	99.00	36,350.19	8.93	26,793.51			
Oct	107.647	60.48	66,994.246	99.00	36,110.19	8.65	30,884.06			
Nov	103.424	59.25	64,365.925	99.00	36,350.19	4.42	28,015.74			
Dec	106.276	59.53	59,890.961	99.00	36,110.19	7.28	23,780.77			
2021										
Jan	97.605	56.69	60,767.576	104.00	36,350.19	-6.39	24,417.39			
Feb	103.306	59.74	64,773.861	104.00	36,350.19	-0.69	28,423.67			
Mar	111.739	65.61	62,280.609	104.00	37,094.40	7.74	25,186.21			
Apr	116.813	66.99	69,676.802	104.00	37,574.40	12.81	32,102.40			
May	124.314	68.84	76,253.619	104.00	37,334.40	20.31	38,919.22			
Jun	119.328	68.89	69,086.556	104.00	37,574.40	15.33	31,512.16			
Jul					37,334.40	17.97	26,905.60			
Aug	121.968		65,665.712		37,574.40	17.97	28,091.31			
Sep	115.282	64.90	66,902.526		37,574.40	11.28	29,328.13			
Oct	114.985		70,982.285		37,334.40	10.99	33,647.88			
Nov	110.498		68,197.505		37,574.40	1.50	30,623.11			
Dec	113.528	63.78	63,456.154	109.00	37,334.40	4.53	26,121.75			
2022	104:0-	CO 00	64 206 77	400.00	27.57.15	4.0=	20.045.15			
Jan	104.135	60.82	64,390.554		37,574.40	-4.87	26,816.15			
Feb	110.342	64.18	68,635.696		37,574.40	1.34	31,061.30			
Mar	123.506		65,993.795		36,854.40	14.51	29,139.39			
Apr	124.346		73,830.951		37,574.40	15.35	36,256.55			
May	132.328	73.91	80,799.879	109.00	37,334.40	23.33	43,465.48			
Jun	127.108		73,205.514		37,574.40	18.11	35,631.11			
Jul	129.921	72.12	68,070.008		37,334.40	20.92	30,735.61			
Aug	130.031	71.13	69,580.719		37,574.40	21.03	32,006.32			
Sep	122.893 122.581		70,891.272		37,574.40	13.89	33,316.87			
Oct Nov	117.821	69.60 68.02	75,214.267 72,263.458	109.00 109.00	37,334.40 41,294.40	13.58 8.82	37,879.87 30,969.06			
Dec	121.034		67,239.427	109.00	40,934.40	12.03	26,305.03			
2023	121.034	00.32	07,233.427	105.00	-0,JJ+.+U	12.03	20,303.03			
2023		l								

Jan 111.914 65.23 68,235.346 109.00 41,294.40 2.91 26,940.95 Feb 118.727 68.94 72,733.967 109.00 41,294.40 9.73 31,439.57 Mar 132.773 75.79 69,934.317 109.00 40,214.40 23.77 29,719.92 Apr 133.319 76.84 78,239.433 109.00 41,294.40 24.32 36,945.03 May 141.867 79.35 85,624.479 109.00 40,934.40 32.87 44,690.08 Jul 136.371 79.04 77,576.652 109.00 40,934.40 30.39 31,200.10 Aug 139.633 76.39 73,735.418 109.00 40,934.40 30.63 32,441.02 Sep 131.956 74.85 75,124.225 109.00 41,294.40 22.96 33,829.82 Oct 131.628 74.76 79,705.348 109.00 40,934.40 22.63 38,770.95 Nov 126.544 72.98 76,	7
Mar 132.773 75.79 69,934.317 109.00 40,214.40 23.77 29,719.92 Apr 133.319 76.84 78,239.433 109.00 41,294.40 24.32 36,945.03 May 141.867 79.35 85,624.479 109.00 40,934.40 32.87 44,690.08 Jun 136.371 79.04 77,576.652 109.00 41,294.40 27.37 36,282.25 Jul 139.837 77.38 72,134.502 109.00 40,934.40 30.39 31,200.10 Aug 139.633 76.39 73,735.418 109.00 41,294.40 30.63 32,441.02 Sep 131.956 74.85 75,124.225 109.00 41,294.40 22.96 33,829.82 Oct 131.628 74.76 79,705.348 109.00 40,934.40 22.63 38,770.95 Nov 126.544 72.98 76,578.344 109.00 41,294.40 17.54 35,283.94 Dec 129.979 73.60 7	1
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Aug 139.633 76.39 73,735.418 109.00 41,294.40 30.63 32,441.02 Sep 131.956 74.85 75,124.225 109.00 41,294.40 22.96 33,829.82 Oct 131.628 74.76 79,705.348 109.00 40,934.40 22.63 38,770.95 Nov 126.544 72.98 76,578.344 109.00 41,294.40 17.54 35,283.94 Dec 129.979 73.60 71,254.326 109.00 40,934.40 20.98 30,319.93 2024 Jan 120.385 70.16 72,296.758 109.00 41,294.40 11.38 31,002.36 Feb 127.870 74.27 77,063.140 109.00 41,294.40 18.87 35,768.74 Mar 142.870 78.76 74,096.853 109.00 40,214.40 33.87 33,882.45 Apr 143.079 82.51 82,896.296 109.00 40,934.40 43.24 49,786.50 <td>!</td>	!
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Jun 146.451 84.89 82.194.065 109.00 41.294.40 37.45 40.899.66	+ + + + + + + + + + + + + + + + + + + +
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Jul 149.689 83.25 76,427.994 109.00 40,934.40 40.69 35,493.59	<u> </u>
Aug 150.092 82.26 78,124.198 109.00 41,294.40 41.09 36,829.80	
Sep 141.826 80.59 79,595.668 109.00 41,294.40 32.83 38,301.27	+ + + + + + + + + + + + + + + + + + + +
Oct 141.481 80.50 84,449.462 109.00 40,934.40 32.48 43,515.06	
Nov 136.045 78.50 81,136.338 109.00 41,294.40 27.04 39,841.94	+ + + + + + + + + + + + + + + + + + + +
Dec 139.723 79.27 75,495.430 109.00 40,934.40 30.72 34,561.03	1
2025	
Jan 129.711 75.04 76,524.880 109.00 41,294.40 20.71 35,230.48	j.
Feb 137.953 79.56 81,570.013 109.00 41,294.40 28.95 40,275.61	
Mar 148.686 87.49 78,430.249 109.00 40,574.40 39.69 37,855.85	;
Apr 153.806 88.11 87,744.309 109.00 41,294.40 44.81 46,449.91	
May 163.625 91.40 96,026.523 109.00 40,934.40 54.62 55,092.12	
Jun 157.526 90.66 87,001.009 109.00 41,294.40 48.53 45,706.61	++
Jul 161.009 89.04 80,897.722 109.00 40,934.40 52.01 39,963.32	+ + + + + + + + + + + + + + + + + + + +
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Aug 161.596 88.06 82,693.125 109.00 41,294.40 52.60 41,398.73	
Sep 152.679 86.26 84,250.651 109.00 41,294.40 43.68 42,956.25	+ + + + + + + + + + + + + + + + + + + +
Oct 152.320 86.19 89,388.308 109.00 40,934.40 43.32 48,453.91	
Nov 146.497 83.97 85,881.423 109.00 41,294.40 37.50 44,587.02	!
Dec 150.446 84.88 79,910.619 109.00 40,934.40 41.45 38,976.22	!
2026	
Jan 139.875 80.47 80,667.544 109.00 41,294.40 30.88 39,373.14	
Feb 148.958 85.45 85,985.795 109.00 41,294.40 39.96 44,691.39	
	+ + + + + + + + + + + + + + + + + + + +
Apr 165.488 94.34 92,494.335 109.00 41,294.40 56.49 51,199.94	
May 176.020 98.08 101,224.906 109.00 40,934.40 67.02 60,290.51	
Jun 169.592 97.09 91,710.797 109.00 41,294.40 60.59 50,416.40	
Jul 173.343 95.49 85,277.110 109.00 40,934.40 64.34 44,342.71	.
Aug 174.141 94.52 87,169.706 109.00 41,294.40 65.14 45,875.31	
Sep 164.511 92.58 88,811.548 109.00 41,294.40 55.51 47,517.15	;
Oct 164.137 92.52 94,227.333 109.00 40,934.40 55.14 53,292.93	
Nov 157.894 90.06 90,530.602 94.00 30,134.40 63.89 60,396.20	
Dec 162.139 91.13 84,236.570 94.00 30,134.40 68.14 54,102.17	+ + + + + + + + + + + + + + + + + + + +
2027	+ +
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151 022 05 20 05 052 225 04 00 20 424 40 57 02	
Jan 151.023 86.29 85,052.226 94.00 30,134.40 57.02 54,917.83	
Feb 161.046 91.78 90,659.550 94.00 30,134.40 67.05 60,525.15	
Feb 161.046 91.78 90,659.550 94.00 30,134.40 67.05 60,525.15 Mar 179.445 100.95 87,169.915 94.00 30,134.40 85.45 57,035.52	
Feb 161.046 91.78 90,659.550 94.00 30,134.40 67.05 60,525.15	
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Feb 161.046 91.78 90,659.550 94.00 30,134.40 67.05 60,525.15 Mar 179.445 100.95 87,169.915 94.00 30,134.40 85.45 57,035.52 Apr 178.286 101.01 97,521.862 94.00 30,134.40 84.29 67,387.46 May 189.588 105.22 106,726.983 94.00 30,134.40 95.59 76,592.58 Jun 182.812 103.96 96,695.735 94.00 30,134.40 88.81 66,561.33	5
Feb 161.046 91.78 90,659.550 94.00 30,134.40 67.05 60,525.15 Mar 179.445 100.95 87,169.915 94.00 30,134.40 85.45 57,035.52 Apr 178.286 101.01 97,521.862 94.00 30,134.40 84.29 67,387.46 May 189.588 105.22 106,726.983 94.00 30,134.40 95.59 76,592.58 Jun 182.812 103.96 96,695.735 94.00 30,134.40 88.81 66,561.33 Jul 186.855 102.39 89,912.344 94.00 30,134.40 92.86 59,777.94	5
Feb 161.046 91.78 90,659.550 94.00 30,134.40 67.05 60,525.15 Mar 179.445 100.95 87,169.915 94.00 30,134.40 85.45 57,035.52 Apr 178.286 101.01 97,521.862 94.00 30,134.40 84.29 67,387.46 May 189.588 105.22 106,726.983 94.00 30,134.40 95.59 76,592.58 Jun 182.812 103.96 96,695.735 94.00 30,134.40 88.81 66,561.33 Jul 186.855 102.39 89,912.344 94.00 30,134.40 92.86 59,777.94 Aug 187.897 101.45 91,907.813 94.00 30,134.40 93.90 61,773.41	5
Feb 161.046 91.78 90,659.550 94.00 30,134.40 67.05 60,525.15 Mar 179.445 100.95 87,169.915 94.00 30,134.40 85.45 57,035.52 Apr 178.286 101.01 97,521.862 94.00 30,134.40 84.29 67,387.46 May 189.588 105.22 106,726.983 94.00 30,134.40 95.59 76,592.58 Jun 182.812 103.96 96,695.735 94.00 30,134.40 88.81 66,561.33 Jul 186.855 102.39 89,912.344 94.00 30,134.40 92.86 59,777.94	5

POWER SUPPLY PROCUREMENT PLAN

Nov	170.392	96.58	95,451.391	94.00	30,134.40	76.39	65,316.99		
Dec	174.965	97.83	88,815.246	94.00	30,134.40	80.96	58,680.85		
2028									
Jan	163.267	91.85	89,544.347	94.00	30,134.40	69.27	59,409.95		
Feb	174.342	97.69	88,679.888	94.00	30,134.40	80.34	58,545.49		
Mar	194.080	107.45	87,475.081	94.00	30,134.40	100.08	57,340.68		
Apr	192.325	107.51	100,063.261	94.00	30,134.40	98.32	69,928.86		
May	204.462	112.00	109,837.329	94.00	30,134.40	110.46	79,702.93		
Jun	197.315	110.66	108,034.652	94.00	30,134.40	103.32	77,900.25		
Jul	201.680	108.98	105,289.687	94.00	30,134.40	107.68	75,155.29		
Aug	203.004	107.98	104,869.185	94.00	30,134.40	109.00	74,734.79		
Sep	191.725	105.75	104,783.785	94.00	30,134.40	97.72	74,649.39		
Oct	191.324	105.69	101,222.014	94.00	30,134.40	97.32	71,087.61		
Nov	184.118	102.80	101,576.202	94.00	30,134.40	90.12	71,441.80		
Dec	189.054	104.13	99,298.480	94.00	30,134.40	95.05	69,164.08	·	